



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corp
 155 N Market STE 700
 Wichita KS 67202
 ATTN: M.L Korphage/Jim Hal

32-29-24 Ford Co
Dufford # 2-32
 Job Ticket: 52446 **DST#: 3**
 Test Start: 2013.11.01 @ 06:02:15

GENERAL INFORMATION:

Formation: **Mississippi**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Reset)
 Time Tool Opened: 08:36:00 Tester: Chris Staats
 Time Test Ended: 16:48:30 Unit No: #47
 Interval: **5355.00 ft (KB) To 5429.00 ft (KB) (TVD)** Reference Elevations: 2583.00 ft (KB)
 Total Depth: 5429.00 ft (KB) (TVD) 2571.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 12.00 ft

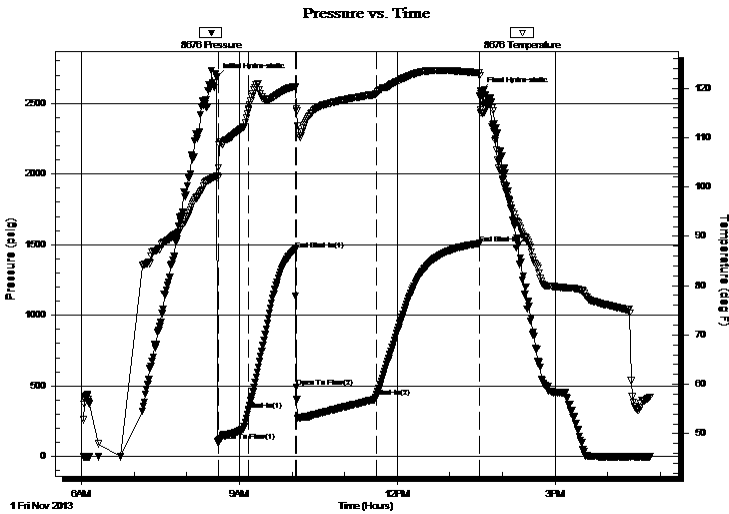
Serial #: 8676

Outside

Press @RunDepth: 422.77 psig @ 5356.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2013.11.01 End Date: 2013.11.01 Last Calib.: 2013.11.01
 Start Time: 06:02:20 End Time: 16:48:30 Time On Btm: 2013.11.01 @ 08:34:15
 Time Off Btm: 2013.11.01 @ 13:35:15

TEST COMMENT: IF: Strong blow BOB 3 min GTS 25 min TSTM
 IS: Weak blow back 4"
 FF: Strong blow BOB 5 sec
 FS: Strong blow back BOB 1 min

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2685.11	102.18	Initial Hydro-static
2	109.47	103.90	Open To Flow (1)
36	326.15	115.59	Shut-In(1)
90	1465.59	120.36	End Shut-In(1)
91	489.23	115.85	Open To Flow (2)
182	422.77	118.84	Shut-In(2)
300	1508.67	123.13	End Shut-In(2)
301	2585.81	115.55	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	G,M 5%gas 95%mud	0.67
558.00	G,M,O 5%gas 20% mud 75%oil Fluid did	6.27
372.00	M,G,O 5%gas 5%mud 90%oil Fluid did un	4.18
0.00	GTS	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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FLUID SUMMARY

Vincent Oil Corp

32-29-24 Ford Co

155 N Market STE 700
Wichita KS 67202

Dufford # 2-32

Job Ticket: 52446

DST#: 3

ATTN: M.L. Korphage/Jim Hal

Test Start: 2013.11.01 @ 06:02:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

32 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 10.38 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 7200.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	G,M 5%gas 95%mud	0.674
558.00	G,M,O 5%gas 20% mud 75%oil Fluid did un	6.266
372.00	M,G,O 5%gas 5%mud 90%oil Fluid did unloa	4.177
0.00	GTS	0.000

Total Length: 990.00 ft

Total Volume: 11.117 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

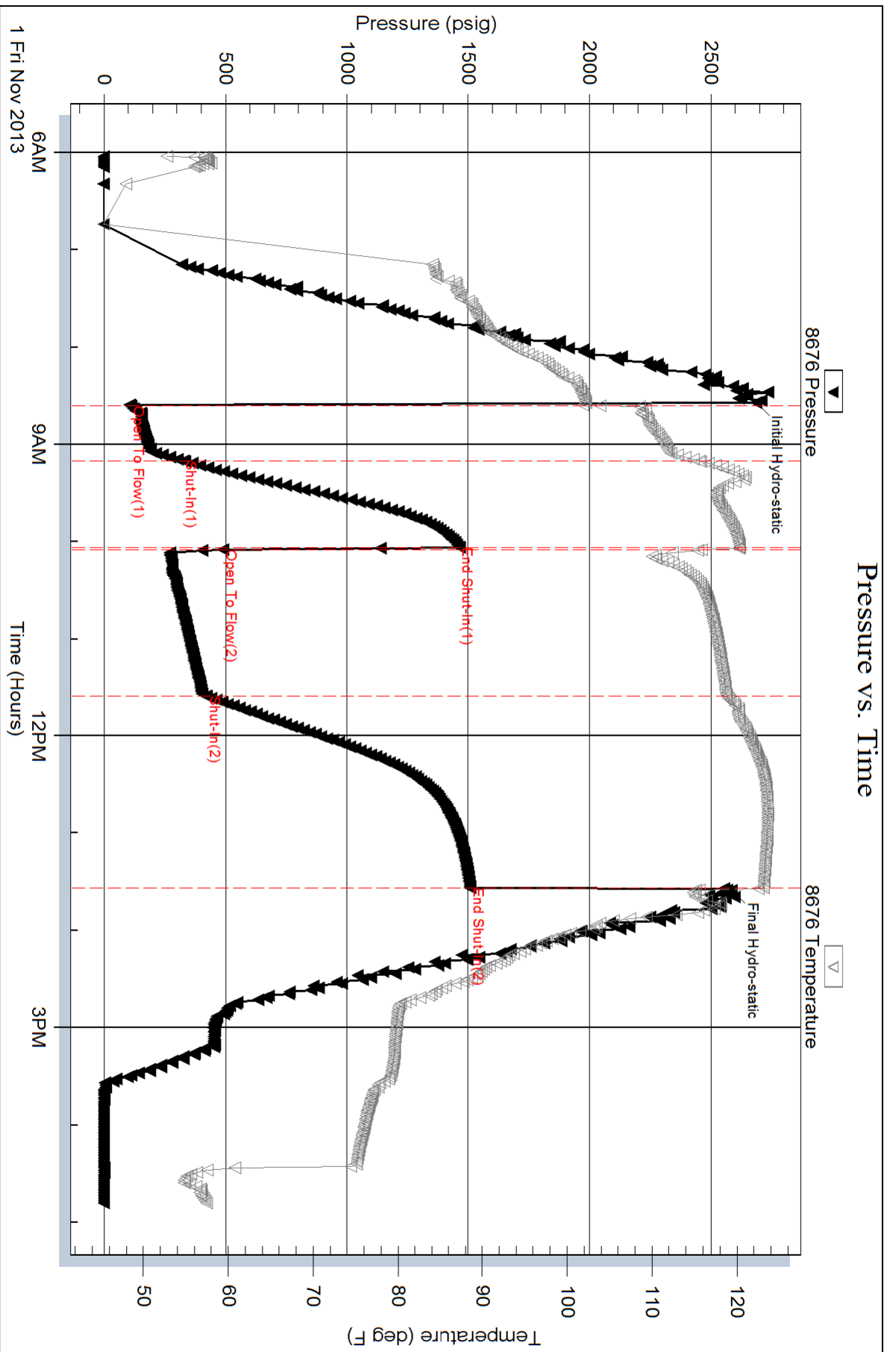
Recovery Comments:

Serial #: 8676

Outside Vincent Oil Corp

Durford # 2-32

DST Test Number: 3



Trilobite Testing, Inc

Ref. No: 52446

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