120 160 80 4 0 17:00 16:00 p = 1927.2915:00 Temp = 109.15p = 994.00**LUBBERS #2-27** 14:00 p = 21.3630046 Time p = 18.45 p = 1067.7113:00 p = 17.42 p = 14.1912:00 p = 1927.1311:00 L.D. DRILLING, INC.
DST #4 LKC 'K-L' 4,037' - 4,100'
Start Test Date: 2013/12/04
Final Test Date: 2013/12/04 10:00 2013/12/4 2000 -1000 3000 0 1000 30046 Pressure, psi(a)

30046 Temperature, °F



DIAMOND TESTING ROGER D. FRIEDLY - TESTER CELL 620-793-2043

Company Name
Contact
U.D. DRILLING, INC.
L.D. DAVIS
Well Name
LUBBERS #2-27
Unique Well ID
Surface Location
SEC 27-12S-30W GOVE CNTY, KS
Field
L.D. DRILLING, INC.
LUBBERS #2-27
UNIQUE WELL ID
SEC 27-12S-30W GOVE CNTY, KS
WILDCAT

____ Job Number

Test Information Test Unit NO. 1

Representative ROGER D. FRIEDLY Well Operator L.D. DRILLING, INC.

Report Date 2013/12/04
Test Type CONVENTIONAL Prepared By ROGER D. FRIEDLY

Formation DST #4 LKC 'K-L' 4,037' - 4,100' Qualified By KIM SHOEMAKER

Test Purpose Initial Test
Well Fluid Type 01 Oil

Well Fluid Type 01 H2S

Ctant Tool Date

 Start Test Date
 2013/12/04 Start Test Time
 10:05:00

 Final Test Date
 2013/12/04 Final Test Time
 16:36:00

Remarks

RECOVERED: 15' DM 100% MUD

15' TOTAL FLUID

TOOL SAMPLE: 100% MUD - SOME FREE OIL IN TOOL



DIAMOND TESTING P.O. Box 157

HOISINGTON, KANSAS 67544 (800) 542-7313

DRILL-STEM TEST TICKET

TIME ON: 10:05 TIME OFF: 16:36

FILE: LUBBERS2-27DST4

Company L.D. DRILLING, INC.	Lease & Well No. LUBBERS #2-27
Contractor_L.D. DRILLING, INC.	Charge to L.D. DRILLING, INC.
	L'Effective PayFt. Ticket No
Date 12-4-13 Sec. 27 Twp. 12 S F	
Test Approved By KIM SHOEMAKER	Diamond Representative ROGER D. FRIEDLY
Formation Test No. 4 Interval Tested from 4,	037 ft. to 4,100 ft. Total Depth 4,100 ft.
Packer Depth	Packer depth ft. Size 6 3/4 in.
Packer Depth	Packer depth ft. Size6 3/4 in.
Depth of Selective Zone Set	
Top Recorder Depth (Inside) 4,040 ft.	Recorder Number
Bottom Recorder Depth (Outside) 4,097 ft.	Recorder Number13498_Cap3,925_ P.S.I.
Below Straddle Recorder Depthft.	Recorder NumberCapP.S.I.
Mud Type Chem Viscosity 50	Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.2 Water Loss 10.0 cc	. Weight Pipe Length ft. I.D 2 7/8 in
Chlorides 500 P.P.M.	Drill Pipe Length 4,015 ft. I.D 3 1/2 in
Jars: Make STERLING Serial Number SAFTEY JOINT	Test Tool Length 22 ft. Tool Size 3 1/2-IF in
Did Well Flow?NOReversed OutNO	Anchor Length 63 ft. Size 4 1/2-FH in
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in.	31' DP IN ANCHOR Surface Choke Size 1 in. Bottom Choke Size 5/8 in
Blow: 1st Open: WEAK 1/4" BLOW INCREASING TO	1 1/2" (NOBB)
2nd Open: WEAK SURFACE BLOW INCREASING	TO 1/4" (NOBB)
Recovered 15 ft. of DM 100% MUD	
Recovered 15 ft. of TOTAL FLUID	
Recoveredft. of	
Recoveredft. of	
Recoveredft. of	
Recovered ft. of	Other Charges
Remarks:	Insurance
DIESEL IN BUCKET	
TOOL SAMPLE: 100% DM - SOME OIL IN TOOL	Total
Time Set Packer(s) 12:35 P.M. P.M. Time Started Off B	ottom 2:35 P.M. A.M. Maximum Temperature 109
Initial Hydrostatic Pressure	(A) 1,927 P.S.I.
Initial Flow Period	(B)14 P.S.I. to (C)17 P.S.I.
Initial Closed In Period	(D)1,068 P.S.I.
Final Flow Period Minutes 30	(E)18 P.S.I. to (F)21 P.S.I.
Final Flow Period	
Final Closed In Period	(G) 994 P.S.I. (H) 1,927 P.S.I.