



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

Brito Oil Company Inc  
1223 N.Wallace,BLDG.1  
Suite 100  
Wichita Ks 67206  
ATTN: Raul Brito, Ken Wall

**32-6s-19w Rooks**

**Dettmer-Wilkens#1-32**

Job Ticket: 56226 **DST#: 2**

Test Start: 2014.01.19 @ 10:30:27

## GENERAL INFORMATION:

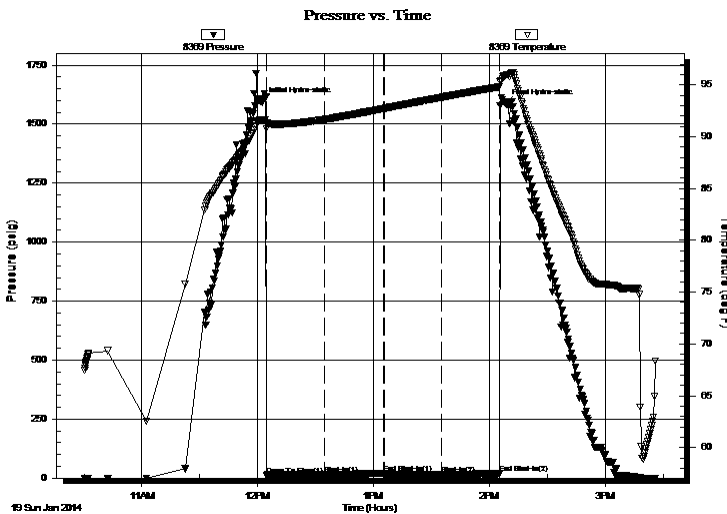
Formation: **LKC B-D**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 12:04:37  
 Time Test Ended: 15:26:21  
 Interval: **3292.00 ft (KB) To 3331.00 ft (KB) (TVD)**  
 Total Depth: 3331.00 ft (KB) (TVD)  
 Hole Diameter: 7.85 inches Hole Condition: Fair  
 Test Type: Conventional Bottom Hole (Reset)  
 Tester: Ray Schwager  
 Unit No: 70  
 Reference Elevations: 2048.00 ft (KB)  
 2043.00 ft (CF)  
 KB to GR/CF: 5.00 ft

## Serial #: 8369 Inside

Press @ RunDepth: 15.66 psig @ 3299.00 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2014.01.19 End Date: 2014.01.19 Last Calib.: 2014.01.19  
 Start Time: 10:30:27 End Time: 15:26:21 Time On Btm: 2014.01.19 @ 12:02:22  
 Time Off Btm: 2014.01.19 @ 14:08:22

TEST COMMENT: 30-IFP-surface bl , died in 20min  
 30-ISIP-no bl bk  
 30-FFP-no bl  
 30-FSIP-bo bl bk

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1593.14	91.60	Initial Hydro-static
3	13.35	90.74	Open To Flow (1)
33	16.04	91.66	Shut-In(1)
63	20.91	92.72	End Shut-In(1)
64	14.63	92.72	Open To Flow (2)
93	15.66	93.79	Shut-In(2)
123	18.38	94.81	End Shut-In(2)
126	1586.27	95.92	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
1.00	Mud	0.00

\* Recovery from multiple tests

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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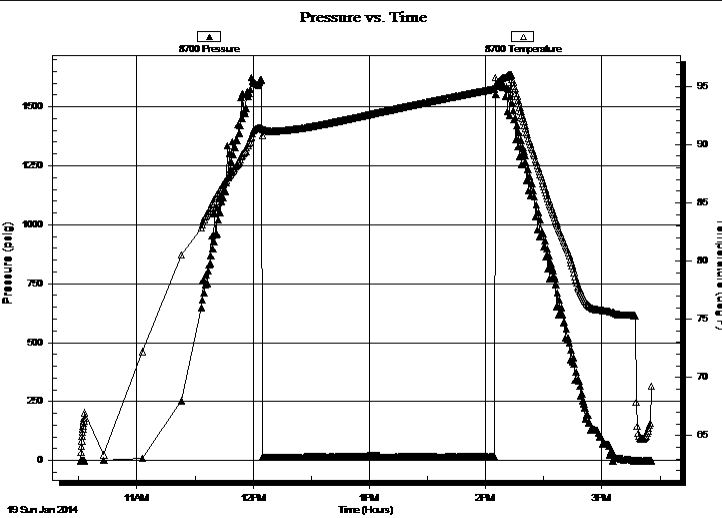
**32-6s-19w Rooks**  
**Dettmer-Wilkens#1-32**  
 Job Ticket: 56226 **DST#: 2**  
 Test Start: 2014.01.19 @ 10:30:27

## GENERAL INFORMATION:

Formation: **LKC B-D**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 12:04:37  
 Time Test Ended: 15:26:21  
 Interval: **3292.00 ft (KB) To 3331.00 ft (KB) (TVD)**  
 Total Depth: 3331.00 ft (KB) (TVD)  
 Hole Diameter: 7.85 inches Hole Condition: Fair  
 Test Type: Conventional Bottom Hole (Reset)  
 Tester: Ray Schwager  
 Unit No: 70  
 Reference Elevations: 2048.00 ft (KB)  
 2043.00 ft (CF)  
 KB to GR/CF: 5.00 ft

**Serial #: 8700 Outside**  
 Press @ Run Depth: psig @ 3299.00 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2014.01.19 End Date: 2014.01.19 Last Calib.: 2014.01.19  
 Start Time: 10:31:03 End Time: 15:25:57 Time On Btm:  
 Time Off Btm:

**TEST COMMENT:** 30-IFP-surface bl , died in 20min  
 30-ISIP-no bl bk  
 30-FFP-no bl  
 30-FSIP-bo bl bk



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

## Recovery

Length (ft)	Description	Volume (bbl)
1.00	Mud	0.00

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

\* Recovery from multiple tests



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# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Brito Oil Company Inc  
1223 N.Wallace,BLDG.1  
Suite 100  
Wichita Ks 67206  
ATTN: Raul Brito, Ken Wall

**32-6s-19w Rooks**  
**Dettmer-Wilkens#1-32**  
Job Ticket: 56226 **DST#: 2**  
Test Start: 2014.01.19 @ 10:30:27

## Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 62.00 sec/qt	Cushion Volume: bbl		
Water Loss: 5.99 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 1200.00 ppm			
Filter Cake: 1.00 inches			

## Recovery Information

Recovery Table

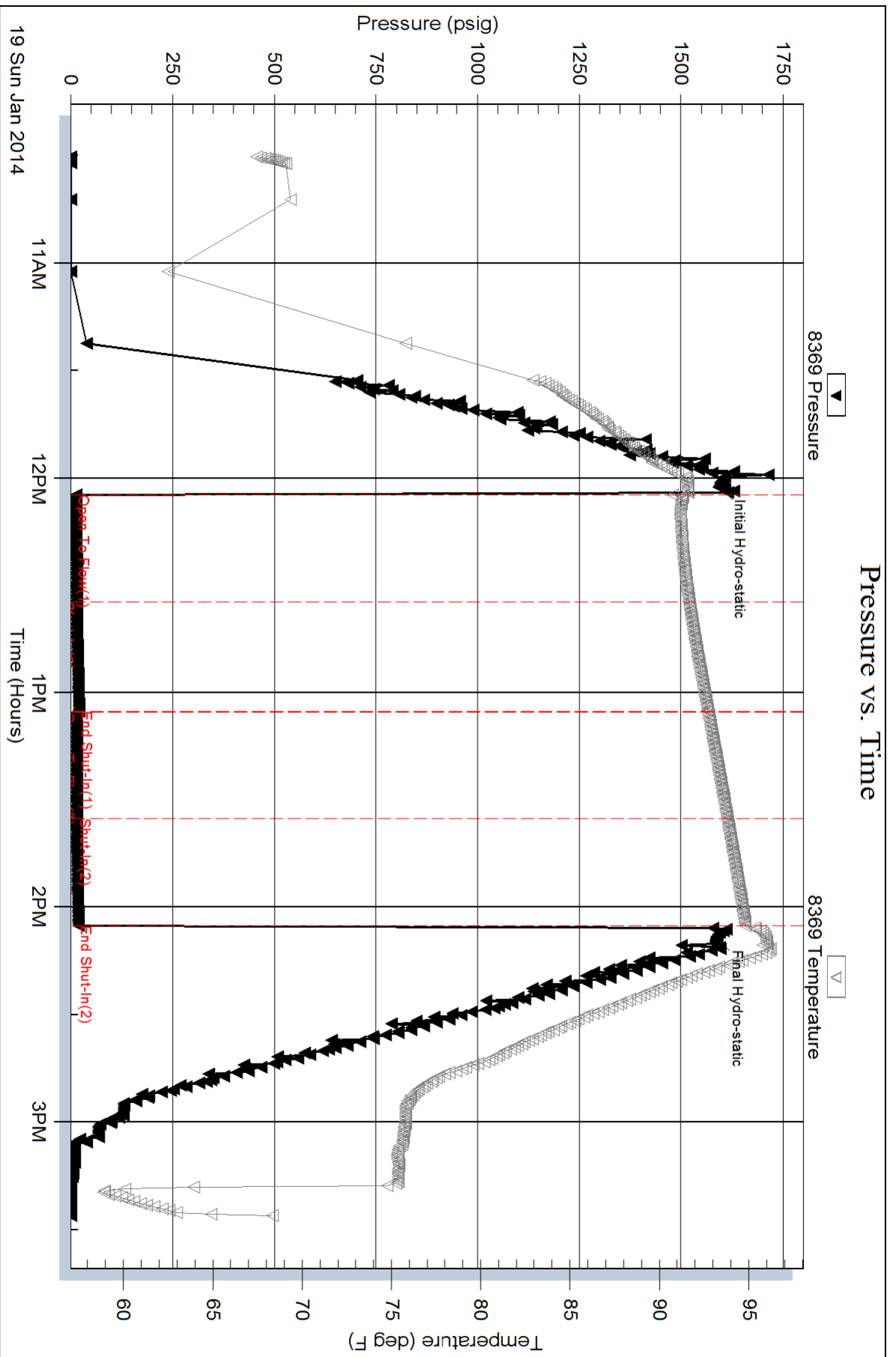
Length ft	Description	Volume bbl
1.00	Mud	0.005

Total Length: 1.00 ft Total Volume: 0.005 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:



Serial #: 8700

Outside Brito Oil Company Inc

Detmer-Wilkens#1-32

DST Test Number: 2

