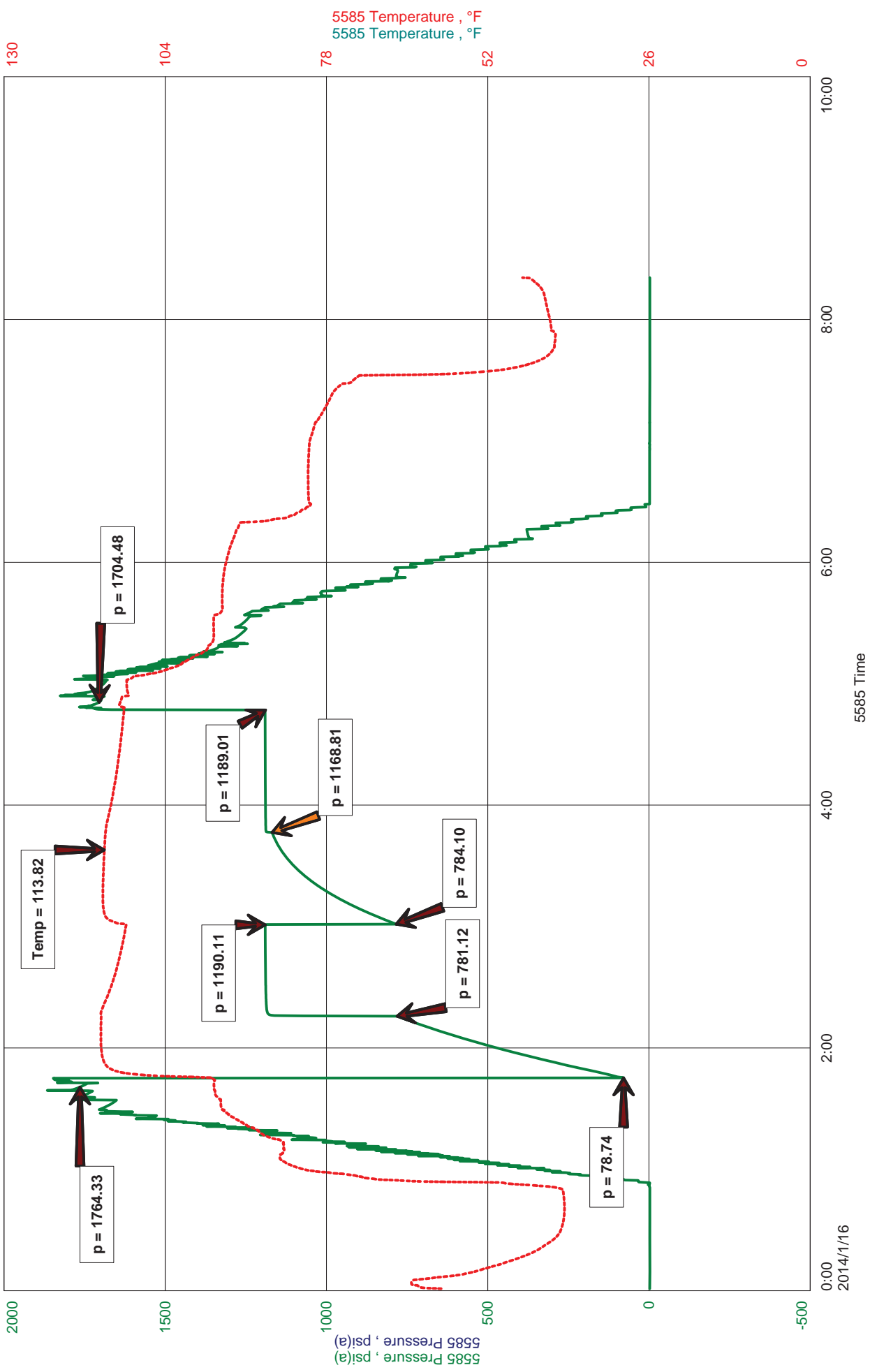


Anderson Energy Inc.
DST#5 "Arbuckle" 3615-3635
Start Test Date: 2014/01/16
Final Test Date: 2014/01/16

Grabbe #2
Formation: DST#5 "Arbuckle" 3615-3635
Pool: Wildcat
Job Number: A005

Grabbe #2



DIAMOND TESTING, LLC

TESTER : ANDY CARREIRA
CELL # 620-617-7202

General Information

Company Name	Anderson Energy Inc.	Job Number	A005
Contact	Thomas Anderson	Representative	Andy Carreira
Well Name	Grabbe #2	Well Operator	Anderson Energy Inc.
Unique Well ID	DST#5 "Arbuckle" 3615-3635	Report Date	2014/01/15
Surface Location	sec 19-15s-18w Ellis cnty, Ks.	Prepared By	Andy Carreira
Well License Number			
Field	Wildcat		
Well Type	Vertical		

Test Information

Test Type	conventional
Formation	DST#5 "Arbuckle" 3615-3635
Well Fluid Type	01 Oil
Test Purpose	

Start Test Date	2014/01/16	Start Test Time	00:01:00
Final Test Date	2014/01/16	Final Test Time	08:20:00

Gauge Name	5585
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Test Results

Recovery:	126'	MW	80%water, 20%mud
	2583	W	100%water
	2709	Total Fluid	

Tool Sample 3%oil, 97%water

Chlorides	25000 Ppm
Ph	6.5
RW	.38 @ 52



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: AEI Grabbe#2 DST 5

TIME ON: 00:01
TIME OFF: 08:20

Company Anderson Energy Inc. Lease & Well No. Grabbe #2
Contractor Southwind Rig #8 Charge to Anderson Energy Inc.
Elevation 2000KB Formation _____ Arbuckle Effective Pay _____ Ft. Ticket No. AO05
Date 1-16-14 Sec. 19 Twp. _____ 15 S Range _____ 18 W County _____ Ellis State KANSAS
Test Approved By Roger Martin Diamond Representative ANDY CARREIRA

Formation Test No. 5 Interval Tested from 3615 ft. to 3635 ft. Total Depth 3635 ft.
Packer Depth 3610 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3615 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
Top Recorder Depth (Inside) 3601 ft. Recorder Number 5585 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 3632 ft. Recorder Number 13498 Cap. 3925 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 56 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.2 Water Loss 6.4 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 3500 P.P.M. Drill Pipe Length 3583 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number #1 Test Tool Length 32 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 20 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Strong Blow BOB 1 min. (NObb)
2nd Open: Strong Blow BOB 1 MIN. (NObb)

Recovered 126 ft. of MW 80%water, 20%mud
Recovered 2583 ft. of W 100%water Chlorides 25000 Ppm
Recovered 2709 ft. of Total Fluid Ph 6.5
Recovered _____ ft. of RW .38 @ 52

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
Tool Sample <u>3%oil, 97%water</u>	Total

Time Set Packer(s) 1:45AM A.M. P.M. Time Started Off Bottom 4:45AM A.M. P.M. Maximum Temperature 114

Initial Hydrostatic Pressure..... (A) 1764 P.S.I.
Initial Flow Period..... Minutes 30 (B) 79 P.S.I. to (C) 781 P.S.I.
Initial Closed In Period..... Minutes 45 (D) 1190 P.S.I.
Final Flow Period..... Minutes 45 (E) 784 P.S.I. to (F) 1168 P.S.I.
Final Closed In Period..... Minutes 60 (G) 1189 P.S.I.
Final Hydrostatic Pressure..... (H) 1705 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.