KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1194830

Form CP-111
June 2011
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 32334
Name: Chesapeake Operating, Inc.
Address 1: 6100 N WESTERN AVE
Address 2: PO BOX 18496
City: OKLAHOMA CITY State: OK Zip: 73118 + 0496
Contact Person: Sarah Rodriguez
Phone: (405) 935-7987
Contact Person Email: sarah.rodriguez@chk.com
Field Contact Person: Bud Neff
Field Contact Person Phone: (620) 277-0803

API No. 15- 15-081-21037-00-00
Spot Description:
__ - S2 - N2 - SE Sec. 28 Twp. 29 S. R. 34 ☐ E ☑ W
1740 feet from ☐ N / ☑ S Line of Section
1370 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Haskell Elevation: ☐ GL ☐ KB
Lease Name: MLP KOEING Well #: 2-28
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 12/05/1996 Date Shut-In: 3/12/2008

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	0	8.6250	5.5	0	0	0
Setting Depth	0	1697	5646	0	0	0
Amount of Cement	0	800	175	0	0	0
Top of Cement	0	0	4700	0	0	0
Bottom of Cement	0	1697	5646	0	0	0

Casing Fluid Level from Surface: 1394 How Determined? Echometer Date: 2/19/2014
Casing Squeeze(s): ___ (top) to ___ (bottom) w / ___ sacks of cement, ___ (top) to ___ (bottom) w / ___ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ___ (depth) ☐ Tools in Hole at ___ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: ___ (depth) w / ___ sacks of cement ☑ Port Collar: 2950 (depth) w / 295 sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 5650 Plug Back Depth: 5470 Plug Back Method: CIBP

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At: 5424	to 5518 Feet	Perforation Interval 5424 to 5436 Feet or Open Hole Interval ___ to ___ Feet
2.	At: ___	to ___ Feet	Perforation Interval ___ to ___ Feet or Open Hole Interval ___ to ___ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

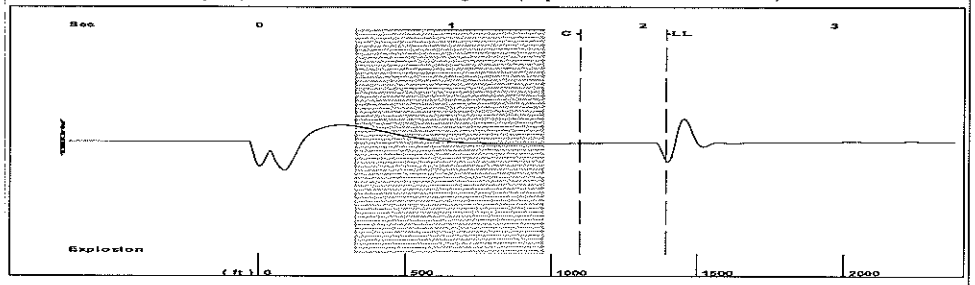
Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Steve Pfeifer Comments:
TA Approved: ☑ Yes ☐ Denied Date:

Mail to the Appropriate KCC Conservation Office:

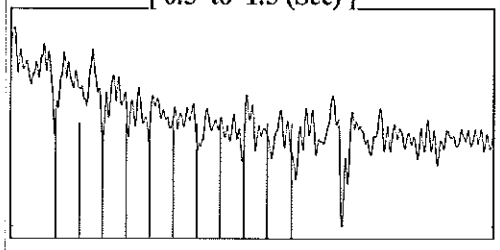
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

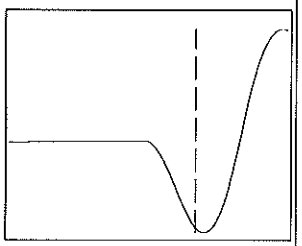
Group: MyWells Well: MLP Koenig 2-28 (acquired on: 02/19/14 14:28:20)



Filter Type	High Pass	Automatic Collar Count	Yes	Time	2.128 sec
Manual Acoustic Veloc	1336.73 ft/s	Manual JTS/sec	20.4082	Joints	42.56 Jts
				Depth	1393.84 ft

[0.5 to 1.5 (Sec)]





Analysis Method: Automatic

Group: MyWells Well: MLP Koenig 2-28 (acquired on: 02/19/14 14:28:20)

2.128 x 1120 ÷ 2 = F.L.

Csg only on wellbore

1192' F.L Shot

NO PRESSURE DATA AVAILABLE

Change in Pressure	81.96 psi	NONE	
		Range	0 - ? psi
Change in Time	0.25 min		

Group: MyWells Well: MLP Koenig 2-28 (acquired on: 02/19/14 14:28:20)

Production

	Current	Potential	
Oil	- * -	- * -	BBL/D
Water	- * -	- * -	BBL/D
Gas	- * -	- * -	Mscf/D

IPR Method Vogel
PBHP/SBHP - * -
Production Efficiency 0.0

Oil 40 deg.API
Water 1.05 Sp.Gr.H2O
Gas 0.70 Sp.Gr.AIR

Acoustic Velocity 1310 ft/s

Formation Submergence
Total Gaseous Liquid Column HT (TVD) - * - ft
Equivalent Gas Free Liquid HT (TVD) - * - ft

Acoustic Test

Casing Pressure
4789.9 psi (g)
Casing Pressure Buildup
82.0 psi
0.25 min
Gas/Liquid Interface Pressure
- * - psi (g)

Liquid Level Depth
1393.84 ft

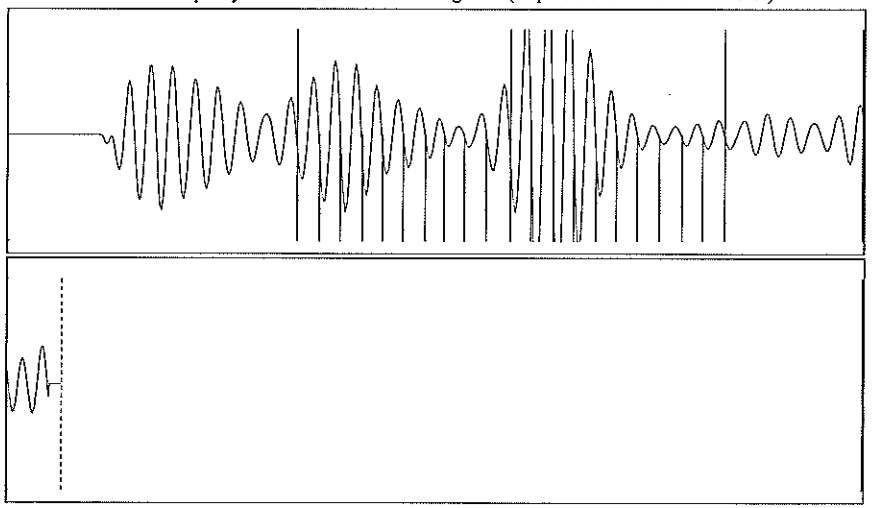
Pump Intake Depth
5404.00 ft
Formation Depth
5436.00 ft

Producing

Annular
Gas Flow
- * - Mscf/D
% Liquid
100 %

Pump Intake
- * - psi (g)
Producing BHP
- * - psi (g)
Static BHP
- * - psi (g)

Group: MyWells Well: MLP Koenig 2-28 (acquired on: 02/19/14 14:28:20)



20.00

Acoustic Velocity	1310	ft/s	Joints counted	20	
Joints Per Second	20	jts/sec	Joints to liquid level	42.56	
Depth to liquid level	1393.84	ft	Filter Width	18.4082	22.4082
Automatic Collar Count	Yes		Time to 1st Collar	0.676	1.676