



DRILL STEM TEST REPORT

Prepared For: **Eternity Exploration, LLC**

338 Spyglass Dr
Coppell TX 75019 - 5430

ATTN: Scott Alberg

JF Albers #1

26-10s-32w Thomas,KS

Start Date: 2014.03.02 @ 14:40:00

End Date: 2014.03.03 @ 00:32:15

Job Ticket #: 54616 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.03.07 @ 16:25:32



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Eternity Exploration, LLC

26-10s-32w Thomas,KS

338 Spyglass Dr
Coppell TX 75019 - 5430

JF Albers #1

Job Ticket: 54616

DST#: 1

ATTN: Scott Alberg

Test Start: 2014.03.02 @ 14:40:00

GENERAL INFORMATION:

Formation: **LKC "D & E"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 18:36:30

Time Test Ended: 00:32:15

Test Type: Conventional Bottom Hole (Initial)

Tester: Jace McKinney

Unit No: 75

Interval: 4114.00 ft (KB) To 4142.00 ft (KB) (TVD)

Reference Elevations: 3048.00 ft (KB)

Total Depth: 4142.00 ft (KB) (TVD)

3038.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor

KB to GR/CF: 10.00 ft

Serial #: 8675

Inside

Press@RunDepth: 376.08 psig @ 4115.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2014.03.02

End Date:

2014.03.03

Last Calib.:

2014.03.03

Start Time:

14:40:15

End Time:

00:32:15

Time On Btm:

2014.03.02 @ 18:35:45

Time Off Btm:

2014.03.02 @ 21:38:30

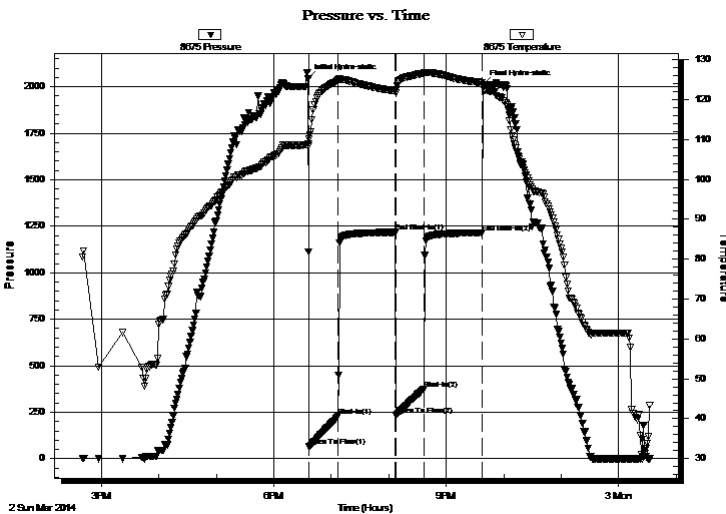
TEST COMMENT: B.O.B. in 12 min.

Bled off for 5 min. No return blow

B.O.B. in 10 min.

Bled off for 5 min. No return blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2044.15	108.99	Initial Hydro-static
1	66.78	110.06	Open To Flow (1)
32	227.02	124.81	Shut-In(1)
91	1217.68	122.09	End Shut-In(1)
92	231.99	121.64	Open To Flow (2)
121	376.08	126.56	Shut-In(2)
182	1215.47	124.26	End Shut-In(2)
183	2011.85	123.40	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
202.00	w cm 20%W 80%M	2.83
248.00	m cw 20%M 80%W	3.48
310.00	100% Water w ith oil spots in tool	4.35

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Eternity Exploration, LLC

26-10s-32w Thomas,KS

338 Spyglass Dr
Coppell TX 75019 - 5430

JF Albers #1

Job Ticket: 54616

DST#: 1

ATTN: Scott Alberg

Test Start: 2014.03.02 @ 14:40:00

Tool Information

Drill Pipe:	Length: 4113.15 ft	Diameter: 3.80 inches	Volume: 57.70 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 86000.00 lb
			<u>Total Volume: 57.70 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	26.65 ft			String Weight: Initial 50000.00 lb
Depth to Top Packer:	4114.00 ft			Final 56000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	28.00 ft			
Tool Length:	55.50 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4087.50	
Shut In Tool	5.00			4092.50	
Hydraulic tool	5.00			4097.50	
Jars	5.00			4102.50	
Safety Joint	2.50			4105.00	
Packer	5.00			4110.00	27.50 Bottom Of Top Packer
Packer	4.00			4114.00	
Stubb	1.00			4115.00	
Recorder	0.00	8675	Inside	4115.00	
Recorder	0.00	8650	Outside	4115.00	
Perforations	24.00			4139.00	
Change Over Sub	0.00			4139.00	
Drill Pipe	0.00			4139.00	
Change Over Sub	0.00			4139.00	
Bullnose	3.00			4142.00	28.00 Bottom Packers & Anchor

Total Tool Length: 55.50



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Eternity Exploration, LLC

26-10s-32w Thomas,KS

338 Spyglass Dr
Coppell TX 75019 - 5430

JF Albers #1

Job Ticket: 54616

DST#: 1

ATTN: Scott Alberg

Test Start: 2014.03.02 @ 14:40:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 60.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.58 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1200.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
202.00	w cm 20%W 80%M	2.834
248.00	mcw 20%M 80%W	3.479
310.00	100% Water w ith oil spots in tool	4.348

Total Length: 760.00 ft Total Volume: 10.661 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

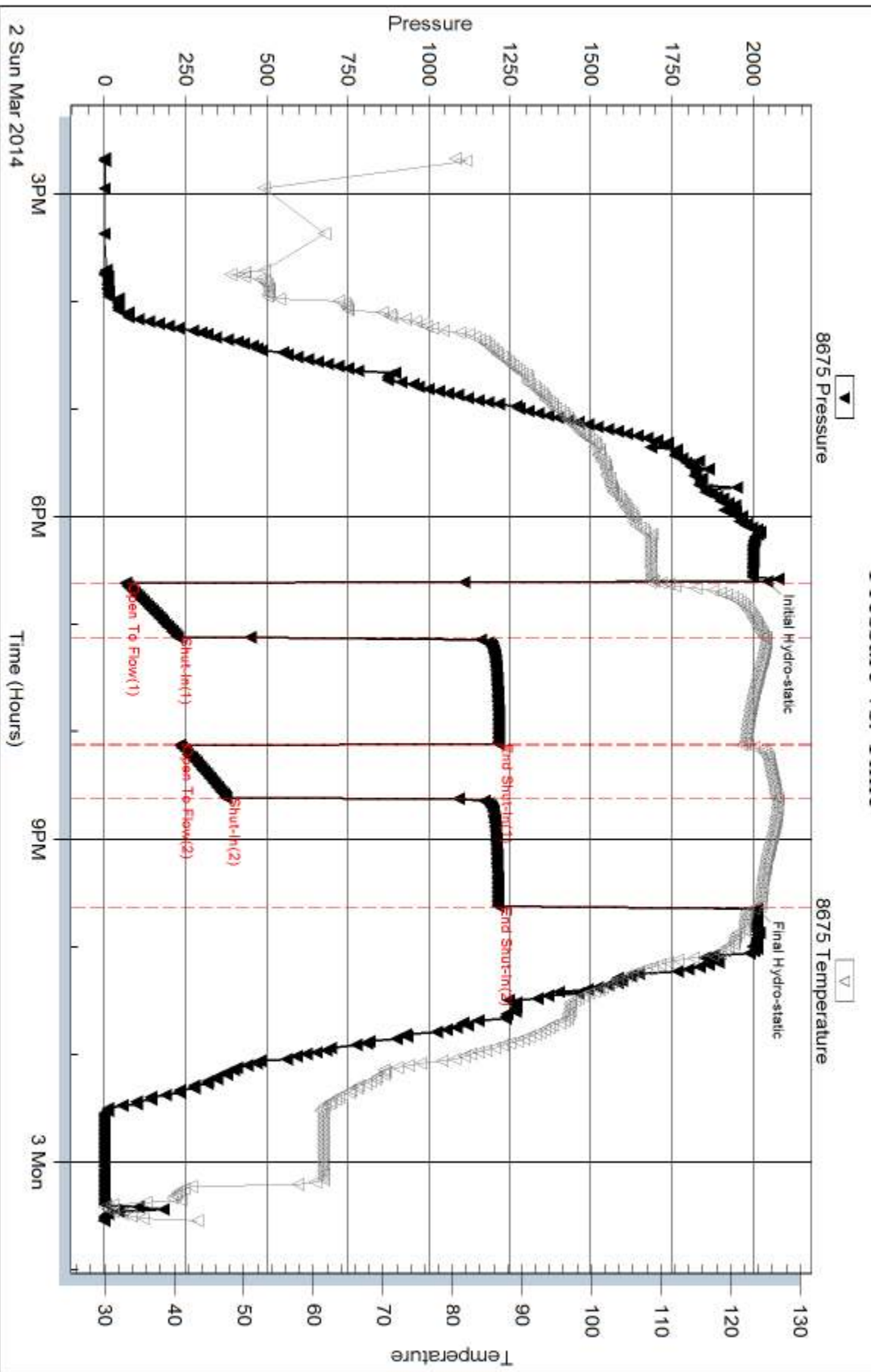
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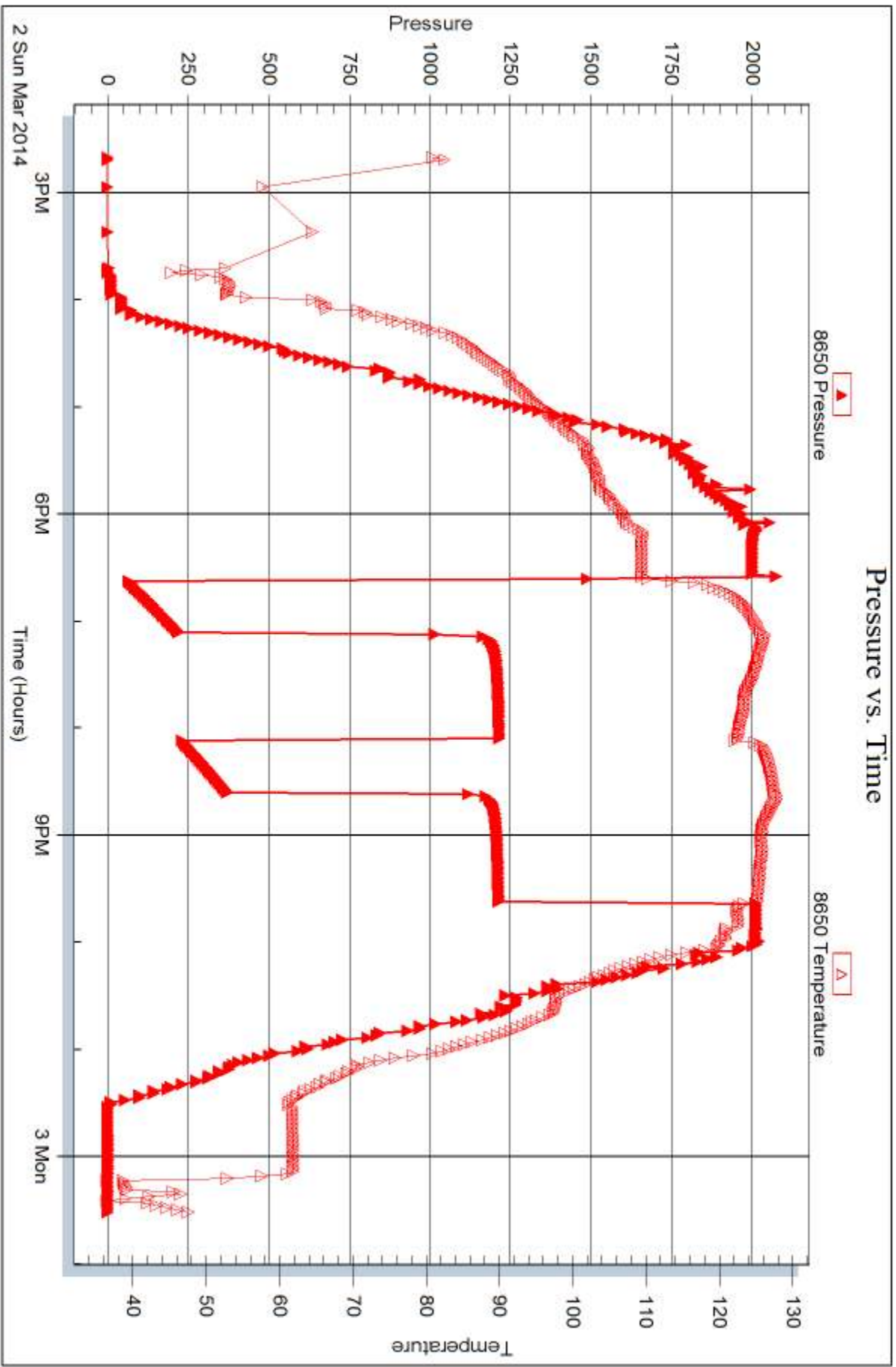
Laboratory Name:

Laboratory Location:

Recovery Comments: RW: .20 @ 66 F = 40,000

Pressure vs. Time







DRILL STEM TEST REPORT

Prepared For: **Eternity Exploration, LLC**

338 Spyglass Dr
Coppell TX 75019 - 5430

ATTN: Scott Alberg

JF Albers #1

26-10s-32w Thomas,KS

Start Date: 2014.03.03 @ 18:41:00

End Date: 2014.03.04 @ 03:30:45

Job Ticket #: 54617 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.03.07 @ 16:25:00

Eternity Exploration, LLC
26-10s-32w Thomas,KS
JF Albers #1
DST # 2
LKC "H.J."
2014.03.03



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Eternity Exploration, LLC

26-10s-32w Thomas,KS

338 Spyglass Dr
Coppell TX 75019 - 5430

JF Albers #1

Job Ticket: 54617

DST#: 2

ATTN: Scott Alberg

Test Start: 2014.03.03 @ 18:41:00

GENERAL INFORMATION:

Formation: **LKC "H-J"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 21:51:45

Time Test Ended: 03:30:45

Test Type: Conventional Bottom Hole (Reset)

Tester: Jace McKinney

Unit No: 75

Interval: 4185.00 ft (KB) To 4274.00 ft (KB) (TVD)

Reference Elevations: 3048.00 ft (KB)

Total Depth: 4274.00 ft (KB) (TVD)

3038.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor

KB to GR/CF: 10.00 ft

Serial #: 8675

Inside

Press@RunDepth: 163.18 psig @ 4186.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2014.03.03

End Date:

2014.03.04

Last Calib.:

2014.03.04

Start Time: 15:30:15

End Time:

00:19:45

Time On Btm:

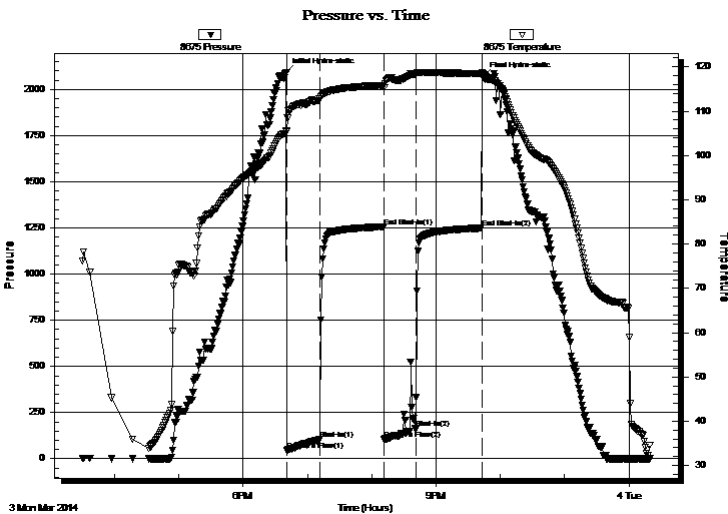
2014.03.03 @ 18:40:15

Time Off Btm:

2014.03.03 @ 21:43:45

TEST COMMENT: Built to 10" blow
Bled off for 3 min. No return blow
Built to 8" blow
Bled off for 3 min. No return blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2092.02	105.49	Initial Hydro-static
1	45.52	105.36	Open To Flow (1)
31	106.25	112.75	Shut-In(1)
91	1255.84	115.81	End Shut-In(1)
92	105.03	115.33	Open To Flow (2)
122	163.18	118.36	Shut-In(2)
183	1249.21	118.54	End Shut-In(2)
184	2068.41	118.47	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
263.00	100% Mud	3.69

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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DRILL STEM TEST REPORT

Eternity Exploration, LLC
 338 Spyglass Dr
 Coppell TX 75019 - 5430
 ATTN: Scott Alberg

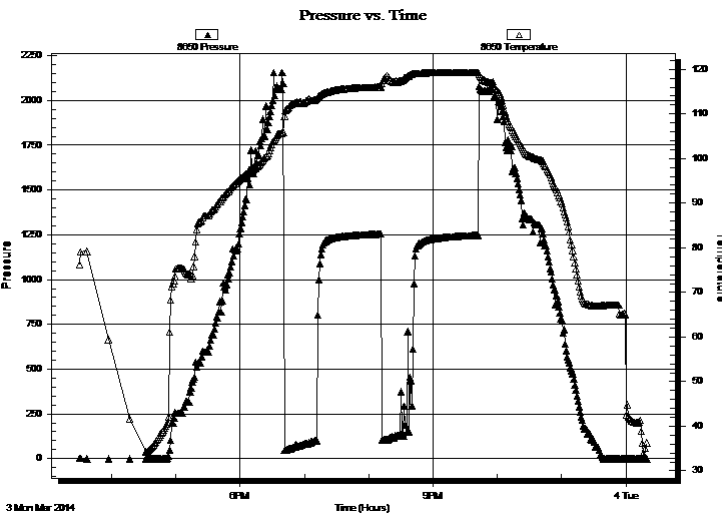
26-10s-32w Thomas,KS
JF Albers #1
 Job Ticket: 54617 **DST#: 2**
 Test Start: 2014.03.03 @ 18:41:00

GENERAL INFORMATION:

Formation: LKC "H-J"		
Deviated: No Whipstock: ft (KB)	Test Type: Conventional Bottom Hole (Reset)	
Time Tool Opened: 21:51:45	Tester: Jace McKinney	
Time Test Ended: 03:30:45	Unit No: 75	
Interval: 4185.00 ft (KB) To 4274.00 ft (KB) (TVD)	Reference Elevations: 3048.00 ft (KB)	
Total Depth: 4274.00 ft (KB) (TVD)	3038.00 ft (CF)	
Hole Diameter: 7.88 inches	Hole Condition: Poor	KB to GR/CF: 10.00 ft

Serial #: 8650	Outside		
Press@RunDepth: psig @ 4186.00 ft (KB)	Capacity: 8000.00 psig		
Start Date: 2014.03.03	End Date: 2014.03.04	Last Calib.: 2014.03.04	
Start Time: 15:30:15	End Time: 00:19:30	Time On Btm:	
		Time Off Btm:	

TEST COMMENT: Built to 10" blow
 Bled off for 3 min. No return blow
 Built to 8" blow
 Bled off for 3 min. No return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
263.00	100% Mud	3.69

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Eternity Exploration, LLC

26-10s-32w Thomas,KS

338 Spyglass Dr
Coppell TX 75019 - 5430

JF Albers #1

Job Ticket: 54617

DST#: 2

ATTN: Scott Alberg

Test Start: 2014.03.03 @ 18:41:00

Tool Information

Drill Pipe:	Length: 4176.24 ft	Diameter: 3.80 inches	Volume: 58.58 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 72000.00 lb
			<u>Total Volume: 58.58 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	18.74 ft			String Weight: Initial 50000.00 lb
Depth to Top Packer:	4185.00 ft			Final 52000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	89.00 ft			
Tool Length:	116.50 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4158.50	
Shut In Tool	5.00			4163.50	
Hydraulic tool	5.00			4168.50	
Jars	5.00			4173.50	
Safety Joint	2.50			4176.00	
Packer	5.00			4181.00	27.50 Bottom Of Top Packer
Packer	4.00			4185.00	
Stubb	1.00			4186.00	
Recorder	0.00	8675	Inside	4186.00	
Recorder	0.00	8650	Outside	4186.00	
Perforations	20.00			4206.00	
Change Over Sub	1.00			4207.00	
Drill Pipe	63.00			4270.00	
Change Over Sub	1.00			4271.00	
Bullnose	3.00			4274.00	89.00 Bottom Packers & Anchor

Total Tool Length: 116.50



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DRILL STEM TEST REPORT

FLUID SUMMARY

Eternity Exploration, LLC

26-10s-32w Thomas,KS

338 Spyglass Dr
Coppell TX 75019 - 5430

JF Albers #1

Job Ticket: 54617

DST#: 2

ATTN: Scott Alberg

Test Start: 2014.03.03 @ 18:41:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 58.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.78 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
263.00	100% Mud	3.689

Total Length: 263.00 ft Total Volume: 3.689 bbl

Num Fluid Samples: 0

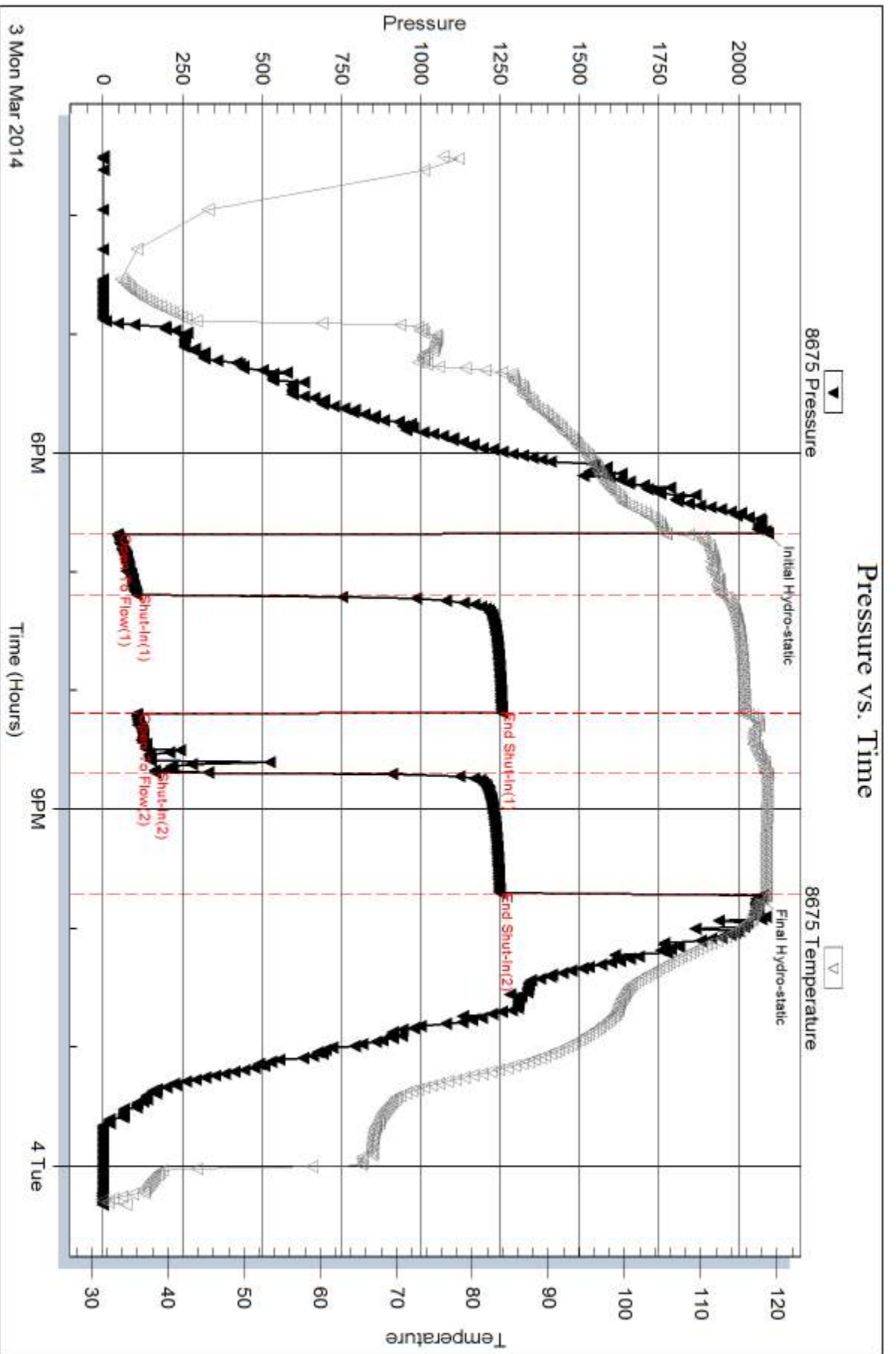
Num Gas Bombs: 0

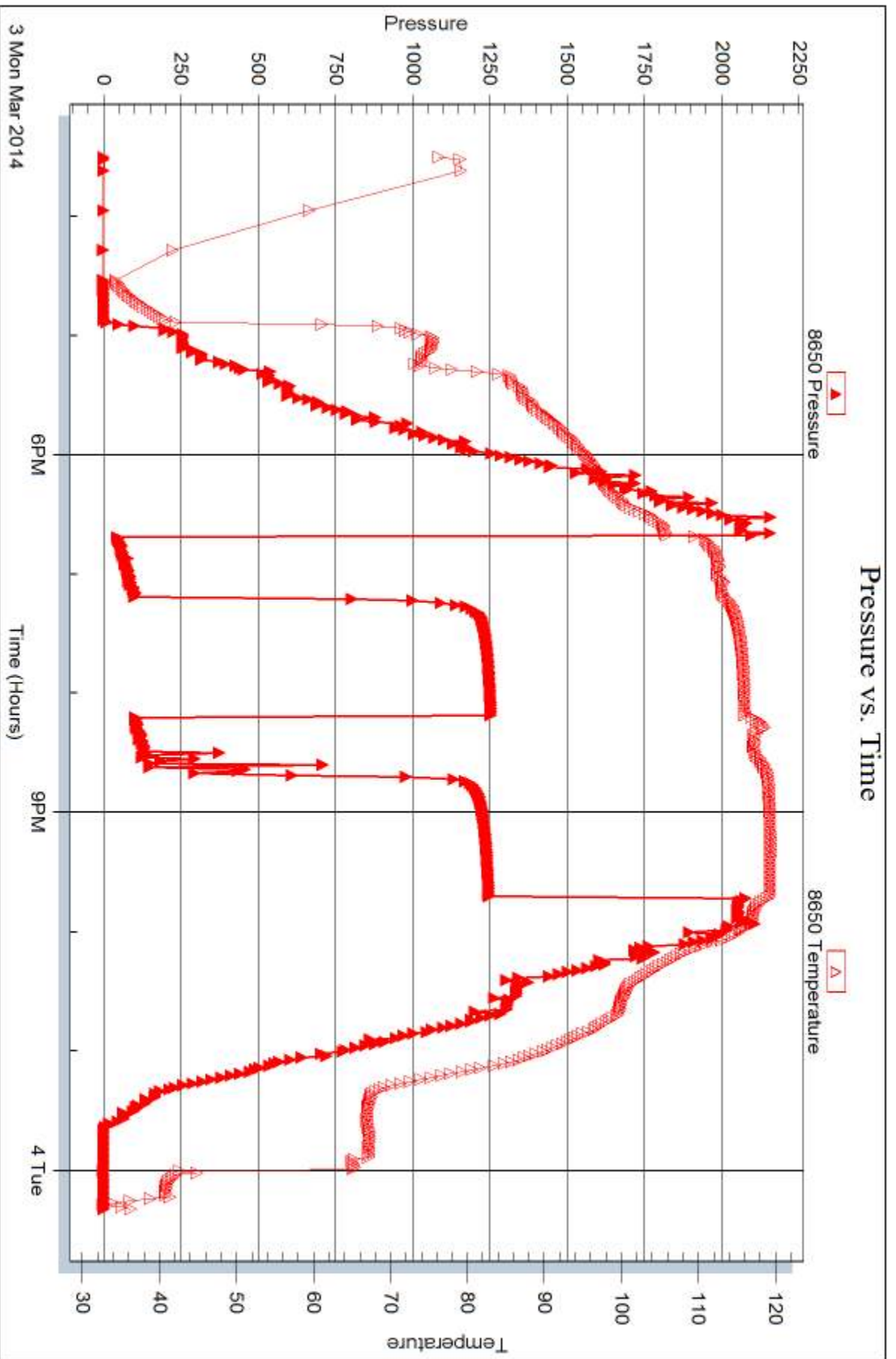
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:







DRILL STEM TEST REPORT

Prepared For: **Eternity Exploration, LLC**

338 Spyglass Dr
Coppell TX 75019 - 5430

ATTN: Scott Alberg

JF Albers #1

26-10s-32w Thomas,KS

Start Date: 2014.03.04 @ 16:30:00

End Date: 2014.03.05 @ 00:26:00

Job Ticket #: 54618 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.03.07 @ 16:24:36



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Eternity Exploration, LLC

26-10s-32w Thomas,KS

338 Spyglass Dr
Coppell TX 75019 - 5430

JF Albers #1

Job Ticket: 54618

DST#: 3

ATTN: Scott Alberg

Test Start: 2014.03.04 @ 16:30:00

GENERAL INFORMATION:

Formation: **LKC "K-Leopod "**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Reset)
 Time Tool Opened: 19:01:00 Tester: Jace McKinney
 Time Test Ended: 00:26:00 Unit No: 75
 Interval: **4273.00 ft (KB) To 4380.00 ft (KB) (TVD)** Reference Elevations: 3048.00 ft (KB)
 Total Depth: 4380.00 ft (KB) (TVD) 3038.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Poor KB to GR/CF: 10.00 ft

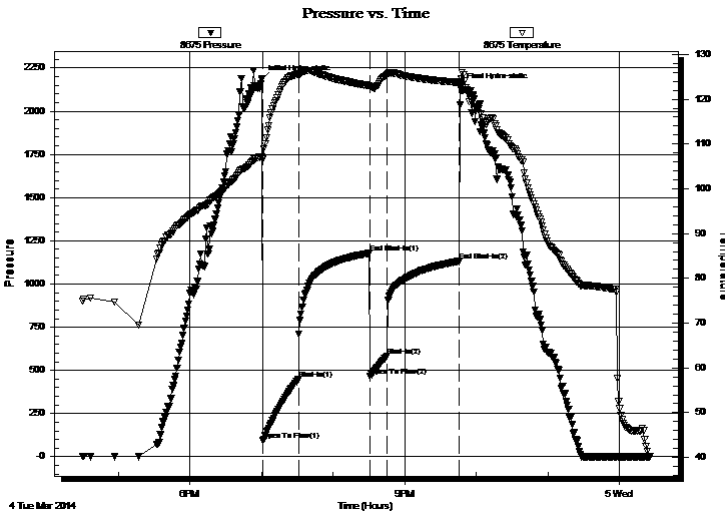
Serial #: 8675

Inside

Press@RunDepth: 582.47 psig @ 4274.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2014.03.04 End Date: 2014.03.05 Last Calib.: 2014.03.05
 Start Time: 16:30:15 End Time: 00:26:00 Time On Btm: 2014.03.04 @ 19:00:30
 Time Off Btm: 2014.03.04 @ 21:46:45

TEST COMMENT: B.O.B. in 2 min.
 Bled off for 5 min. No return blow
 B.O.B. in 4 min.
 Bled off for 5 min. No return blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2183.54	107.24	Initial Hydro-static
1	93.37	106.56	Open To Flow (1)
31	449.49	125.59	Shut-In(1)
90	1177.85	123.07	End Shut-In(1)
91	465.84	122.79	Open To Flow (2)
105	582.47	125.53	Shut-In(2)
166	1131.13	123.72	End Shut-In(2)
167	2139.41	123.81	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
253.00	100% Mud	3.55
315.00	mchw 50%M 50%W	4.42
567.00	100%Water	7.95

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Eternity Exploration, LLC
 338 Spyglass Dr
 Coppell TX 75019 - 5430
 ATTN: Scott Alberg

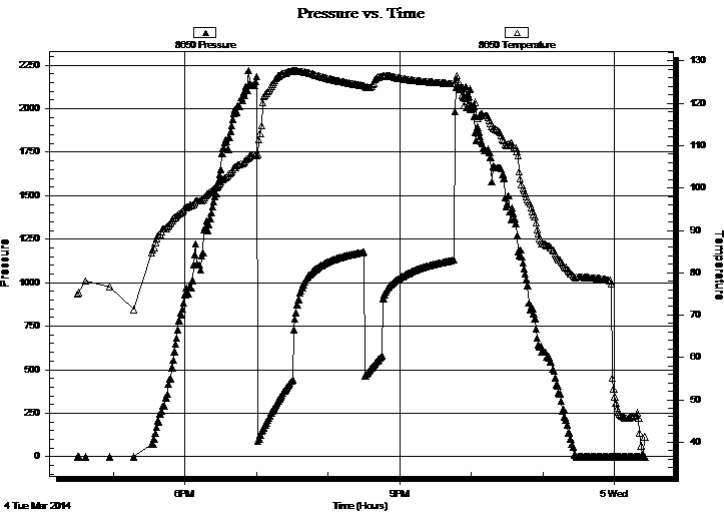
26-10s-32w Thomas,KS
JF Albers #1
 Job Ticket: 54618 **DST#: 3**
 Test Start: 2014.03.04 @ 16:30:00

GENERAL INFORMATION:

Formation: LKC "K-Leopod "				Test Type: Conventional Bottom Hole (Reset)
Deviated: No Whipstock:	ft (KB)			Tester: Jace McKinney
Time Tool Opened: 19:01:00				Unit No: 75
Time Test Ended: 00:26:00				
Interval: 4273.00 ft (KB) To 4380.00 ft (KB) (TVD)			Reference Elevations:	3048.00 ft (KB)
Total Depth: 4380.00 ft (KB) (TVD)				3038.00 ft (CF)
Hole Diameter: 7.88 inches	Hole Condition: Poor		KB to GR/CF:	10.00 ft

Serial #: 8650	Outside				
Press@RunDepth:	psig @	4274.00 ft (KB)		Capacity:	8000.00 psig
Start Date:	2014.03.04	End Date:	2014.03.05	Last Calib.:	2014.03.05
Start Time:	16:30:15	End Time:	00:25:45	Time On Btm:	
				Time Off Btm:	

TEST COMMENT: B.O.B. in 2 min.
 Bled off for 5 min. No return blow
 B.O.B. in 4 min.
 Bled off for 5 min. No return blow



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery		
Length (ft)	Description	Volume (bbl)
253.00	100% Mud	3.55
315.00	mcw 50%M 50%W	4.42
567.00	100%Water	7.95

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Eternity Exploration, LLC

26-10s-32w Thomas,KS

338 Spyglass Dr
Coppell TX 75019 - 5430

JF Albers #1

Job Ticket: 54618

DST#: 3

ATTN: Scott Alberg

Test Start: 2014.03.04 @ 16:30:00

Tool Information

Drill Pipe:	Length: 4268.24 ft	Diameter: 3.80 inches	Volume: 59.87 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 78000.00 lb
			<u>Total Volume: 59.87 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	22.74 ft			String Weight: Initial 52000.00 lb
Depth to Top Packer:	4273.00 ft			Final 58000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	107.00 ft			
Tool Length:	134.50 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4246.50	
Shut In Tool	5.00			4251.50	
Hydraulic tool	5.00			4256.50	
Jars	5.00			4261.50	
Safety Joint	2.50			4264.00	
Packer	5.00			4269.00	27.50 Bottom Of Top Packer
Packer	4.00			4273.00	
Stubb	1.00			4274.00	
Recorder	0.00	8675	Inside	4274.00	
Recorder	0.00	8650	Outside	4274.00	
Perforations	37.00			4311.00	
Change Over Sub	1.00			4312.00	
Drill Pipe	64.00			4376.00	
Change Over Sub	1.00			4377.00	
Bullnose	3.00			4380.00	107.00 Bottom Packers & Anchor

Total Tool Length: 134.50



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Eternity Exploration, LLC

26-10s-32w Thomas,KS

338 Spyglass Dr
Coppell TX 75019 - 5430

JF Albers #1

Job Ticket: 54618

DST#: 3

ATTN: Scott Alberg

Test Start: 2014.03.04 @ 16:30:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.18 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2200.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
253.00	100% Mud	3.549
315.00	mcw 50%M 50%W	4.419
567.00	100%Water	7.954

Total Length: 1135.00 ft Total Volume: 15.922 bbl

Num Fluid Samples: 0

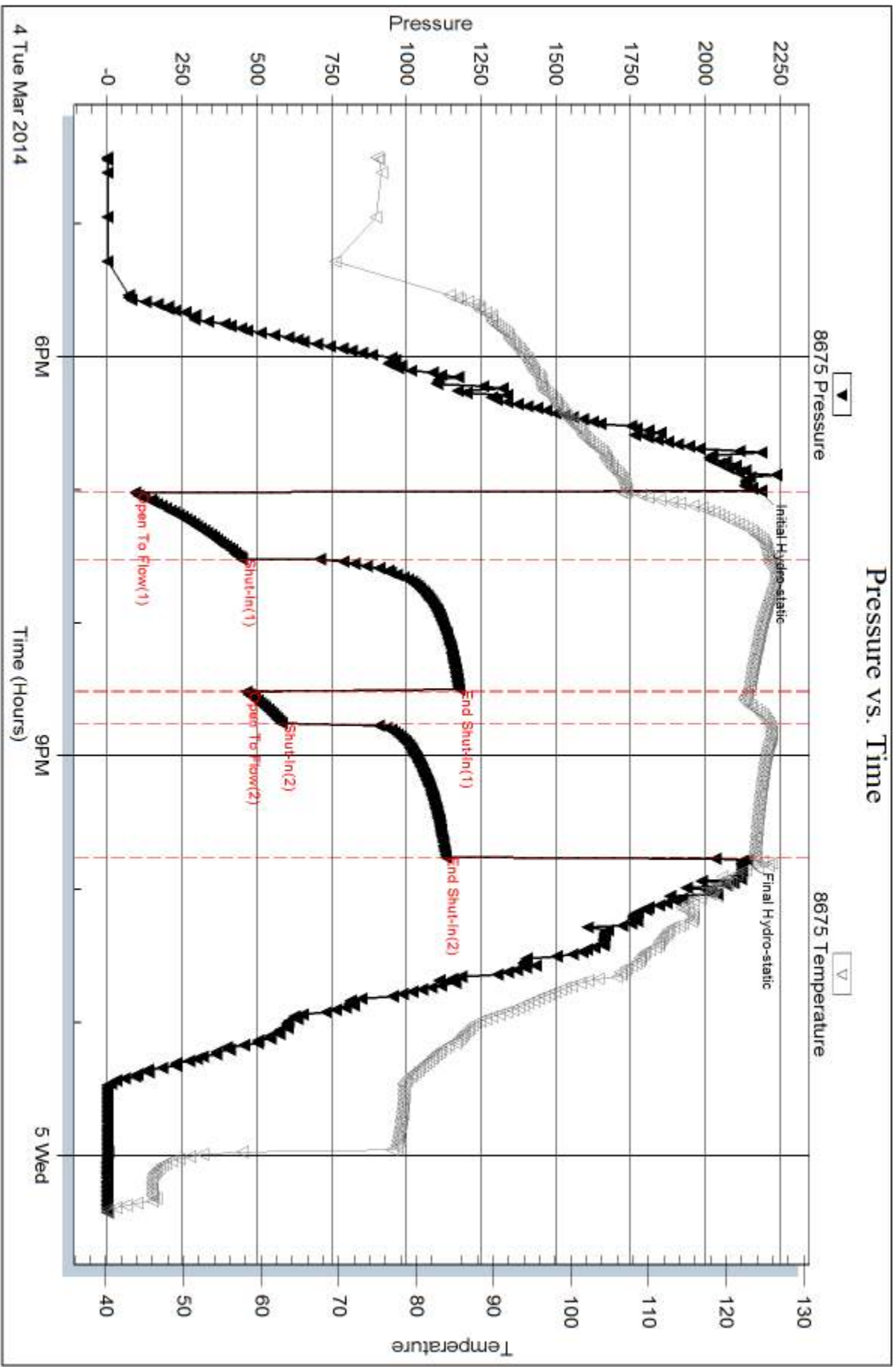
Num Gas Bombs: 0

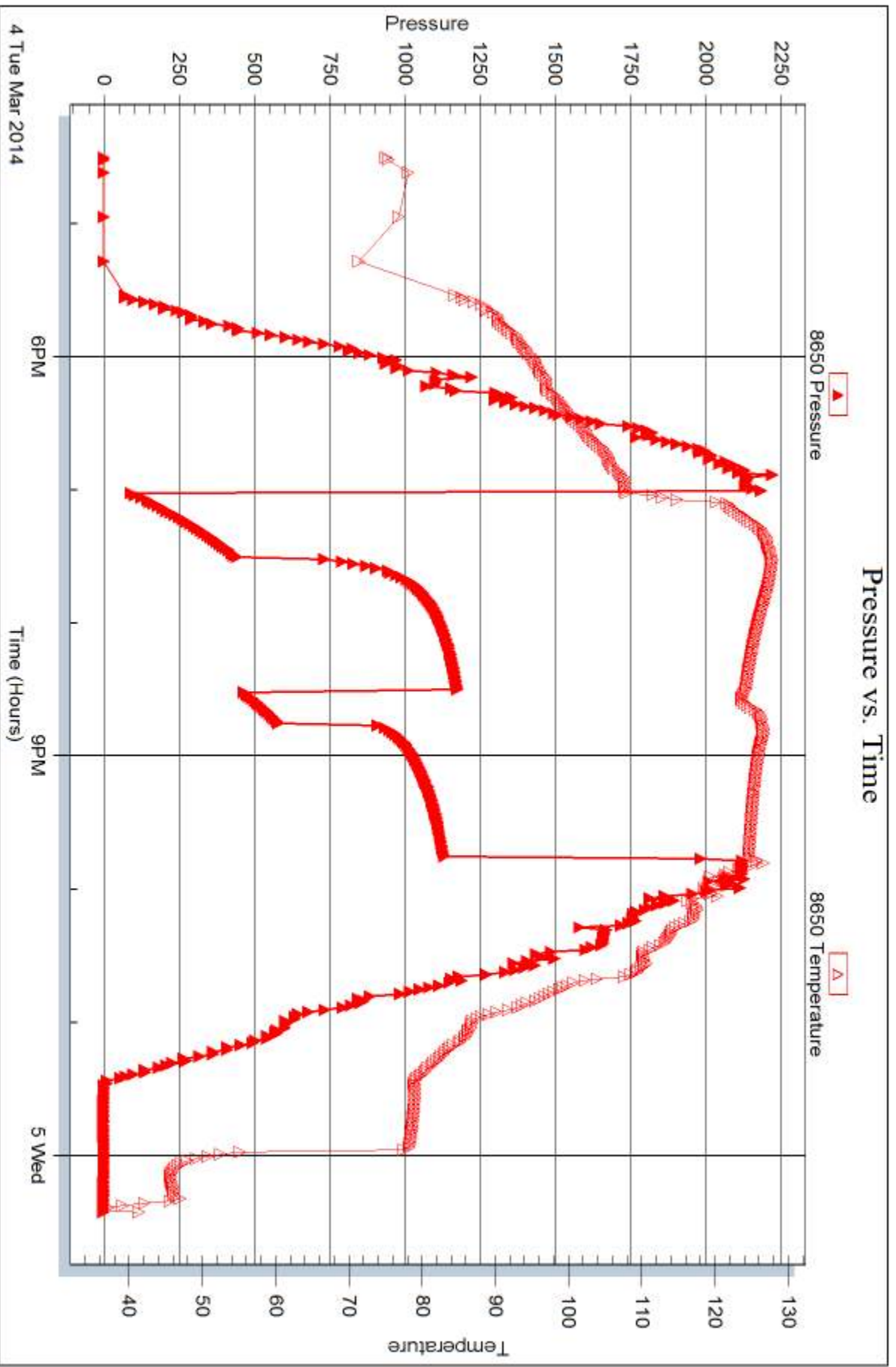
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW: .15 @ 60 F = 55,000







DRILL STEM TEST REPORT

Prepared For: **Eternity Exploration, LLC**

338 Spyglass Dr
Coppell TX 75019 - 5430

ATTN: Scott Alberg

JF Albers #1

26-10s-32w Thomas,KS

Start Date: 2014.03.05 @ 18:45:00

End Date: 2014.03.06 @ 02:39:15

Job Ticket #: 54619 DST #: 4

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.03.07 @ 16:24:12



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Eternity Exploration, LLC

26-10s-32w Thomas,KS

338 Spyglass Dr
Coppell TX 75019 - 5430

JF Albers #1

Job Ticket: 54619

DST#: 4

ATTN: Scott Alberg

Test Start: 2014.03.05 @ 18:45:00

GENERAL INFORMATION:

Formation: **Pawnee - Ft Scott**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 21:19:30
 Time Test Ended: 02:39:15
 Interval: **4448.00 ft (KB) To 4544.00 ft (KB) (TVD)**
 Total Depth: 4544.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Poor
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Jace McKinney
 Unit No: 75
 Reference Elevations: 3048.00 ft (KB)
 3038.00 ft (CF)
 KB to GR/CF: 10.00 ft

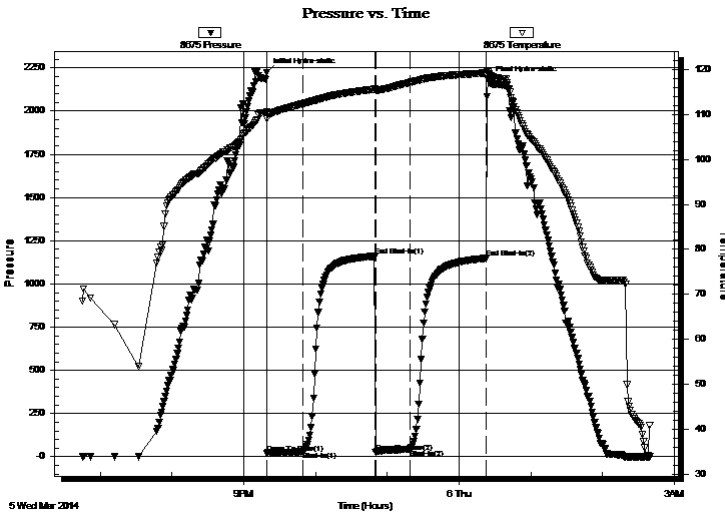
Serial #: 8675

Inside

Press@RunDepth: 44.07 psig @ 4449.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2014.03.05 End Date: 2014.03.06 Last Calib.: 2014.03.06
 Start Time: 18:45:15 End Time: 02:39:15 Time On Btm: 2014.03.05 @ 21:19:15
 Time Off Btm: 2014.03.06 @ 00:24:45

TEST COMMENT: Built to 10" blow
 Bled off for 5 min. No return blow
 B.O.B. in 24 min.
 Bled off for 5 min. No return blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2223.65	110.51	Initial Hydro-static
1	22.08	109.09	Open To Flow (1)
31	30.62	112.40	Shut-In(1)
90	1160.21	115.62	End Shut-In(1)
91	27.88	115.32	Open To Flow (2)
120	44.07	117.15	Shut-In(2)
184	1148.09	119.25	End Shut-In(2)
186	2176.64	119.08	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	315 Feet Gas In Pipe	0.00
55.00	gcom 30%G 30%O 40%M	0.77

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Eternity Exploration, LLC
 338 Spyglass Dr
 Coppell TX 75019 - 5430
 ATTN: Scott Alberg

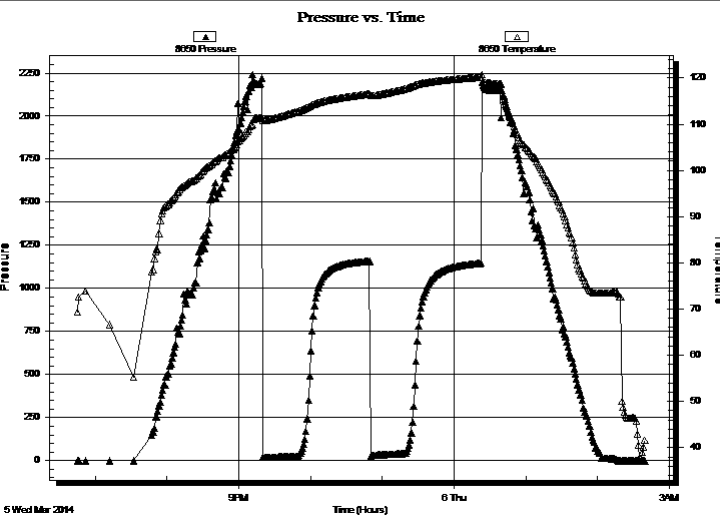
26-10s-32w Thomas,KS
JF Albers #1
 Job Ticket: 54619 **DST#: 4**
 Test Start: 2014.03.05 @ 18:45:00

GENERAL INFORMATION:

Formation: **Pawnee - Ft Scott**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 21:19:30
 Time Test Ended: 02:39:15
 Interval: **4448.00 ft (KB) To 4544.00 ft (KB) (TVD)**
 Total Depth: 4544.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Poor
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Jace McKinney
 Unit No: 75
 Reference Elevations: 3048.00 ft (KB)
 3038.00 ft (CF)
 KB to GR/CF: 10.00 ft

Serial #: 8650 Outside
 Press@RunDepth: psig @ 4449.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2014.03.05 End Date: 2014.03.06 Last Calib.: 2014.03.06
 Start Time: 18:45:15 End Time: 02:39:15 Time On Btm:
 Time Off Btm:

TEST COMMENT: Built to 10" blow
 Bled off for 5 min. No return blow
 B.O.B. in 24 min.
 Bled off for 5 min. No return blow



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery		
Length (ft)	Description	Volume (bbl)
0.00	315 Feet Gas In Pipe	0.00
55.00	gcom 30%G 30%O 40%M	0.77

* Recovery from multiple tests

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Eternity Exploration, LLC

26-10s-32w Thomas,KS

338 Spyglass Dr
Coppell TX 75019 - 5430

JF Albers #1

Job Ticket: 54619

DST#: 4

ATTN: Scott Alberg

Test Start: 2014.03.05 @ 18:45:00

Tool Information

Drill Pipe:	Length: 4453.90 ft	Diameter: 3.80 inches	Volume: 62.48 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 76000.00 lb
			<u>Total Volume: 62.48 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	33.40 ft			String Weight: Initial 54000.00 lb
Depth to Top Packer:	4448.00 ft			Final 56000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	96.00 ft			
Tool Length:	123.50 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4421.50	
Shut In Tool	5.00			4426.50	
Hydraulic tool	5.00			4431.50	
Jars	5.00			4436.50	
Safety Joint	2.50			4439.00	
Packer	5.00			4444.00	27.50 Bottom Of Top Packer
Packer	4.00			4448.00	
Stubb	1.00			4449.00	
Recorder	0.00	8675	Inside	4449.00	
Recorder	0.00	8650	Outside	4449.00	
Perforations	26.00			4475.00	
Change Over Sub	1.00			4476.00	
Drill Pipe	64.00			4540.00	
Change Over Sub	1.00			4541.00	
Bullnose	3.00			4544.00	96.00 Bottom Packers & Anchor

Total Tool Length: 123.50



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Eternity Exploration, LLC

26-10s-32w Thomas,KS

338 Spyglass Dr
Coppell TX 75019 - 5430

JF Albers #1

Job Ticket: 54619

DST#: 4

ATTN: Scott Alberg

Test Start: 2014.03.05 @ 18:45:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.98 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	315 Feet Gas In Pipe	0.000
55.00	gcom 30%G 30%O 40%M	0.772

Total Length: 55.00 ft Total Volume: 0.772 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

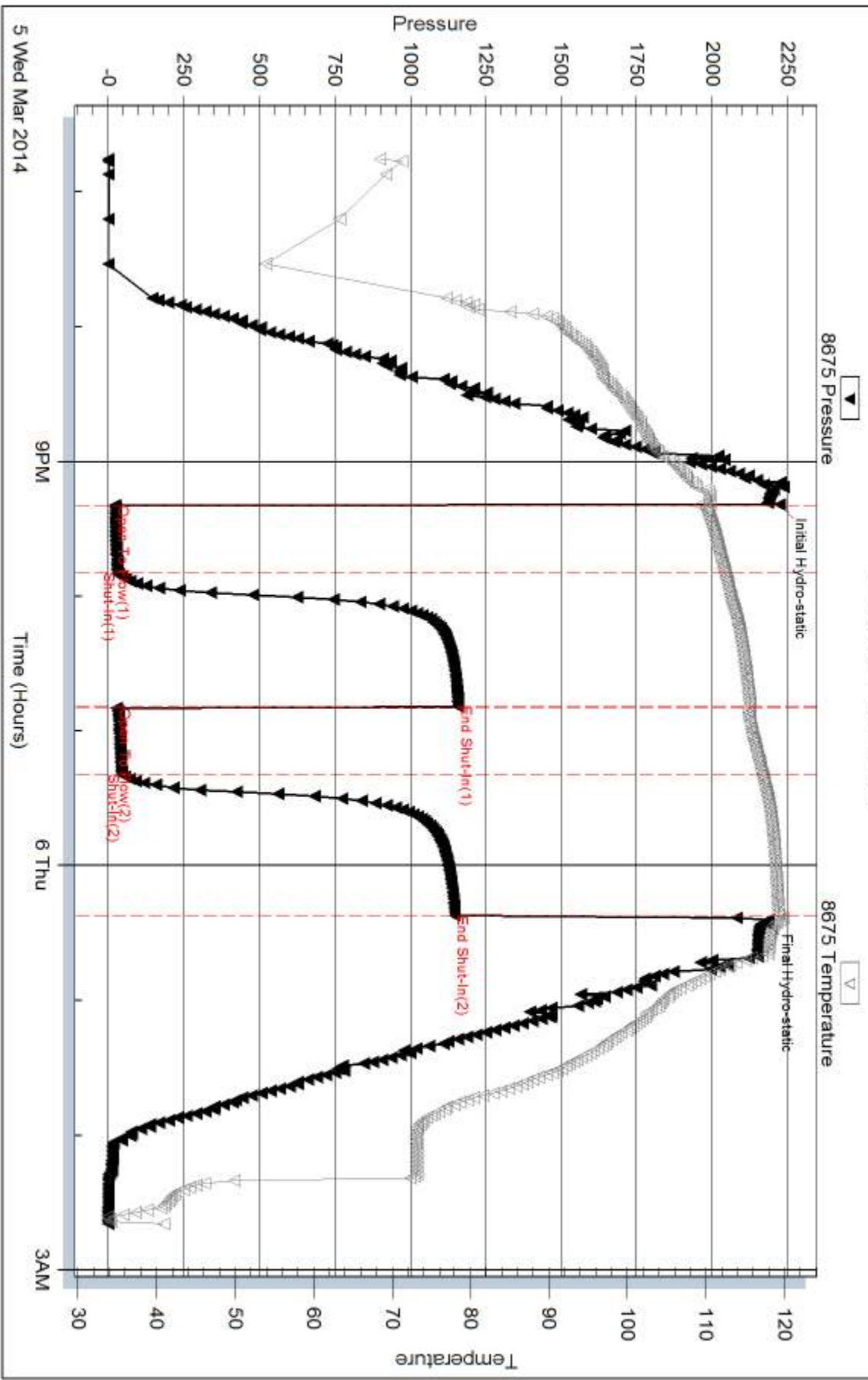
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time

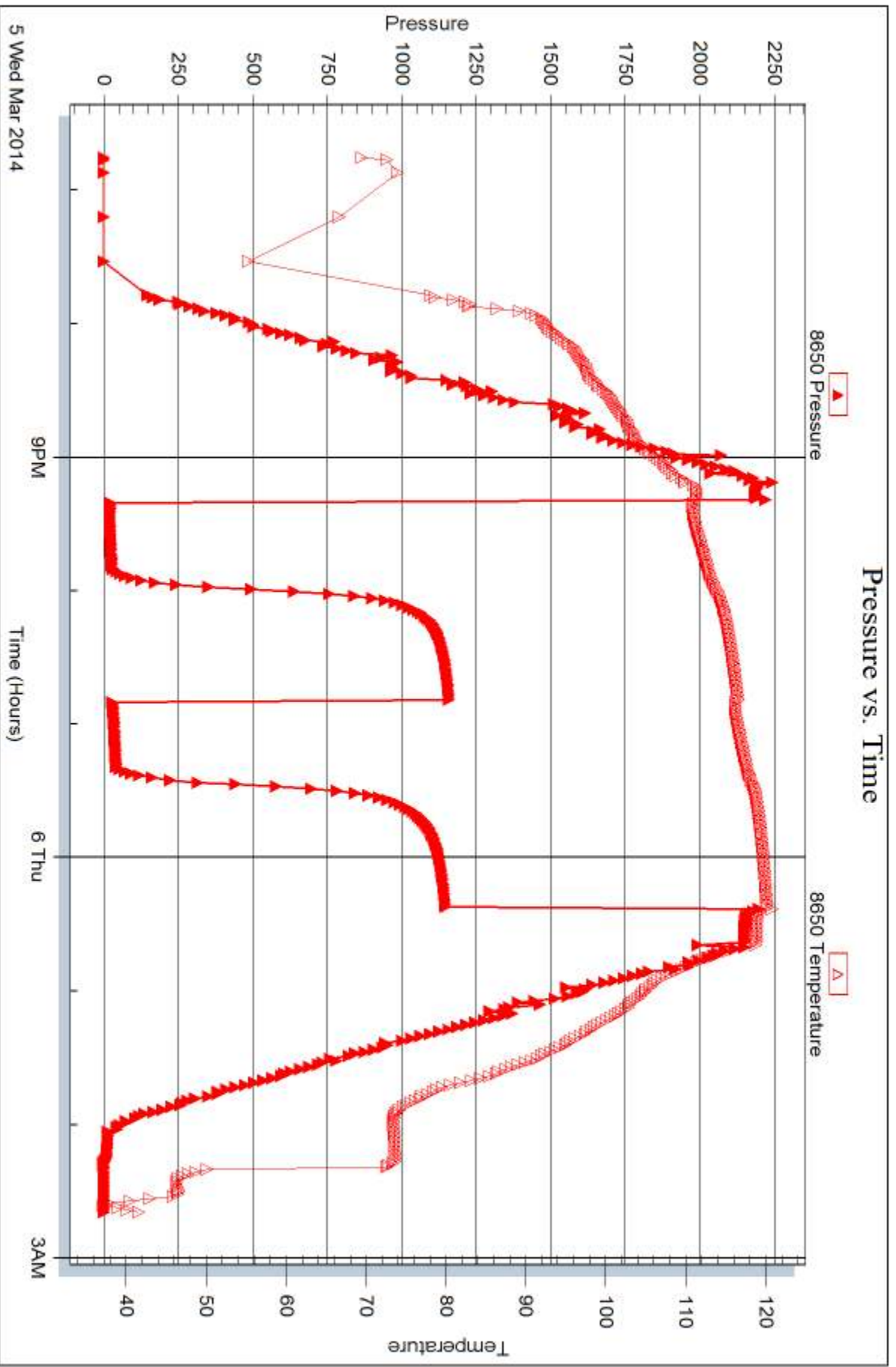


Serial #: 8650

Outside Eernity Exploration, LLC

JF Albers #1

DST Test Number: 4



Triobite Testing, Inc

Ref. No: 54619

Printed: 2014.03.07 @ 16:24:15



DRILL STEM TEST REPORT

Prepared For: **Eternity Exploration, LLC**

338 Spyglass Dr
Coppell TX 75019 - 5430

ATTN: Scott Alberg

JF Albers #1

26-10s-32w Thomas,KS

Start Date: 2014.03.06 @ 13:50:00

End Date: 2014.03.06 @ 19:26:45

Job Ticket #: 54620 DST #: 5

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.03.07 @ 16:23:46



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Eternity Exploration, LLC

26-10s-32w Thomas,KS

338 Spyglass Dr
Coppell TX 75019 - 5430

JF Albers #1

Job Ticket: 54620

DST#: 5

ATTN: Scott Alberg

Test Start: 2014.03.06 @ 13:50:00

GENERAL INFORMATION:

Formation: **Cherokee-Johnson**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:20:30

Time Test Ended: 19:26:45

Test Type: Conventional Bottom Hole (Reset)

Tester: Jace McKinney

Unit No: 75

Interval: 4546.00 ft (KB) To 4614.00 ft (KB) (TVD)

Reference Elevations: 3048.00 ft (KB)

Total Depth: 4614.00 ft (KB) (TVD)

3038.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor

KB to GR/CF: 10.00 ft

Serial #: 8675

Inside

Press@RunDepth: 24.80 psig @ 4547.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2014.03.06

End Date:

2014.03.06

Last Calib.:

2014.03.06

Start Time:

13:50:15

End Time:

19:26:45

Time On Btm:

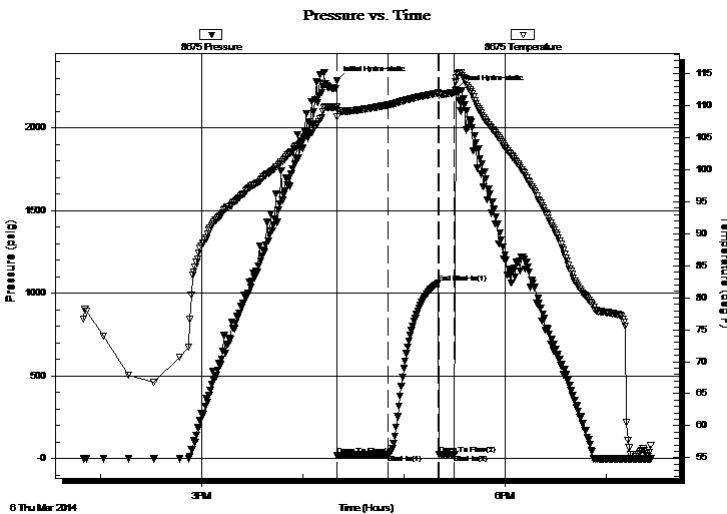
2014.03.06 @ 16:20:15

Time Off Btm:

2014.03.06 @ 17:31:00

TEST COMMENT: Built to 3/4", died to 1/2" blow
No return blow
No blow, Pulled tool

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2285.03	109.78	Initial Hydro-static
1	21.48	108.34	Open To Flow (1)
31	24.80	110.13	Shut-In(1)
61	1066.25	112.01	End Shut-In(1)
61	25.22	111.66	Open To Flow (2)
70	26.36	112.07	Shut-In(2)
71	2233.94	114.33	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	100% Mud with oil scum	0.21

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Eternity Exploration, LLC

26-10s-32w Thomas, KS

338 Spyglass Dr
Coppell TX 75019 - 5430

JF Albers #1

Job Ticket: 54620

DST#: 5

ATTN: Scott Alberg

Test Start: 2014.03.06 @ 13:50:00

GENERAL INFORMATION:

Formation: **Cherokee-Johnson**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:20:30

Time Test Ended: 19:26:45

Test Type: Conventional Bottom Hole (Reset)

Tester: Jace McKinney

Unit No: 75

Interval: 4546.00 ft (KB) To 4614.00 ft (KB) (TVD)

Total Depth: 4614.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Poor

Reference Elevations: 3048.00 ft (KB)

3038.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8650 **Outside**

Press@RunDepth: psig @ 4547.00 ft (KB)

Start Date: 2014.03.06 End Date: 2014.03.06

Start Time: 13:50:15 End Time: 19:26:30

Capacity: 8000.00 psig

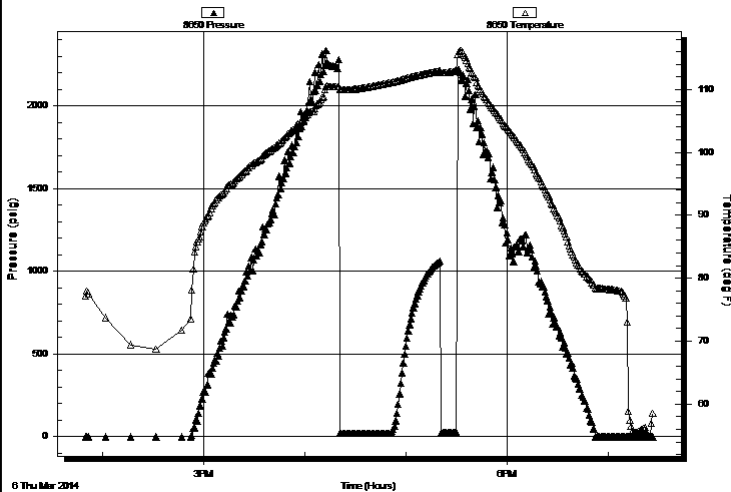
Last Calib.: 2014.03.06

Time On Btm:

Time Off Btm:

TEST COMMENT: Built to 3/4", died to 1/2" blow
No return blow
No blow, Pulled tool

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
15.00	100% Mud w ith oil scum	0.21

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Eternity Exploration, LLC

26-10s-32w Thomas,KS

338 Spyglass Dr
Coppell TX 75019 - 5430

JF Albers #1

Job Ticket: 54620

DST#: 5

ATTN: Scott Alberg

Test Start: 2014.03.06 @ 13:50:00

Tool Information

Drill Pipe:	Length: 4549.15 ft	Diameter: 3.80 inches	Volume: 63.81 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 72000.00 lb
			<u>Total Volume: 63.81 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	30.65 ft			String Weight: Initial 52000.00 lb
Depth to Top Packer:	4546.00 ft			Final 52000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	68.00 ft			
Tool Length:	95.50 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4519.50	
Shut In Tool	5.00			4524.50	
Hydraulic tool	5.00			4529.50	
Jars	5.00			4534.50	
Safety Joint	2.50			4537.00	
Packer	5.00			4542.00	27.50 Bottom Of Top Packer
Packer	4.00			4546.00	
Stubb	1.00			4547.00	
Recorder	0.00	8675	Inside	4547.00	
Recorder	0.00	8650	Outside	4547.00	
Perforations	31.00			4578.00	
Change Over Sub	1.00			4579.00	
Drill Pipe	31.00			4610.00	
Change Over Sub	1.00			4611.00	
Bullnose	3.00			4614.00	68.00 Bottom Packers & Anchor

Total Tool Length: 95.50



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Eternity Exploration, LLC

26-10s-32w Thomas,KS

338 Spyglass Dr
Coppell TX 75019 - 5430

JF Albers #1

Job Ticket: 54620

DST#: 5

ATTN: Scott Alberg

Test Start: 2014.03.06 @ 13:50:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2700.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	100% Mud w ith oil scum	0.210

Total Length: 15.00 ft Total Volume: 0.210 bbl

Num Fluid Samples: 0

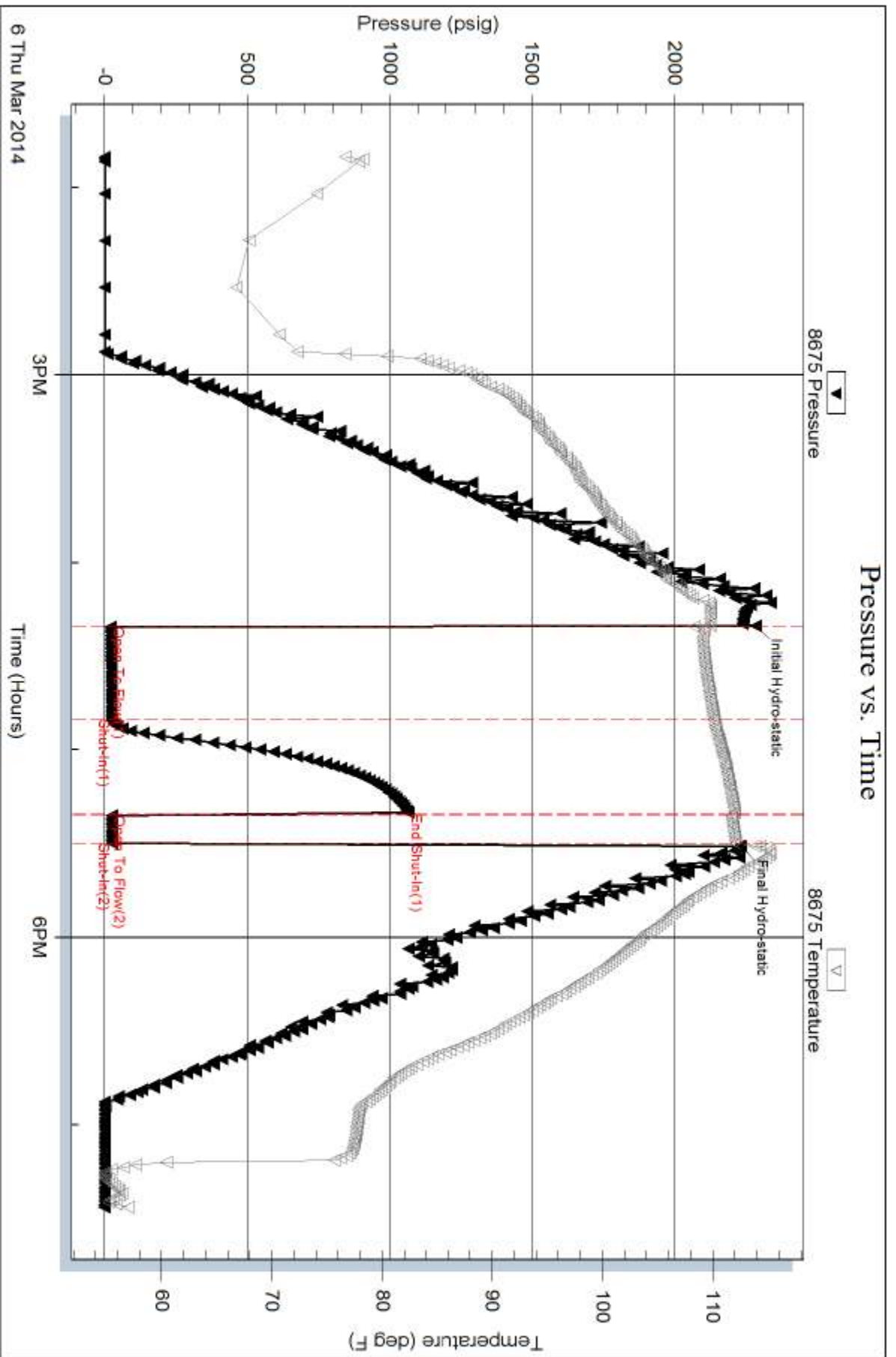
Num Gas Bombs: 0

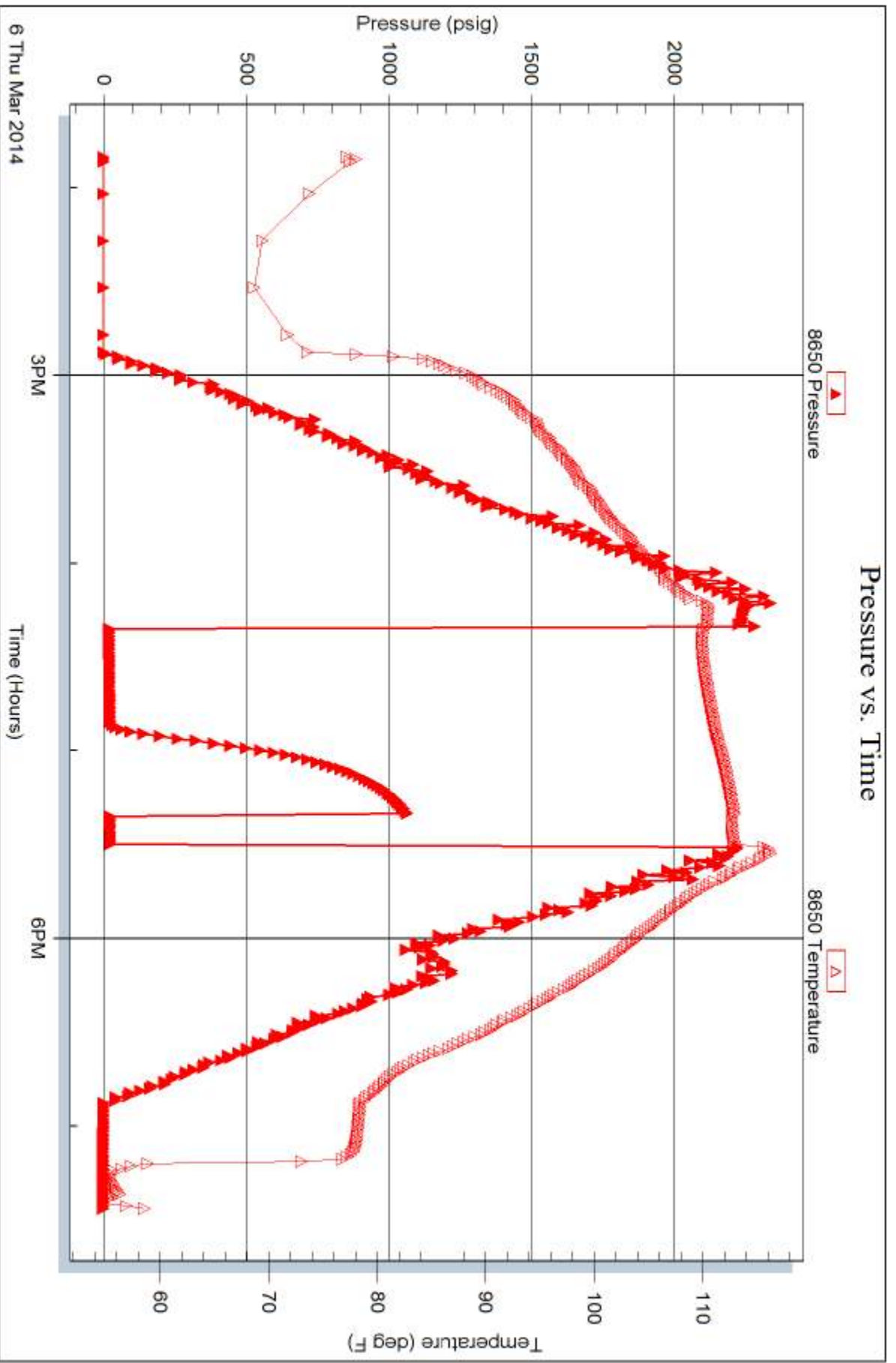
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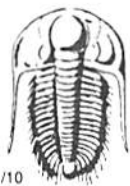
Laboratory Name:

Laboratory Location:

Recovery Comments:







TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **54616**

Well Name & No. JF Albers #1 Test No. 1 Date 3/2/14 3/3/14
 Company Eternity Exploration, LLC Elevation 3048 KB 3038 GL
 Address ~~Coppell TX 75019~~ 338 Spyglass Dr. Coppell TX 75019 -5430
 Co. Rep / Geo. Scott Alberg Rig Val Energy Rig 7
 Location: Sec. 26 Twp. 10S Rge. 32W Co. Thomas County State KS

Interval Tested 4114 - 4142 Zone Tested Kansas City "D+E"
 Anchor Length 28' Drill Pipe Run 4113.15 Mud Wt. 8.6
 Top Packer Depth 4110 Drill Collars Run _____ Vis 60
 Bottom Packer Depth 4114 Wt. Pipe Run _____ WL 6.6
 Total Depth 4142 Chlorides 1,200 ppm System LCM 3

Blow Description B.O.B. in 12 mins
Bled off for 5 mins. No return below
B.O.B. in 10 mins.

Bled off for 5 mins. No return below

Rec	Feet of	%gas	%oil	%water	%mud
<u>202</u>	<u>Feet of wcm</u>			<u>20</u>	<u>80</u>
<u>248</u>	<u>Feet of mw</u>			<u>80</u>	<u>20</u>
<u>310</u>	<u>Feet of water oil spots in tool</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 760 BHT 127 Gravity _____ API RW 20 @ 6.6 °F Chlorides 40,000 ppm

(A) Initial Hydrostatic 2,044 Test 1250 T-On Location 11:45
 (B) First Initial Flow 67 Jars 250 T-Started 14:40
 (C) First Final Flow 227 Safety Joint 75 T-Open 18:37
 (D) Initial Shut-In 1,218 Circ Sub N/C T-Pulled 21:37
 (E) Second Initial Flow 232 Hourly Standby 2hrs 200 T-Out 00:32
 (F) Second Final Flow 376 Mileage 112 RT 173.60
 (G) Final Shut-In 1,215 Sampler _____
 (H) Final Hydrostatic 2,012 Straddle _____
 Shale Packer _____ Ruined Shale Packer _____
 Extra Packer _____ Ruined Packer _____

Initial Open 30 Extra Copies _____
 Initial Shut-In 60 Extra Recorder _____ Sub Total 0
 Final Flow 30 Day Standby _____ Total 1948.60
 Final Shut-In 60 Accessibility _____ MP/DST Disc't _____

Sub Total 1948.60

Approved By _____ Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **54617**

Well Name & No. 5F Allora # 1 Test No. 2 Date 3/3/14 3/4/14
 Company Eternity Exploration, LLC Elevation 3098 KB 3038 GL
 Address 338 Spyglass Dr Coppell TX, 75019-5430
 Co. Rep / Geo. Scott Allberg Rig Val Energy Rig 7
 Location: Sec. 26 Twp. 106 Rge. 32w Co. Thomas County State K5

Interval Tested 4185-4274 Zone Tested Kansas City "H.I.S"
 Anchor Length 89 Drill Pipe Run 4116.24 Mud Wt. 9.2
 Top Packer Depth 4181 Drill Collars Run _____ Vis 58
 Bottom Packer Depth 4185 Wt. Pipe Run _____ WL 6.8
 Total Depth 4274 Chlorides 1,600 ppm System LCM 2#

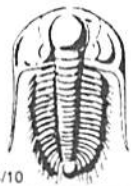
Blow Description Built to 10" below
Bled off for 3 mins. No return below
Built to 8" below
Bled off for 3 mins. No return below

Rec	Feet of	%gas	%oil	%water	%mud
<u>263</u>	<u>Mud</u>				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 263 BHT 119 Gravity _____ API RW _____ @ _____ F Chlorides _____ ppm

(A) Initial Hydrostatic 2,092 Test 1250 T-On Location 14:30
 (B) First Initial Flow 46 Jars 250 T-Started 15:30
 (C) First Final Flow 106 Safety Joint 75 T-Open 18:41
 (D) Initial Shut-In 1,256 Circ Sub N/C T-Pulled 21:41
 (E) Second Initial Flow 105 Hourly Standby _____ T-Out 00:19
 (F) Second Final Flow 163 Mileage 112 RT 173.60 Comments _____
 (G) Final Shut-In 1,249 Sampler _____
 (H) Final Hydrostatic 2,068 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Initial Open 30 Extra Recorder _____ Sub Total 0
 Initial Shut-In 60 Day Standby _____ Total 1748.60
 Final Flow 30 Accessibility _____ MP/DST Disc't _____
 Final Shut-In 60 Sub Total 1748.60

Approved By _____ Our Representative [Signature]
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **54618**

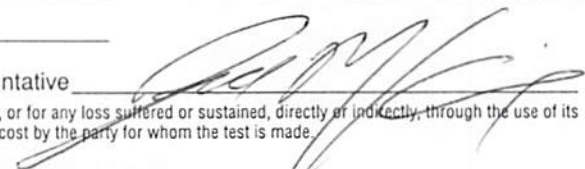
Well Name & No. JF Albers #1 Test No. 3 Date 3/4/14 3/5/14
 Company Eternity Exploration, LLC Elevation 3048 KB 3038 GL
 Address 338 Spyglass Dr Coppell TX 75019-5430
 Co. Rep / Geo. Scott Alberg Rig Val Energy Brey 7
 Location: Sec. 26 Twp. 10s Rge. 32w Co. Thomas County State Ks

Interval Tested 4273-4380 Zone Tested Kansas City "K, L, Leopard"
 Anchor Length 107' Drill Pipe Run 4270.8024 Mud Wt. 9.3
 Top Packer Depth 4269 Drill Collars Run _____ Vis 49
 Bottom Packer Depth 4273 Wt. Pipe Run _____ WL 7.2
 Total Depth 4380 Chlorides 2,200 ppm System LCM 2#

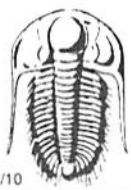
Blow Description B.O.B. in 2 min
Bled off for 5 min. No return below
B.O.B. in 4 min.
Bled off for 5 min. No return below

Rec	Feet of	%gas	%oil	%water	%mud
<u>253</u>	<u>Mud</u>			<u>100</u>	
<u>315</u>	<u>mcw</u>		<u>50</u>	<u>50</u>	
<u>567</u>	<u>water</u>				
Rec	Feet of	%gas	%oil	%water	%mud
			<u>100</u>		
Rec	Feet of	%gas	%oil	%water	%mud
Rec Total	<u>1135</u>	BHT	<u>125</u>	Gravity	_____ API RW <u>0.15</u> @ <u>60</u> ° F Chlorides <u>55,000</u> ppm

(A) Initial Hydrostatic 2,184 Test 12520 T-On Location 16:00
 (B) First Initial Flow 93 Jars 250 T-Started 16:30
 (C) First Final Flow 449 Safety Joint 75 T-Open 19:01
 (D) Initial Shut-In 1,178 Circ Sub N/C T-Pulled 21:46
 (E) Second Initial Flow 466 Hourly Standby _____ T-Out 20:26
 (F) Second Final Flow 582 Mileage 112 RT 173.60 Comments _____
 (G) Final Shut-In 1,131 Sampler _____
 (H) Final Hydrostatic 2,139 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Initial Open 30 Extra Recorder _____ Sub Total 0
 Initial Shut-In 60 Day Standby _____ Total 1748.60
 Final Flow 15 Accessibility _____ MP/DST Disc't _____
 Final Shut-In 60 Sub Total 1748.60

Approved By _____ Our Representative 

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **54619**

Well Name & No. SF Allora #1 Test No. 4 Date 3/5/14 3/6/14
 Company Eternity Exploration, LLC Elevation 3048 KB 3038 GL
 Address 338 Spaglass Dr. Coppell TX 75019-5430
 Co. Rep / Geo. Scott Alberg Rig Val Energy Rig 7
 Location: Sec. 26 Twp. 10S Rge. 32W Co. Thomas County State KS

Interval Tested 4448-4544 Zone Tested Pawnee, Myric Station, Fort Scott
 Anchor Length 96 Drill Pipe Run 4453.50 Mud Wt. 9.2
 Top Packer Depth 4444 Drill Collars Run _____ Vis 48
 Bottom Packer Depth 4448 Wt. Pipe Run _____ WL 8.0
 Total Depth 4544 Chlorides 2000 ppm System LCM 2#

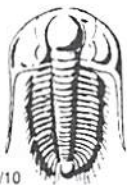
Blow Description Built to 10" below
Bled off for 5 mins. No return below
B.O.B. in 24 mins
Bled off for 5 mins. No return below

Rec	Feet of	%gas	%oil	%water	%mud
<u>52</u>	<u>315 Feet Gas In Pipe</u>				
<u>55</u>	<u>600m</u>	<u>30</u>	<u>30</u>		<u>40</u>
Rec _____	Feet of _____	%gas	%oil	%water	%mud
Rec _____	Feet of _____	%gas	%oil	%water	%mud
Rec _____	Feet of _____	%gas	%oil	%water	%mud

Rec Total 55 BHT 117 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic <u>2,224</u>	<input checked="" type="checkbox"/> Test <u>1250</u>	T-On Location <u>18:00</u>
(B) First Initial Flow <u>22</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>18:45</u>
(C) First Final Flow <u>31</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>21:20</u>
(D) Initial Shut-In <u>1,160</u>	<input checked="" type="checkbox"/> Circ Sub <u>N/C</u>	T-Pulled <u>00:20</u>
(E) Second Initial Flow <u>28</u>	<input type="checkbox"/> Hourly Standby _____	T-Out <u>02:39</u>
(F) Second Final Flow <u>44</u>	<input checked="" type="checkbox"/> Mileage <u>112 RT</u> 173.60	Comments _____
(G) Final Shut-In <u>1,148</u>	<input type="checkbox"/> Sampler _____	<input type="checkbox"/> Ruined Shale Packer _____
(H) Final Hydrostatic <u>2,177</u>	<input type="checkbox"/> Straddle _____	<input type="checkbox"/> Ruined Packer _____
Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer _____	<input type="checkbox"/> Extra Copies _____
Initial Shut-In <u>60</u>	<input type="checkbox"/> Extra Packer _____	Sub Total <u>0</u>
Final Flow <u>30</u>	<input type="checkbox"/> Extra Recorder _____	Total <u>1748.60</u>
Final Shut-In <u>60</u>	<input type="checkbox"/> Day Standby _____	MP/DST Disc't _____
	<input checked="" type="checkbox"/> Accessibility _____	
	Sub Total <u>1748.60</u>	

Approved By _____ Our Representative [Signature]
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 54620

Well Name & No. JF Allora #1 Test No. 5 Date 3/6/14
 Company Eternity Exploration, LLC Elevation 3048 KB 3038 GL
 Address 338 Spynglass Dr Coppell TX 75019-5430
 Co. Rep / Geo. Scott Allora Rig Val Energy Rig 7
 Location: Sec. 26 Twp. 10S Rge. 32W Co. Thomas County State KS

Interval Tested 4546-4614 Zone Tested Cherokee + Johnson
 Anchor Length 68 Drill Pipe Run 4549.15 Mud Wt. 9.3
 Top Packer Depth 4542 Drill Collars Run _____ Vis 49
 Bottom Packer Depth 4546 Wt. Pipe Run _____ WL 6.8
 Total Depth 4614 Chlorides 2,700 ppm System LCM 2#
 Blow Description Built to 3/4", died to 1/2" below
No return below
No below
Pulled

Rec	Feet of	%gas	%oil	%water	%mud
<u>15</u>	<u>Mud with oil scum</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 15 BHT 112 Gravity _____ API RW _____ @ _____ F Chlorides _____ ppm

(A) Initial Hydrostatic 2,285 Test 1250 T-On Location 13:15
 (B) First Initial Flow 21 Jars 250 T-Started 13:50
 (C) First Final Flow 25 Safety Joint 75 T-Open 16:20
 (D) Initial Shut-In 1,066 Circ Sub N/C T-Pulled 17:25
 (E) Second Initial Flow 25 Hourly Standby _____ T-Out 19:26
 (F) Second Final Flow 26 Mileage 112 RT X 2 347.20 Comments loaded tools
 (G) Final Shut-In Pulled Sampler _____ 3/7/14 15:00
 (H) Final Hydrostatic 2,234 Straddle _____
 Ruined Shale Packer _____
 Ruined Packer _____
 Extra Copies _____
 Initial Open 30 Shale Packer _____
 Initial Shut-In 30 Shale Packer _____
 Final Flow 5 pulled Extra Packer _____
 Final Shut-In _____ Extra Recorder _____
 Day Standby _____ Sub Total 0
 Accessibility _____ Total 1922.20
 Sub Total 1922.20 MP/DST Disc't _____

Approved By _____ Our Representative

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