



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Becker Oil Corp.

30=32s-22w Clark Ks.

P.O.Box 1150
Ponca City, Ok.74602

Mount Casino #1

Job Ticket: 51781

DST#: 1

ATTN: Clyde M. Becker Jr.

Test Start: 2013.11.21 @ 17:27:20

GENERAL INFORMATION:

Formation: **Lans. C**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:53:20

Time Test Ended: 03:21:50

Test Type: Conventional Bottom Hole (Initial)

Tester: Gary Pevoteaux

Unit No: 56

Interval: 4482.00 ft (KB) To 4528.00 ft (KB) (TVD)

Reference Elevations: 2083.00 ft (KB)

Total Depth: 4528.00 ft (KB) (TVD)

2073.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor

KB to GR/CF: 10.00 ft

Serial #: 8352 Inside

Press @ Run Depth: 1564.92 psig @ 4483.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.11.21

End Date:

2013.11.22

Last Calib.:

2013.11.22

Start Time: 17:27:25

End Time:

03:21:50

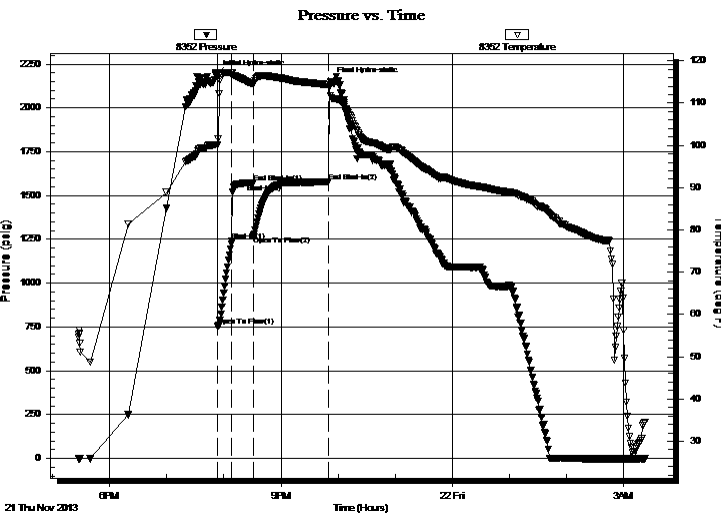
Time On Btm:

2013.11.21 @ 19:51:35

Time Off Btm:

2013.11.21 @ 21:51:50

TEST COMMENT: IF: Strong blow . B.O.B. in 15 secs.
IS: Weak blow . 1 - 2 1/2".
FF: Strong blow . B.O.B. in 20 secs.
FS: Strong blow . B.O.B. GTS in 25 mins.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2188.10	100.19	Initial Hydro-static
2	752.89	100.07	Open To Flow (1)
17	1239.35	117.08	Shut-In(1)
40	1574.15	114.64	End Shut-In(1)
40	1272.39	114.51	Open To Flow (2)
69	1564.92	115.89	Shut-In(2)
119	1577.39	114.34	End Shut-In(2)
121	2150.93	111.74	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
2170.00	GCW/ w few o specs 4%g 96%w	29.35
0.00	Rw .17 ohms @38deg	0.00
180.00	GM&OCW 20%g 9%m 18%o 53%w	2.52
250.00	GM&OCW 28%g 10%m 30%o 32%w	3.51
370.00	GM&WCO 28%g 10%m 24%w 38%o	5.19
500.00	SOCGM 3%o 45%g 52%m	7.01

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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FLUID SUMMARY

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Mount Casino #1

Job Ticket: 51781

DST#: 1

ATTN: Clyde M. Becker Jr.

Test Start: 2013.11.21 @ 17:27:20

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

85000 ppm

Viscosity: 46.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.99 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 12400.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
2170.00	GCW/ w few o specs 4%g 96%w	29.346
0.00	Rw .17 ohms@38deg	0.000
180.00	GM&OCW 20%g 9%m 18%o 53%w	2.525
250.00	GM&OCW 28%g 10%m 30%o 32%w	3.507
370.00	GM&WCO 28%g 10%m 24%w 38%o	5.190
500.00	SOCGM 3%o 45%g 52%m	7.014

Total Length: 3470.00 ft

Total Volume: 47.582 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8352

Inside

Becker Oil Corp.

Mount Casino #1

DST Test Number: 1

