

C:\Users\Roger Friedly\Desktop\erb1dst1 22-Nov-13 Ver



JASON MCLEMORE

CELL # 620-6170527

General Information

Company Name Mull Drilling Company Inc

Contact Mark Shreve Job Number K058 **Well Name** Erb #1-13 Representative Jason McLemore **Unique Well ID** DST #1 Ft Scott 4200-4250 Well Operator **Mull Drilling Company Inc Surface Location** 13-19s-23w-Ness Prepared By Jason McLemore Wildcat Qualified By Field **Kevin Kessler Vertical Test Unit Well Type**

Test Information

Representative Test Type Drill Stem Test Well Operator Formation Ft Scott Report Date Well Fluid Type O1 Oil Prepared By Jason McLemore Jason McLemore Jason McLemore

Test Purpose (AEUB) Initial Test

 Start Test Date
 2013/11/22 Start Test Time
 16:52:00

 Final Test Date
 2013/11/22 Final Test Time
 23:10:00

Test Results

RECOVERED:

1 Drilling Mud 1 Total Fluid

Tool Sample: Drilling Mud



P.O. Box 157 OISINGTON, KANSAS 6754

HOISINGTON, KANSAS 67544 (800) 542-7313

DRILL-STEM TEST TICKET

FILE: erb1dst1

TIME ON: 4:52 PM

TIME OFF: 11:10 PM

Company Mull Drilling Company, Inc	Lease & Well No. Erb #1-13
	Charge to Mull Drilling Company Inc
And a state of the	Ott Effective PayFt. Ticket NoK058
Date 11-22-13 Sec. 13 Twp. 19 S I	
Test Approved By Kevin Kessler	Jacob Mel amous
	200 ft. to 4250 ft. Total Depth 4250 ft.
4405	
Packer Depth 4195 ft. Size 6 3/4 in. Packer Depth 4200 ft. Size 6 3/4 in.	AND THE PROPERTY OF THE PROPER
#545.00 to 2004.00	Packer depthft. Size6 3/4 in.
Depth of Selective Zone Set	Recorder Number5513 Cap5000 P.S.I.
4182	Recorder Number 5588 Cap. 6000 P.S.I.
	Recorder Number Cap. P.S.I.
Below Straddle Recorder Depth ft. Mud Type Chemical Viscosity 53	Drill Collar Length 124 ft. I.D. 2 1/4 in
100000	c. Weight Pipe Length 0 ft. I.D. 2 7/8 ir
Chlorides 4200 P.P.M.	Drill Pipe Length 4043 ft. I.D. 3 1/2 in
Jars: Make STERLING Serial Number 7	Test Tool Length 33 ft. Tool Size 3 1/2-IF in
Did Well Flow? NO Reversed Out No	Anchor Length 50 ft. Size 4 1/2-FH in
	31' DP in Anchor Surface Choke Size 1 in. Bottom Choke Size 5/8 in
Blow: 1st Open: Weak Blow, Built to 1/4", No Blowbac	
2nd Open: Dead	9
Recovered 1 ft. of Drilling Mud	
1 to at Total Fluid	
Recoveredft. of	
Recoveredft. of	
Recoveredft. of	CONTRACT NAME OF THE PARTY OF T
Recovered ft. of	Other Charges
Remarks: Tool Sample:Drilling Mud	Insurance
	Total
Time Set Packer(s) 7:09 PM A.M. P.M. Time Started Off E	ottom 9:12 PM A.M. Maximum Temperature 111
Initial Hydrostatic Pressure	(A) 2073 P.S.I.
Initial Flow Period	(B)10 _{P.S.I. to (C)} 13 _{P.S.I.}
Initial Closed In Period	(D)54 P.S.I.
Final Flow Period	(E) 10 P.S.I. to (F) 13 P.S.I.
Final Closed In PeriodMinutes60	(G) 29 P.S.I.
Final Hydrostatic Pressure.	(H) 2067 P.S.I. the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through