

JASON MCLEMORE

CELL # 620-6170527

General Information

Company Name Mull Drilling Company, Inc

Contact Mark Shreve Job Number K060 **Well Name** Erb #1-13 Representative **Jason McLemore Unique Well ID** DST #3 Mississippi 4242-4337 Well Operator Mull Drilling Company, Inc **Surface Location** 13-19-23-Ness Prepared By **Jason McLemore** Wildcat Qualified By Field **Kevin Kessler Vertical Test Unit Well Type**

Test Information

Representative Jason McLemore
Test Type Drill Stem Test Well Operator Formation Mississippi Report Date 2013/11/24
Well Fluid Type 01 Oil Prepared By Test Purpose (AEUB) Jason McLemore

 Start Test Date
 2013/11/23 Start Test Time
 23:34:00

 Final Test Date
 2013/11/24 Final Test Time
 08:05:00

Test Results

RECOVERED:

25 Free Oil

130 HOCM, 50% Oil, 50%Mud 60 OCM, 20%Oil, 80% Mud

215 Total Fluid

Tool Sample: OCM, 20%Oil, 80% Mud

Gravity: 35



P.O. Box 157 OISINGTON, KANSAS 6754

HOISINGTON, KANSAS 67544 (800) 542-7313

DRILL-STEM TEST TICKET

FILE:

TIME ON: _11:34 PM

TIME OFF: 8:05 AM

Company Mull Drilling Company, Inc	Lease & Well No. Erb #1-13
Contractor WW #10	Charge to Mull Drilling Company Inc
	pi Effective PayFt. Ticket NoK060
	ange 23 W County Ness State_ KANSAS
Test Approved By Kevin Kessler	Diamond Representative Jason McLemore
	242 ft. to4337 ft. Total Depth4337 ft.
Packer Depth 4237 ft. Size 6 3/4 in.	Packer depthft. Size 6 3/4 in.
Packer Depth 4242 ft. Size 6 3/4 in.	Packer depthft. Size 6 3/4 in.
Depth of Selective Zone Set	
Top Recorder Depth (Inside) 4223 ft.	Recorder Number5513 Cap5000 P.S.I.
Bottom Recorder Depth (Outside) 4224 ft.	Recorder Number5588_Cap6000_ P.S.I.
Below Straddle Recorder Depthft.	Recorder Number Cap P.S.I.
Mud Type Chemical Viscosity 50	Drill Collar Length 124 ft. I.D 2 1/4 in
Weight 9.6 Water Loss 8.0 cc	Weight Pipe Length 0 ft. I.D. 2 7/8 ir
Chlorides 5500 P.P.M.	Drill Pipe Length 4085 ft. I.D. 3 1/2 in
Jars: Make STERLING Serial Number 7	Test Tool Length 33 ft. Tool Size 3 1/2-IF in
Did Well Flow?NOReversed OutNo	Anchor Length 95 ft. Size 4 1/2-FH in
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in.	62' DP in Anchor Surface Choke Size 1 in. Bottom Choke Size 5/8 ir
Blow: 1st Open: Fair Blow, Built to 3", No Blowback	
^{2nd Open:} Fair Blow, BOB in 335 Min., Surface Blo	wback For 20 Min.
Recovered 25 ft. of Free Oil	
Recovered 130 ft. of HOCM, 50% Oil, 50%M	
Recovered 60 ft. of OCM, 20%Oil, 80% Mud	
Recovered 215 ft. of Total Fluid	
Recovered ft. of Gravity: 35	Price Job
Recoveredft. of	Other Charges
Remarks: Tool Sample: OCM, 20% Oil, 80% Mud	Insurance
3	Total
Time Set Packer(s) 2:01 AM P.M. Time Started Off B	ottom5:36 AMP.M. Maximum Temperature110
Initial Hydrostatic Pressure	(A) 2060 P.S.I.
Initial Flow Period	(B)17 _{P.S.I. to (C)} 43 _{P.S.I.}
Initial Closed In Period	(D) 1292 P.S.I.
Final Flow Period	(E)50 P.S.I. to (F)112 P.S.I.
Final Closed In PeriodMinutes120	(G)1307 P.S.I.
Final Hydrostatic Pressure	(H) 2048 P.S.I.