

# DIAMOND TESTING

## Pressure Survey Report

### General Information

Company Name	TRANS PACIFIC OIL CORP.	Job Number	M613
Well Name	STANLEY #3	Representative	MIKE COCHRAN
Unique Well ID	DST#1 4053-4102 MARMATON	Well Operator	TRANS PACIFIC OIL CORP.
Surface Location	SEC.27-18S-24W NESS CO.KS.	Report Date	2014/02/09
Field	WILDCAT	Prepared By	MIKE COCHRAN
Well Type	Vertical	Qualified By	ALEX CHAPIN
		Test Unit	NO. 3

### Test Information

Test Type	CONVENTIONAL		
Formation	DST#1 4053-4102 MARMATON		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2014/02/08	Start Test Time	16:40:00
Final Test Date	2014/02/09	Final Test Time	04:10:00
		Well Fluid Type	01 Oil
Gauge Name	0063		
Gauge Serial Number			

### Test Results

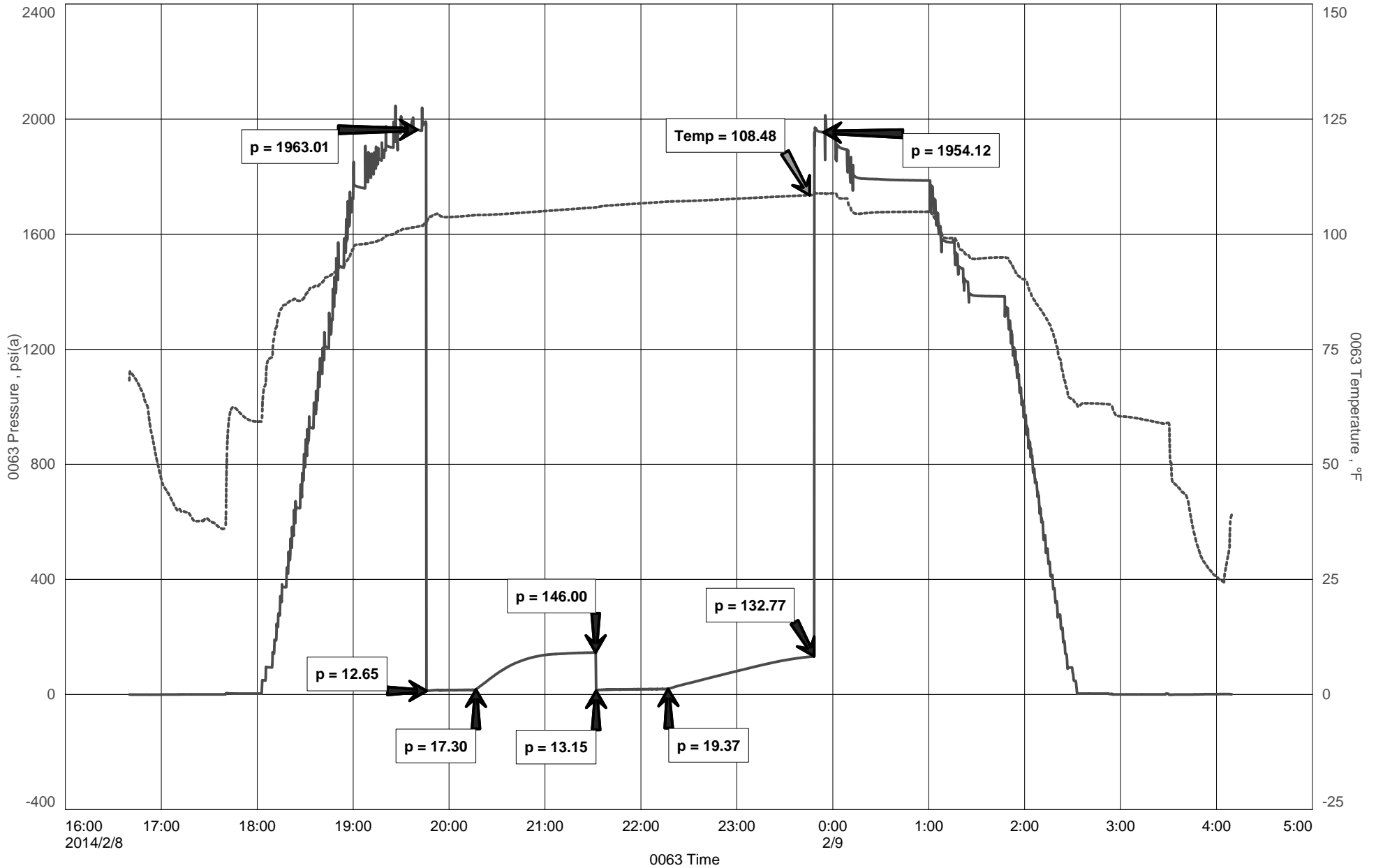
Remarks **RECOVERED:**  
25' GM ~100% MUD W/ SOME GASSY BUBBLES  
25' TOTAL FLUID

**TOOL SAMPLE:** ~1% GAS, ~99% MUD W/ A THIN SCUM OF OIL, SLIGHT ODOR

TRANS PACIFIC OIL CORP.  
DST#1 4053-4102 MARMATON  
Start Test Date: 2014/02/08  
Final Test Date: 2014/02/09

STANLEY #3  
Formation: DST#1 4053-4102 MARMATON  
Pool: WILDCAT  
Job Number: M613

# STANLEY #3





**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: STNLY3DST1

TIME ON: 1640 (2/9)  
TIME OFF: 0410 (2/9)

Company TRANS PACIFIC OIL CORPORATION Lease & Well No. STANLEY #3  
Contractor DUKE DRILLING CO.,INC. RIG 10 Charge to TRANS PACIFIC OIL CORPORATION  
Elevation 2280 GL Formation MARMATON Effective Pay \_\_\_\_\_ Ft. Ticket No. M613  
Date 2/8/2014 Sec. 27 Twp. \_\_\_\_\_ 18 S Range \_\_\_\_\_ 24 W County NESS State KANSAS  
Test Approved By ALEX CHAPIN Diamond Representative MIKE COCHRAN

Formation Test No. 1 Interval Tested from 4053 ft. to 4102 ft. Total Depth 4102 ft.  
Packer Depth 4048 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.  
Packer Depth 4053 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.

Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) 4042 ft. Recorder Number 0063 Cap. 6,000 P.S.I.  
Bottom Recorder Depth (Outside) 4099 ft. Recorder Number E1150 Cap. 5,000 P.S.I.  
Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type CHEM Viscosity 48 Drill Collar Length 0 ft. I.D. 2 1/4 in.  
Weight 9.3 Water Loss 7.2 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.  
Chlorides 3,800 P.P.M. Drill Pipe Length 4028 ft. I.D. 3 1/2 in.  
Jars: Make STERLING Serial Number NA Test Tool Length 25 ft. Tool Size 3 1/2-IF in.  
Did Well Flow? NO Reversed Out NO Anchor Length 49 ft. Size 4 1/2-FH in.  
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. (32" DP) Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WSB, INC. TO 2" (NO BB)  
2nd Open: 2 1/2" BLOW RIGHT AWAY, INCREASING TO 6" (NO BB)

Recovered 25 ft. of GM ~100% MUD W/ SOME GASSY BUBBLES  
Recovered 25 ft. of TOTAL FLUID  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Remarks:	Price Job
	Other Charges
	Insurance
	Total

TOOL SAMPLE: ~1% GAS, ~99% MUD W/ A THIN SCUM OF OIL, SLIGHT ODOR

Time Set Packer(s) 7:45 P.M. A.M. P.M. Time Started Off Bottom 11:45 P.M. A.M. P.M. Maximum Temperature 108°F  
Initial Hydrostatic Pressure..... (A) 1963 P.S.I.  
Initial Flow Period..... Minutes 30 (B) 13 P.S.I. to (C) 17 P.S.I.  
Initial Closed In Period..... Minutes 75 (D) 146 P.S.I.  
Final Flow Period..... Minutes 45 (E) 13 P.S.I. to (F) 19 P.S.I.  
Final Closed In Period..... Minutes 90 (G) 133 P.S.I.  
Final Hydrostatic Pressure..... (H) 1954 P.S.I.

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