



**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: STNLY3DST3

TIME ON: 0120  
TIME OFF: 1150

Company TRANS PACIFIC OIL CORPORATION Lease & Well No. STANLEY #3  
Contractor DUKE DRILLING CO.,INC. RIG 10 Charge to TRANS PACIFIC OIL CORPORATION  
Elevation 2280 GL Formation MISSISSIPPI Effective Pay \_\_\_\_\_ Ft. Ticket No. M615  
Date 2/11/2014 Sec. 27 Twp. 18 S Range 24 W County NESS State KANSAS  
Test Approved By ALEX CHAPIN Diamond Representative MIKE COCHRAN

Formation Test No. 3 Interval Tested from 4246 ft. to 4324 ft. Total Depth 4324 ft.  
Packer Depth 4241 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.  
Packer Depth 4246 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.

Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) 4235 ft. Recorder Number 0063 Cap. 6,000 P.S.I.  
Bottom Recorder Depth (Outside) 4321 ft. Recorder Number 6884 Cap. 5,000 P.S.I.  
Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type CHEM Viscosity 48 Drill Collar Length 0 ft. I.D. 2 1/4 in.  
Weight 9.4 Water Loss 7.6 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.  
Chlorides 3,800 P.P.M. Drill Pipe Length 4221 ft. I.D. 3 1/2 in.  
Jars: Make STERLING Serial Number NA Test Tool Length 25 ft. Tool Size 3 1/2-IF in.  
Did Well Flow? NO Reversed Out NO Anchor Length 78 ft. Size 4 1/2-FH in.  
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. (63' DP) Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WSB, INC. TO 2" (NO BB)  
2nd Open: WSB, INC. TO 1 1/2" (NO BB)

Recovered <1 ft. of GOCM 2% GAS,10% OIL, 88% MUD  
Recovered 24 ft. of DM 100% MUD  
Recovered ~25 ft. of TOTAL FLUID

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Recovered _____ ft. of _____	Insurance
Remarks: _____	
TOOL SAMPLE: <u>4% OIL, 96% MUD W/ SOME GASSY BUBBLES, SLIGHT ODOR</u>	Total

Time Set Packer(s) 4:45 A.M. <sup>A.M.</sup>/<sub>P.M.</sub> Time Started Off Bottom 9:00A.M. <sup>A.M.</sup>/<sub>P.M.</sub> Maximum Temperature 111°F

Initial Hydrostatic Pressure..... (A) 2037 P.S.I.  
Initial Flow Period..... Minutes 30 (B) 12 P.S.I. to (C) 15 P.S.I.  
Initial Closed In Period..... Minutes 75 (D) 855 P.S.I.  
Final Flow Period..... Minutes 60 (E) 15 P.S.I. to (F) 19 P.S.I.  
Final Closed In Period..... Minutes 90 (G) 728 P.S.I.  
Final Hydrostatic Pressure..... (H) 2034 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

# DIAMOND TESTING

## Pressure Survey Report

### General Information

Company Name	TRANS PACIFIC OIL CORP.	Job Number	M615
Well Name	STANLEY #3	Representative	MIKE COCHRAN
Unique Well ID	DST#3 4246-4324 MISSISSIPPI	Well Operator	TRANS PACIFIC OIL CORP.
Surface Location	SEC.27-18S-24W NESS CO.KS.	Report Date	2014/02/11
Field	WILDCAT	Prepared By	MIKE COCHRAN
Well Type	Vertical	Qualified By	ALEX CHAPIN
		Test Unit	NO. 3

### Test Information

Test Type	CONVENTIONAL		
Formation	DST#3 4246-4324 MISSISSIPPI		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2014/02/11	Start Test Time	01:20:00
Final Test Date	2014/02/11	Final Test Time	11:50:00
		Well Fluid Type	01 Oil
Gauge Name	0063		
Gauge Serial Number			

### Test Results

Remarks RECOVERED:  
<1' GOCM 2% GAS, 10% OIL, 88% MUD  
24' DM 100% MUD  
~25' TOTAL FLUID

TOOL SAMPLE: 4% OIL, 96% MUD W/ SOME GASSY BUBBLES, SLIGHT ODOR

TRANS PACIFIC OIL CORP.  
DST#3 4246-4324 MISSISSIPPI  
Start Test Date: 2014/02/11  
Final Test Date: 2014/02/11

STANLEY #3  
Formation: DST#3 4246-4324 MISSISSIPPI  
Pool: WILDCAT  
Job Number: M615

# STANLEY #3

