DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313

DRILL-STEM TEST TICKET
FILE: HYWRTHTRSTA1-8DST1

TIME ON: 2025 (3/4)
TIME OFF: 0600 (3/5)

Company TRANS PACIFIC OIL CORPORATION — Lease & Well No. HAYWORTH TRUST A #1-8
Contractor AMERICAN EAGLE DRILLINC, LLC RIG 3 — Charge to TRANS PACIFIC OIL CORPORATION
Elevation 2098 KB — Formation LANS. B — Effective Pay ____ Ft. — Ticket No. M620
Date 3/4/2014 — Sec. 8 — Twp. 18 S — Range 18 W — County RUSH — State KANSAS
Test Approved By ALEX CHAPIN — Diamond Representative MIKE COCHRAN

Formation Test No. 1 — Interval Tested from 3504 ft. to 3530 ft. — Total Depth 3938 LTD ft.
Packer Depth 3499 ft. — Size 6 3/4 in. — Packer depth 3530 ft. — Size 6 3/4 in.
Packer Depth 3504 ft. — Size 6 3/4 in. — Packer depth NA ft. — Size 6 3/4 in.
Depth of Selective Zone Set 3530

Top Recorder Depth (Inside) 3493 ft. — Recorder Number 0063 — Cap. 6,000 P.S.I.
Bottom Recorder Depth (Outside) 3527 ft. — Recorder Number 6884 — Cap. 6,275 P.S.I.
Below Straddle Recorder Depth 3533 ft. — Recorder Number E1150 — Cap. 5,000 P.S.I.

Mud Type CHEM — Viscosity 54 — Drill Collar Length 30 ft. — I.D. 2 1/4 in.
Weight 9.5 — Water Loss 9.6 cc. — Weight Pipe Length 0 ft. — I.D. 2 7/8 in
Chlorides 9,100 P.P.M. — Drill Pipe Length 3449 ft. — I.D. 3 1/2 in
Jars: Make STERLING — Serial Number N/A — Test Tool Length 25 ft. — Tool Size 3 1/2-IF in
Did Well Flow? NO — Reversed Out NO — Anchor Length 26 ft. — Size 4 1/2-FH in
Main Hole Size 7 7/8 — Tool Joint Size 4 1/2 XH in. — Surface Choke Size 408'TP 1 in. — Bottom Choke Size 5/8 in

Blow: 1st Open: 2" RIGHT AWAY, INCREASING TO 3¾" (NO BB)
2nd Open: NO BLOW THEN AFTER 4 MIN A VVWSB INC TO 2⅜" (NO BB)

Recovered 32 ft. of GM ~100% MUD W/ SOME GASSY BUBBLES
Recovered 61 ft. of DM 100% MUD
Recovered 93 ft. of TOTAL FLUID
Recovered ____ ft. of
Recovered ____ ft. of
Recovered ____ ft. of
Recovered ____ ft. of

Remarks: BELOW STRADDLE PSI: 1189
3938 LTD 3958 RTD
TOOL SAMPLE: ~100% MUD W/ SOME GASSY BUBBLES

Price Job	
Other Charges	
Insurance	
Total	

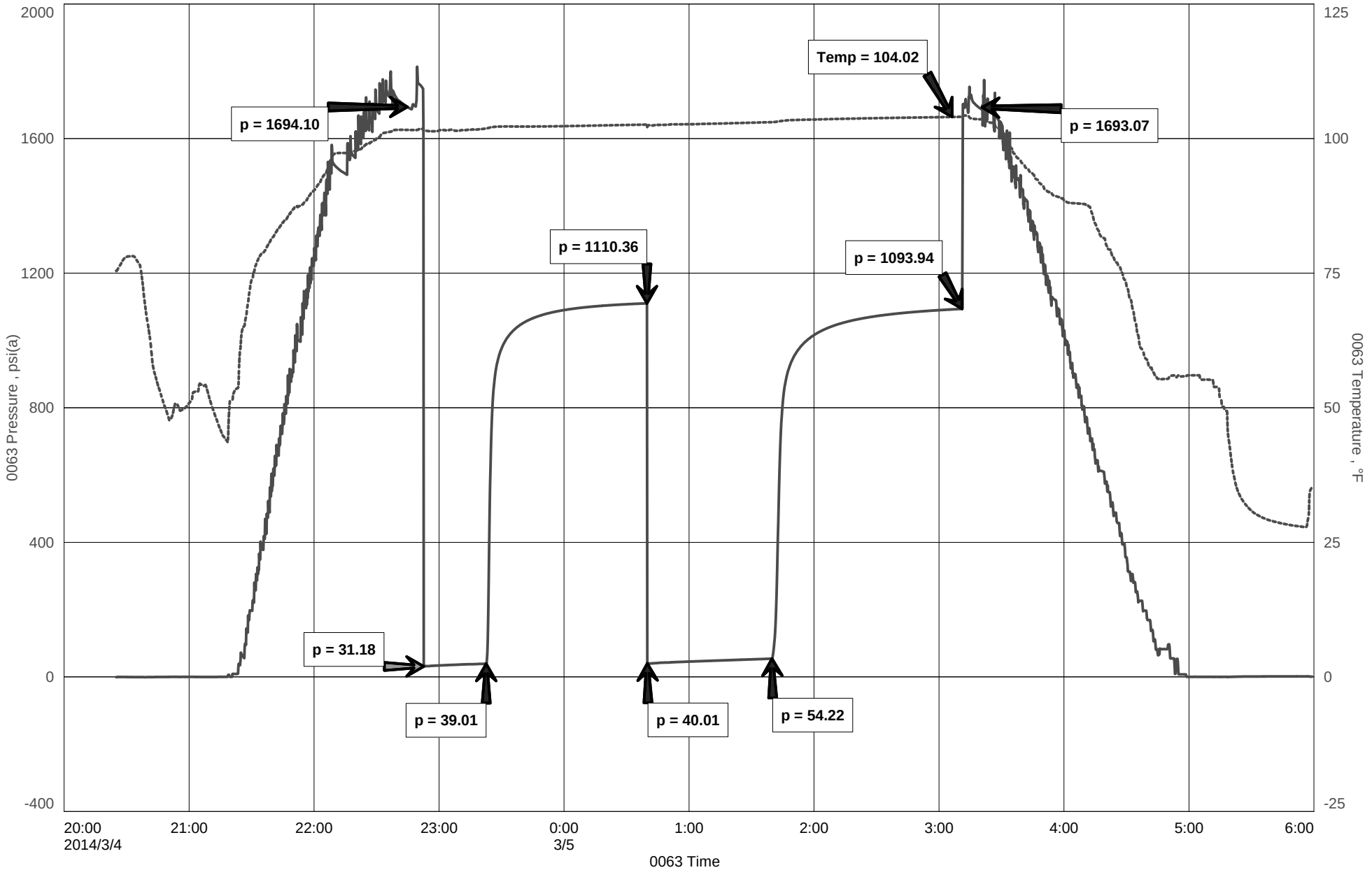
Time Set Packer(s) 11:00 P.M. A.M. P.M. — Time Started Off Bottom 3:15 A.M. A.M. P.M. — Maximum Temperature 104°F

Initial Hydrostatic Pressure ..... (A) 1694 P.S.I.
Initial Flow Period ..... Minutes 30 (B) 31 P.S.I. to (C) 39 P.S.I.
Initial Closed In Period ..... Minutes 75 (D) 1110 P.S.I.
Final Flow Period ..... Minutes 60 (E) 40 P.S.I. to (F) 54 P.S.I.
Final Closed In Period ..... Minutes 90 (G) 1094 P.S.I.
Final Hydrostatic Pressure ..... (H) 1693 P.S.I.

TRANS PACIFIC OIL CORPORATION
DST#1 3504-3530 LANS. B STRADDLE
Start Test Date: 2014/03/04
Final Test Date: 2014/03/05

HAYWORTH TRUST A #1-8
Formation: DST#1 3504-3530 LANS. B STRADDLE
Pool: WILDCAT
Job Number: M620

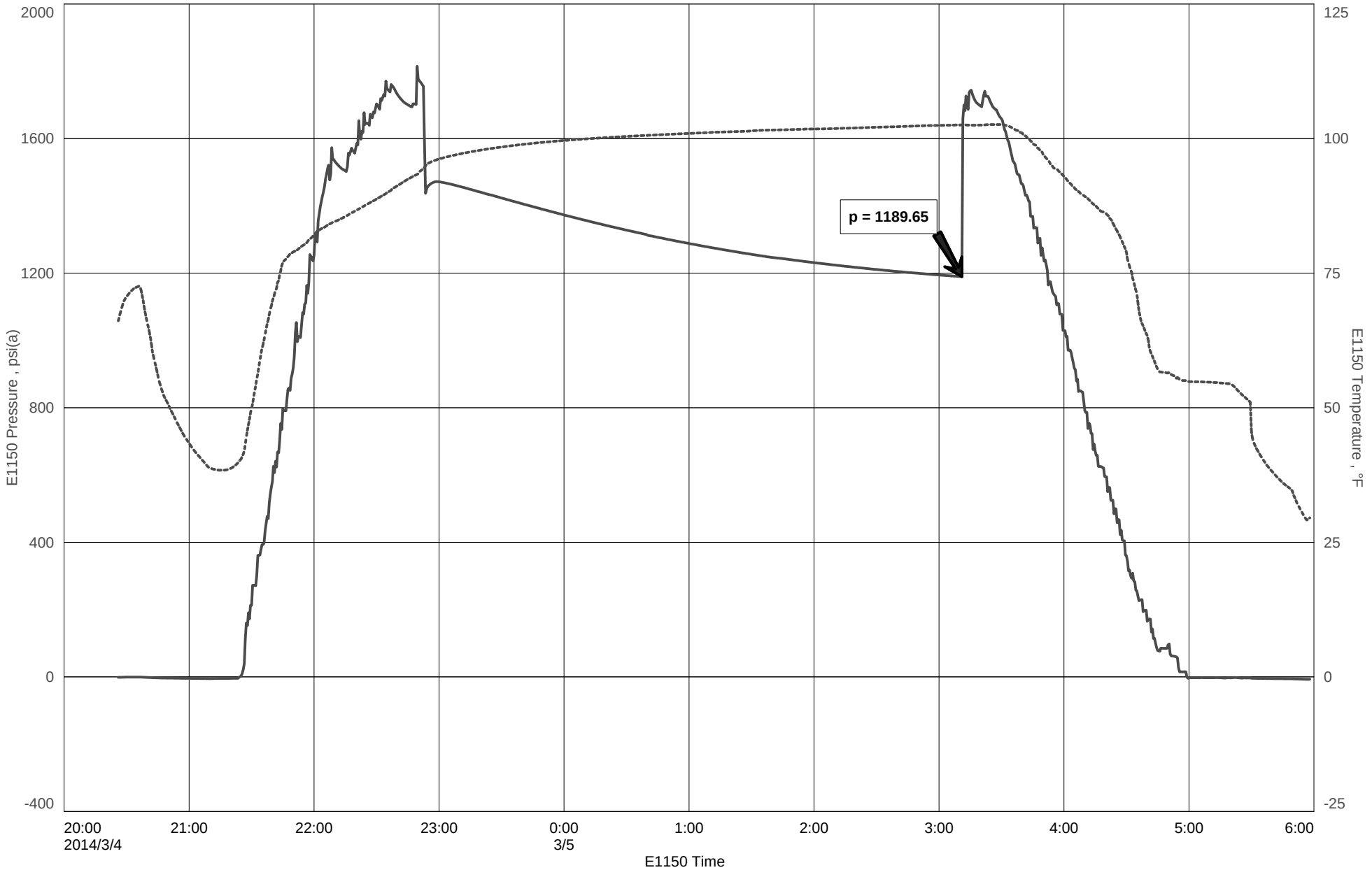
HAYWORTH TRUST A #1-8



TRANS PACIFIC OIL CORPORATION
DST#1 3504-3530 LANS. B STRADDLE
Start Test Date: 2014/03/04
Final Test Date: 2014/03/05

HAYWORTH TRUST A #1-8
Formation: DST#1 3504-3530 LANS. B STRADDLE
Pool: WILDCAT
Job Number: M620

HAYWORTH TRUST A #1-8 BELOW STRADDLE



DIAMOND TESTING

Pressure Survey Report

General Information

Company Name	**TRANS PACIFIC OIL CORPORATION**	**Job Number**	**M620**
Well Name	**HAYWORTH TRUST A #1-8**	**Representative**	**MIKE COCHRAN**
Unique Well ID	**DST#1 3504-3530 LANS. B STRADDLE**	**Well Operator**	**TRANS PACIFIC OIL CORPORATION**
Surface Location	**SEC.8-18S-18W RUSH CO.KS.**	**Report Date**	**2014/03/05**
Field	**WILDCAT**	**Prepared By**	**MIKE COCHRAN**
Well Type	**Vertical**	**Qualified By**	**ALEX CHAPIN**
		Test Unit	**NO. 3**

Test Information

Test Type	**CONVENTIONAL**
Formation	**DST#1 3504-3530 LANS. B STRADDLE**
Test Purpose (AEUB)	**Initial Test**

Start Test Date	**2014/03/04**	**Start Test Time**	**20:25:00**
Final Test Date	**2014/03/05**	**Final Test Time**	**06:00:00**
		Well Fluid Type	**01 Oil**

Gauge Name	**0063**
Gauge Serial Number	

Test Results

Remarks **RECOVERED:**

32' GDM ~100% MUD W/ SOME GASSY BUBBLES
61' DM 100% MUD
93' TOTAL FLUID

TOOL SAMPLE: ~100% MUD W/ SOME GASSY BUBBLES