



# Diamond Testing General Report

**JAKE  
FAHRENBRUCH - TESTER  
Cell: (620) 282-8977**

P.O. Box 157  
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## General Information

**Company Name** Running Foxes Petroleum, Inc.  
**Well Operator** Running Foxes Petroleum, Inc.  
**Contact** Chad Counts  
**Site Contact** Chad Counts  
**Field** Kizler North  
**Well Type** Vertical  
**Prepared By** Jake Fahrenbruch

**Well Name** Triemer #9-14  
**Unique Well ID** DST #1 Hunton 2943'-2953'  
**Surface Location** Sec 9-16s-10e-Lyon Co.-KS  
**Test Unit** #5  
**Pool** NA  
**Job Number** F227  
**Qualified By** Chad Counts

## Test Information

**Test Type** Bottom-Hole W/SHALE PACKER  
**Formation** Hunton 2943'-2953'  
**Start Test Date** 2014/01/10  
**Final Test Date** 2014/01/10

**Test Purpose** Initial Test  
**Gauge Name** Inside 5951  
**Start Test Time** 09:40:00  
**Final Test Time** 15:12:00

## Test Results

10 minute initial flow period: Weak blow at .25"  
30 minute initial shut-in period: No blow-back  
45 minute final flow period: Weak blow, built from .25" to .5"  
60 minute final shut-in period: No blow-back.

### Recovered:

5' Heavy Free Oil 100% oil  
5' OCM 15% oil, 85% mud  
----- Total Recovered Fluid: 10'  
----- Tool Sample: OCM; 15% oil, 85% mud  
----- Gravity: 19 (corrected to 60 Deg F)  
----- Bottom-Hole Temperature: 106 Deg F

### Pressures:

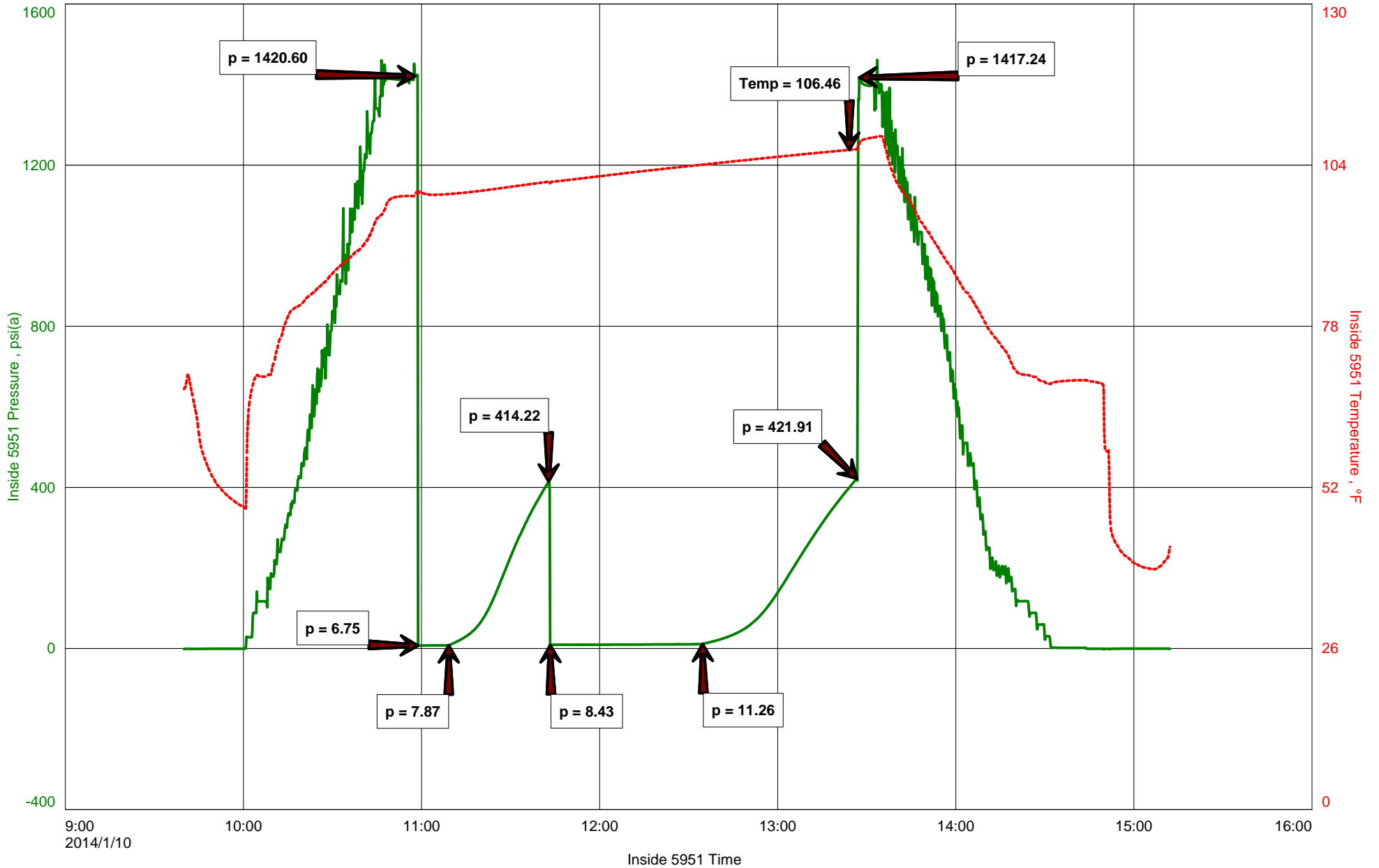
IHP: 1421  
IFP: 7-8  
ISIP: 414  
FFP: 8-11  
FSIP: 422  
FHP: 1417

Thanks

Running Foxes Petroleum, Inc.  
DST #1 Hunton 2943'-2953'  
Start Test Date: 2014/01/10  
Final Test Date: 2014/01/10

Triemer #9-14  
Formation: Hunton 2943'-2953'  
Pool: NA  
Job Number: F227

# Triemer #9-14





**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: TRIEMER914DST1

TIME ON: 9:40 AM  
TIME OFF: \_\_\_\_\_

Company Running Foxes Petroleum, Inc. Lease & Well No. Triemer #9-14  
Contractor G&G Drilling, Rig #2 Charge to Running Foxes Petroleum, Inc.  
Elevation 1315' KB Formation \_\_\_\_\_ Hunton Effective Pay \_\_\_\_\_ FIELD: Kizler North Ft. Ticket No. F227  
Date 1-10-14 Sec. 9 Twp. \_\_\_\_\_ 16 S Range \_\_\_\_\_ 10E W County \_\_\_\_\_ Lyon State KANSAS  
Test Approved By Chad Counts Diamond Representative Jake Fahrenbruch

Formation Test No. ONE Interval Tested from 2943 ft. to 2953 ft. Total Depth 2953 ft.  
Packer Depth 2938 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
Packer Depth 2943 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) 2929 ft. Recorder Number 5951 Cap. 5,000 P.S.I.  
Bottom Recorder Depth (Outside) 2930 ft. Recorder Number 0062 Cap. 5,000 P.S.I.  
Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type Chemical Viscosity 45 Drill Collar Length 240 ft. I.D. 2 1/4 in.  
Weight 9.2 Water Loss 9.8 cc. Weight Pipe Length \_\_\_\_\_ ft. I.D. 2 7/8 in.  
Chlorides 900 P.P.M. Drill Pipe Length 2678 ft. I.D. 3 1/2 in.  
Jars: Make STERLING Serial Number \*\*SHALE PACKER\*\* Test Tool Length 25 ft. Tool Size 3 1/2-IF in.  
Did Well Flow? NO Reversed Out NO Anchor Length 10 ft. Size 4 1/2-FH in.  
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Weak blow, built to .25". No blowback.  
2nd Open: Weak blow, built from .25" to .5". No blowback.

Recovered 5 ft. of Heavy Free Oil 100% oil  
Recovered 5 ft. of OCM 15% oil, 85% mud  
Recovered \_\_\_\_\_ ft. of Total Recovered Fluid: 10'  
Recovered \_\_\_\_\_ ft. of Tool Sample: OCM 15% oil, 85% mud  
Recovered \_\_\_\_\_ ft. of Gravity: 19 (corrected to 60 Deg F)

Recovered _____ ft. of _____	Price Job
Remarks: _____	Other Charges
_____	Insurance
_____	Total

Time Set Packer(s) 11:00 AM A.M. P.M. Time Started Off Bottom 1:25 PM A.M. P.M. Maximum Temperature 106 Deg F

Initial Hydrostatic Pressure..... (A) 1421 P.S.I.  
Initial Flow Period..... Minutes 10 (B) 7 P.S.I. to (C) 8 P.S.I.  
Initial Closed In Period..... Minutes 30 (D) 414 P.S.I.  
Final Flow Period..... Minutes 45 (E) 8 P.S.I. to (F) 11 P.S.I.  
Final Closed In Period..... Minutes 60 (G) 422 P.S.I.  
Final Hydrostatic Pressure..... (H) 1417 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.