



Diamond Testing General Report

**JAKE
FAHRENBRUCH - TESTER
Cell: (620) 282-8977**

P.O. Box 157
Hoisington KS 67544
Office: (800) 542-7313

General Information

Company Name	Running Foxes Petroleum, Inc.	Well Name	Triemer #9-14
Well Operator	Running Foxes Petroleum, Inc.	Unique Well ID	DST #2 Simpson Sand 3164'-3175'
Contact	Chad Counts	Surface Location	Sec 9-16s-10e-Lyon Co.-KS
Site Contact	Chad Counts	Test Unit	#5
Field	Kizler North	Pool	NA
Well Type	Vertical	Job Number	F228
Prepared By	Jake Fahrenbruch	Qualified By	Chad Counts

Test Information

Test Type	Bottom-Hole (no extra equip.)	Test Purpose	Initial Test
Formation	Simpson Sand 3164'-3175'	Gauge Name	Inside 0062
Start Test Date	2014/01/11	Start Test Time	13:20:00
Final Test Date	2014/01/11	Final Test Time	19:33:00

Test Results

10 minute initial flow period:	Weak blow, built to 3" in bucket.
30 minute initial shut-in period:	No blow-back.
45 minute final flow period:	Weak blow, built to 6" in bucket.
60 minute final shut-in period:	No blow-back.

Recovered:

50'	Heavy Free Oil	100% oil	(approximately .25 BBL)
100'	W&OCM	20% oil, 15% wtr, 65% mud	(approximately .5 BBL)
----	Total Recovered Fluid: 150'		(approximately .75 BBL total recovered fluid)
----	Gravity: 16.5 (corrected to 60 Deg F)		
----	Chlorides: 7,000 PPM		
----	RW: 1.25 ohm @ 40 Deg F		
----	PH: 7.5		
----	Bottom-Hole Temperature: 111 Deg F		

Pressures:

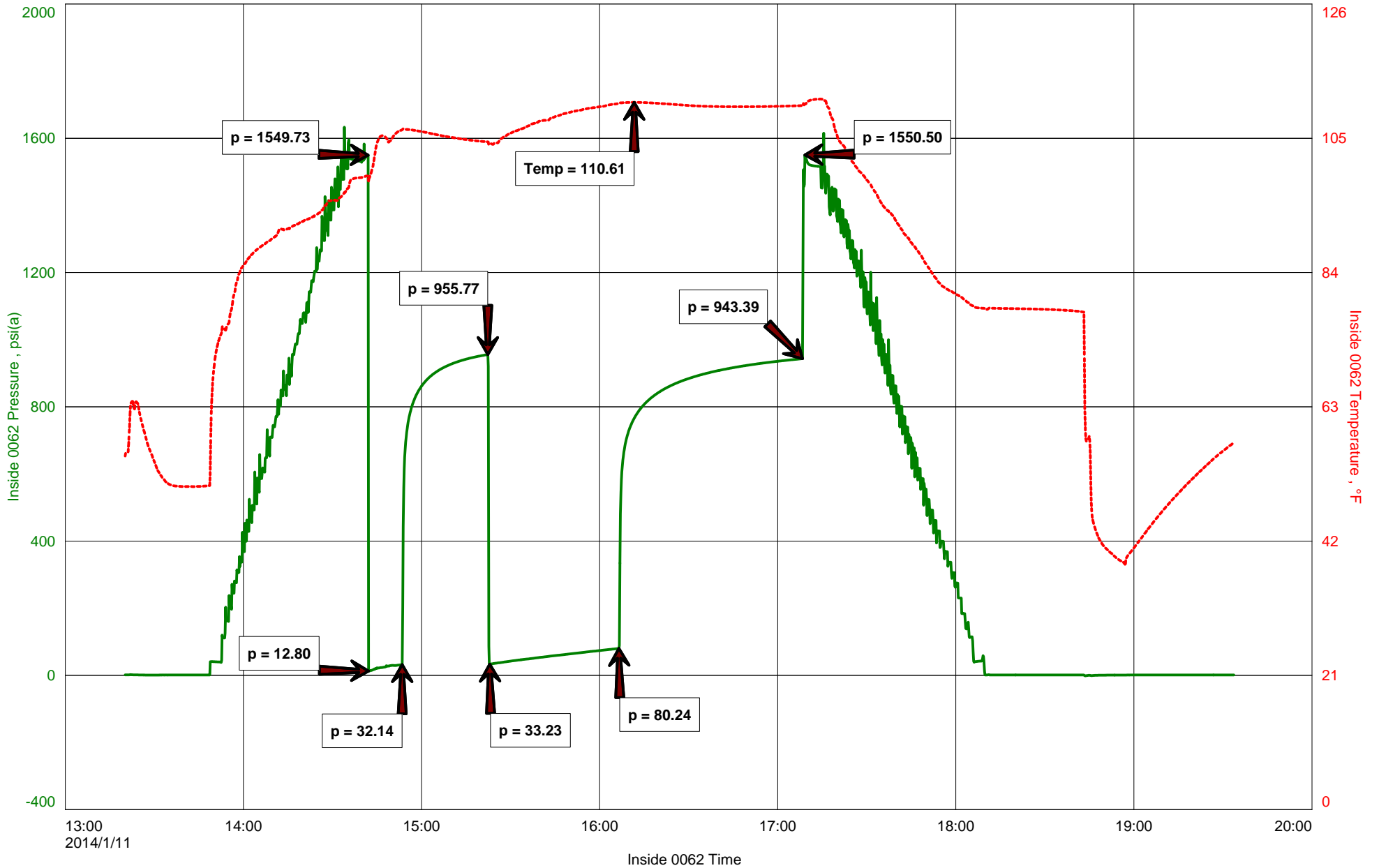
IHP:	1550
IFP:	13-32
ISIP:	956
FFP:	33-80
FSIP:	943
FHP:	1551

Thanks.

Running Foxes Petroleum, Inc.
DST #2 Simpson Sand 3164'-3175'
Start Test Date: 2014/01/11
Final Test Date: 2014/01/11

Triemer #9-14
Formation: Simpson Sand 3164'-3175'
Pool: NA
Job Number: F228

Triemer #9-14





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: TRIEMER914DST2

TIME ON: 1:20 PM
TIME OFF: 7:33 PM

Company Running Foxes Petroleum, Inc. Lease & Well No. Triemer #9-14
Contractor G&G Drilling, Rig #2 Charge to Running Foxes Petroleum, Inc.
Elevation 1315' KB Formation Simpson Sand Effective Pay FIELD: Kizler North Ft. Ticket No. F228
Date 1-11-14 Sec. 9 Twp. 16 S Range 10E W County Lyon State KANSAS
Test Approved By Chad Counts Diamond Representative Jake Fahrenbruch

Formation Test No. TWO Interval Tested from 3164 ft. to 3175 ft. Total Depth 3175 ft.
Packer Depth 3159 ft. Size 6 3/4 in. Packer depth ----- ft. Size 6 3/4 in.
Packer Depth 3164 ft. Size 6 3/4 in. Packer depth ----- ft. Size 6 3/4 in.
Depth of Selective Zone Set -----

Top Recorder Depth (Inside) 3150 ft. Recorder Number 5951 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 3151 ft. Recorder Number 0062 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth ----- ft. Recorder Number ----- Cap. ----- P.S.I.

Mud Type Chemical Viscosity 52 Drill Collar Length 240 ft. I.D. 2 1/4 in.
Weight 9.3 Water Loss 9.2 cc. Weight Pipe Length ----- ft. I.D. 2 7/8 in.
Chlorides 1100 P.P.M. Drill Pipe Length 2899 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number ----- Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 11 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Weak blow, built to 3". No blowback.
2nd Open: Weak blow, built to 6". No blowback.

Recovered 50 ft. of Heavy Free Oil 100% oil (approximately .25 BBL)
Recovered 100 ft. of W&OCM 20% oil, 15% wtr, 65% mud (approximately .5 BBL)
Recovered ----- ft. of Total Recovered Fluid: 150' (approximately .75 BBL total recovered fluid)
Recovered ----- ft. of Gravity: 16.5 (corrected to 60 Deg F)

Recovered <u>-----</u> ft. of <u>RW: 1.25 ohm @ 40 Deg F</u>	Price Job
Recovered <u>-----</u> ft. of <u>PH:7.5</u>	Other Charges
Remarks: <u>----- Chlorides: 7,000 PPM</u>	Insurance
	Total

Time Set Packer(s) 2:42 PM A.M. P.M. Time Started Off Bottom 5:07 PM A.M. P.M. Maximum Temperature 111 Deg F

Initial Hydrostatic Pressure..... (A) 1550 P.S.I.
Initial Flow Period..... Minutes 10 (B) 13 P.S.I. to (C) 32 P.S.I.
Initial Closed In Period..... Minutes 30 (D) 956 P.S.I.
Final Flow Period..... Minutes 45 (E) 33 P.S.I. to (F) 80 P.S.I.
Final Closed In Period..... Minutes 60 (G) 943 P.S.I.
Final Hydrostatic Pressure..... (H) 1551 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.