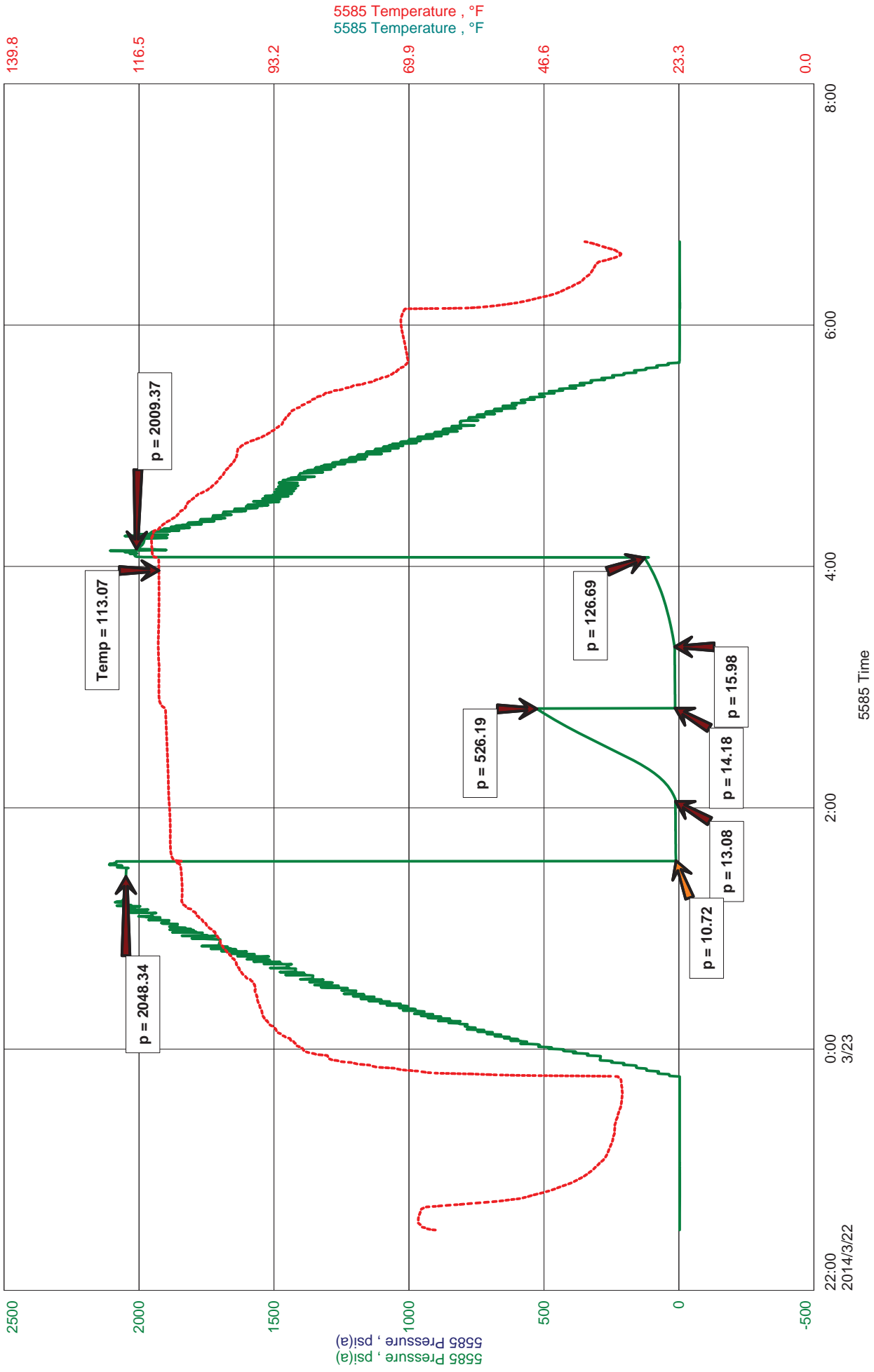


FORESTAR PETROLEUM CORP.  
 DST2 LANS"L"PLEAS,MARM,ALTA 4200-4356  
 Start Test Date: 2014/03/22  
 Final Test Date: 2014/03/23

VIRGINIA 1-1  
 Formation: DST2 LANS"L"PLEAS,MARM,ALTA 4200-4356  
 Pool: WILDCAT  
 Job Number: A030

# VIRGINIA 1-1



# DIAMOND TESTING, LLC

TESTER : ANDY CARREIRA  
CELL # 620-617-7202

## General Information

Company Name	FORESTAR PETROLEUM CORP.	JACK RENFRO	Job Number	A030
Contact		VIRGINIA 1-1	Representative	ANDY CARREIRA
Well Name		4200-4356	Well Operator	FORESTAR PETROLEUM CORP.
Unique Well ID	DST2 LANS"L"PLEAS,MARM,ALTA	SEC 1-18S-28W LANE,KS.	Report Date	2014/03/22
Surface Location			Prepared By	ANDY CARREIRA
Well License Number				
Field		WILDCAT		
Well Type		Vertical		

## Test Information

Test Type	CONVENTIONAL
Formation	DST2 LANS"L"PLEAS,MARM,ALTA 4200-4356
Well Fluid Type	01 Oil
Test Purpose	Initial Test

Start Test Date	2014/03/22	Start Test Time	22:30:00
Final Test Date	2014/03/23	Final Test Time	06:42:00

Gauge Name	5585
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## Test Results

RECOVERY: 12' SOSM

SAMPLER: PRESS-50lbs, TRACE OIL, 2400 ML MUD



**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: VIRGINIA 1-1 DST2

TIME ON: 22:30  
TIME OFF: 06:42

Company FORESTAR PETROLEUM CORP. Lease & Well No. VIRGINIA 1-1  
Contractor INTEGRITY DRLG. Charge to FORESTAR PETROLEUM CORP.  
Elevation 2636 KB Formation LANS"L"PLEAS,MARM,ALTA. Effective Pay \_\_\_\_\_ Ft. Ticket No. A030  
Date 3-22-14 Sec. 1 Twp. \_\_\_\_\_ 18 S Range \_\_\_\_\_ 28 W County LANE State KANSAS  
Test Approved By MAC ARMSTRONG Diamond Representative ANDY CARREIRA

Formation Test No. 2 Interval Tested from 4200 ft. to 4356 ft. Total Depth 4356 ft.  
Packer Depth 4195 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
Packer Depth 4200 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.

Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) 4181 ft. Recorder Number 5585 Cap. 5,000 P.S.I.  
Bottom Recorder Depth (Outside) 4202 ft. Recorder Number 8471 Cap. 10000 P.S.I.  
Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type CHEMICAL Viscosity 53 Drill Collar Length 0 ft. I.D. 2 1/4 in.  
Weight 9.4 Water Loss 6.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.  
Chlorides 3100 P.P.M. Drill Pipe Length 4164 ft. I.D. 3 1/2 in.  
Jars: Make STERLING Serial Number 09 Test Tool Length 36 ft. Tool Size 3 1/2-IF in.  
Did Well Flow? NO Reversed Out NO Anchor Length 156 ft. Size 4 1/2-FH in.  
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: BLOW DIED IN 15 MIN. (NObb)  
2nd Open: NO BLOW (NObb)

Recovered <u>12</u> ft. of <u>SOSM</u>	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: <u>SAMPLER: PRESS-50lbs, TRACE OIL, 2400ML MUD</u>	Insurance
	Total

Time Set Packer(s) 1:34 AM A.M. P.M. Time Started Off Bottom 4:04 AM A.M. P.M. Maximum Temperature \_\_\_\_\_  
Initial Hydrostatic Pressure..... (A) 2048 P.S.I.  
Initial Flow Period..... Minutes 30 (B) 11 P.S.I. to (C) 13 P.S.I.  
Initial Closed In Period..... Minutes 45 (D) 526 P.S.I.  
Final Flow Period..... Minutes 30 (E) 14 P.S.I. to (F) 16 P.S.I.  
Final Closed In Period..... Minutes 45 (G) 127 P.S.I.  
Final Hydrostatic Pressure..... (H) 2009 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.