



## DRILL STEM TEST REPORT

Prepared For: **F G Holl Company L.L.C**

9431 E Central Ste 100 Witchita KS  
67206+2563

ATTN: Rene Husted

### **Romine Trust #3-1**

#### **1-20s-15w Barton**

Start Date: 2014.03.18 @ 13:14:00

End Date: 2014.03.18 @ 20:46:30

Job Ticket #: 19147                      DST #: 2

Superior Testers Enterprises LLC  
PO Box 138 Great Bend KS 67530  
1-800-792-6902

Printed: 2014.03.18 @ 22:46:38



# DRILL STEM TEST REPORT

F G Holl Company L.L.C

**1-20s-15w Barton**

9431 E Central Ste 100 Wichita KS 67206+2563

**Romine Trust #3-1**

ATTN: Rene Husted

Job Ticket: 19147

**DST#: 2**

Test Start: 2014.03.18 @ 13:14:00

## GENERAL INFORMATION:

Formation: **Lansing KC F zone**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:42:00

Time Test Ended: 20:46:30

Test Type: Conventional Bottom Hole (Initial)

Tester: Jared Scheck

Unit No: 3320-Great Bend-

**Interval: 3362.00 ft (KB) To 3386.00 ft (KB) (TVD)**

Reference Elevations: 1964.00 ft (KB)

Total Depth: 3386.00 ft (KB) (TVD)

1954.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

## Serial #: 6999

Press@RunDepth: 114.35 psig @ ft (KB)

Capacity: 5000.00 psig

Start Date: 2014.03.18

End Date: 2014.03.18

Last Calib.: 2014.03.18

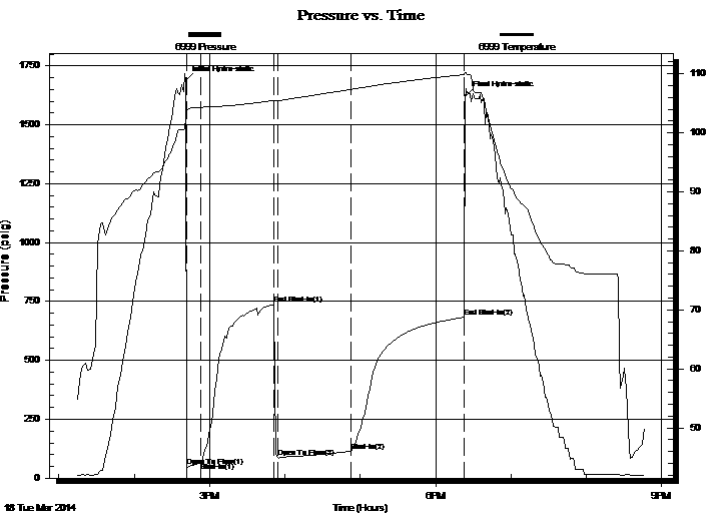
Start Time: 13:14:00

End Time: 20:46:30

Time On Btm: 2014.03.18 @ 14:41:00

Time Off Btm: 2014.03.18 @ 18:24:00

**TEST COMMENT:** 1st Opening 10 Minutes-Strong blow built bottom of bucket in 4 minutes  
 1st Shut-in 60 Minutes-No blow back  
 2nd Opening 60 Minutes-Strong blow built bottom of bucket in 2 minutes  
 2nd Shut-in 90 Minutes-1 inch blow back



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1689.37	102.36	Initial Hydro-static
1	48.80	103.73	Open To Flow (1)
12	65.61	104.34	Shut-In(1)
71	737.63	105.52	End Shut-In(1)
74	86.69	105.45	Open To Flow (2)
132	114.35	107.36	Shut-In(2)
222	682.69	109.87	End Shut-In(2)
223	1622.03	110.14	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
360.00	clean gas oil 10%gas 90%oil	5.05
0.00	300 gas in pipe	0.00

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



# DRILL STEM TEST REPORT

F G Holl Company L.L.C

**1-20s-15w Barton**

9431 E Central Ste 100 Wichita KS 67206+2563

**Romine Trust #3-1**

ATTN: Rene Husted

Job Ticket: 19147

**DST#: 2**

Test Start: 2014.03.18 @ 13:14:00

## GENERAL INFORMATION:

Formation: **Lansing KC F zone**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:42:00

Time Test Ended: 20:46:30

Test Type: Conventional Bottom Hole (Initial)

Tester: Jared Scheck

Unit No: 3320-Great Bend-

**Interval: 3362.00 ft (KB) To 3386.00 ft (KB) (TVD)**

Reference Elevations: 1964.00 ft (KB)

Total Depth: 3386.00 ft (KB) (TVD)

1954.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

## Serial #: 8400

Press@RunDepth: 683.26 psig @ ft (KB)

Capacity: 5000.00 psig

Start Date: 2014.03.18

End Date: 2014.03.18

Last Calib.: 2014.03.18

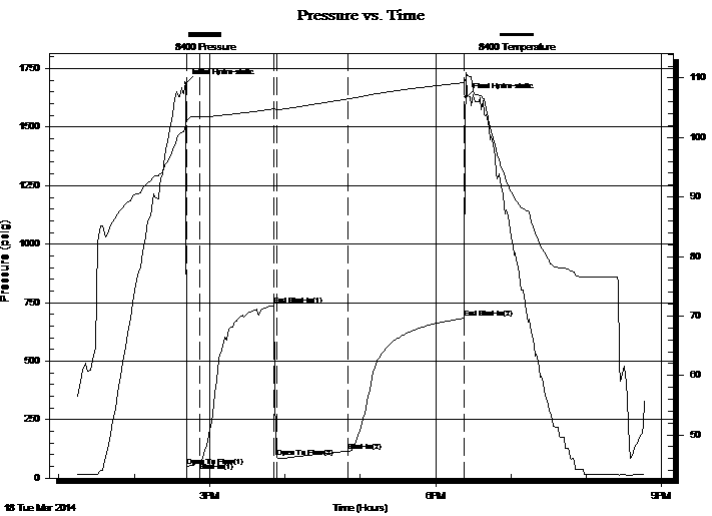
Start Time: 13:14:00

End Time: 20:47:00

Time On Btm: 2014.03.18 @ 14:41:00

Time Off Btm: 2014.03.18 @ 18:24:00

**TEST COMMENT:** 1st Opening 10 Minutes-Strong blow built bottom of bucket in 4 minutes  
 1st Shut-in 60 Minutes-No blow back  
 2nd Opening 60 Minutes-Strong blow built bottom of bucket in 2 minutes  
 2nd Shut-in 90 Minutes-1 inch blow back



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1686.81	102.38	Initial Hydro-static
1	52.62	102.97	Open To Flow (1)
11	68.08	103.53	Shut-In(1)
71	738.52	104.86	End Shut-In(1)
73	88.29	104.64	Open To Flow (2)
130	115.77	106.50	Shut-In(2)
222	683.26	109.25	End Shut-In(2)
223	1627.02	109.68	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
360.00	clean gas oil 10%gas 90%oil	5.05
0.00	300 gas in pipe	0.00

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



# DRILL STEM TEST REPORT

TOOL DIAGRAM

F G Holl Company L.L.C

1-20s-15w Barton

9431 E Central Ste 100 Witchita KS 67206+2563

Romine Trust #3-1

Job Ticket: 19147

DST#: 2

ATTN: Rene Husted

Test Start: 2014.03.18 @ 13:14:00

## Tool Information

Drill Pipe:	Length: 3344.00 ft	Diameter: 3.80 inches	Volume: 46.91 bbl	Tool Weight: 1000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 60000.00 lb
			<u>Total Volume: 46.91 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial 45000.00 lb
Depth to Top Packer:	3362.00 ft			Final 45000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	24.00 ft			
Tool Length:	52.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3339.00	
Hydraulic tool	5.00			3344.00	
Jars	6.00			3350.00	
Safety Joint	2.00			3352.00	
Packer	5.00			3357.00	28.00 Bottom Of Top Packer
Packer	5.00			3362.00	
Anchor	19.00			3381.00	
Recorder	1.00			3382.00	
Recorder	1.00			3383.00	
Bullnose	3.00			3386.00	24.00 Bottom Packers & Anchor
<b>Total Tool Length:</b>	<b>52.00</b>				



# DRILL STEM TEST REPORT

**FLUID SUMMARY**

F G Holl Company L.L.C

**1-20s-15w Barton**

9431 E Central Ste 100 Witchita KS 67206+2563

**Romine Trust #3-1**

Job Ticket: 19147

**DST#: 2**

ATTN: Rene Husted

Test Start: 2014.03.18 @ 13:14:00

## Mud and Cushion Information

Mud Type: Gel Chem  
 Mud Weight: 10.00 lb/gal  
 Viscosity: 48.00 sec/qt  
 Water Loss: 8.80 in<sup>3</sup>  
 Resistivity: ohm.m  
 Salinity: 6700.00 ppm  
 Filter Cake: 1.00 inches

Cushion Type:  
 Cushion Length: ft  
 Cushion Volume: bbl  
 Gas Cushion Type:  
 Gas Cushion Pressure: psig

Oil API: deg API  
 Water Salinity: ppm

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
360.00	clean gas oil 10%gas 90%oil	5.050
0.00	300 gas in pipe	0.000

Total Length: 360.00 ft      Total Volume: 5.050 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

### Pressure vs. Time

