

DIAMOND TESTING, LLC
 P.O. Box 157
 HOISINGTON, KANSAS 67544-0157
 (800) 542-7313

TIME ON: 3:48 AM
 TIME OFF: 11:13 AM

DRILL-STEM TEST TICKET

FILE: EATON TRUST #25

Company ANDERSON ENERGY INC Lease & Well No. EATON TRUST #2
 Contractor SOUTHWEST DRILLING REG #60 Charge to ANDERSON ENERGY INC
 Elevation 2157 KB Formation ARBUCKLE Effective Pay _____ Ft. Ticket No. F266
 Date 4-2-14 Sec. 18 Twp. 10 S Range 20 W County ROCKS State KANSAS
 Test Approved By Roger Martin Diamond Representative JAKE FAHRENBRUCH

Formation Test No. FIVE Interval Tested from 3733 ft. to 3748 ft. Total Depth 3748 ft.
 Packer Depth 3728 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Packer Depth 3733 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3711 ft. Recorder Number 5951 Cap. 5K P.S.I.
 Bottom Recorder Depth (Outside) 3734 ft. Recorder Number 5524 Cap. 5K P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 52 1" LCM Drill Collar Length 0 ft. I.D. 2 1/4 in.
 Weight 9.2 Water Loss 5.4 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
 Chlorides 2400 P.P.M. Drill Pipe Length 3700 ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number #5 J&S.J. Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? NO Reversed Out NO Anchor Length 15 ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK BLOW, INCREASED FROM 1/4" TO 1 3/4". NBB
 2nd Open: WEAK BLOW, INCREASED FROM SURFACE TO 2 1/4". NBB

Recovered 5 ft. of CLEAN OIL 100% OIL GRAVITY: 30 @ 52°F = 30.8 CORRECTED TO 60°F
 Recovered 20 ft. of HCCM W/TR WTR 2" WTR, 40" OIL, 58" MUD
 Recovered _____ ft. of _____
 Recovered _____ ft. of (NOT ENOUGH WATER TO CHECK CHLORIDES)
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

Remarks: TOTAL RECOVERED FLUID: 25
TOOL SAMPLE 8 HCCM W/TR WTR
2" WTR, 40" OIL, 58" MUD

Time Set Packer(s) 6:10 AM Time Started Off Bottom 9:25 AM Maximum Temperature 101°F

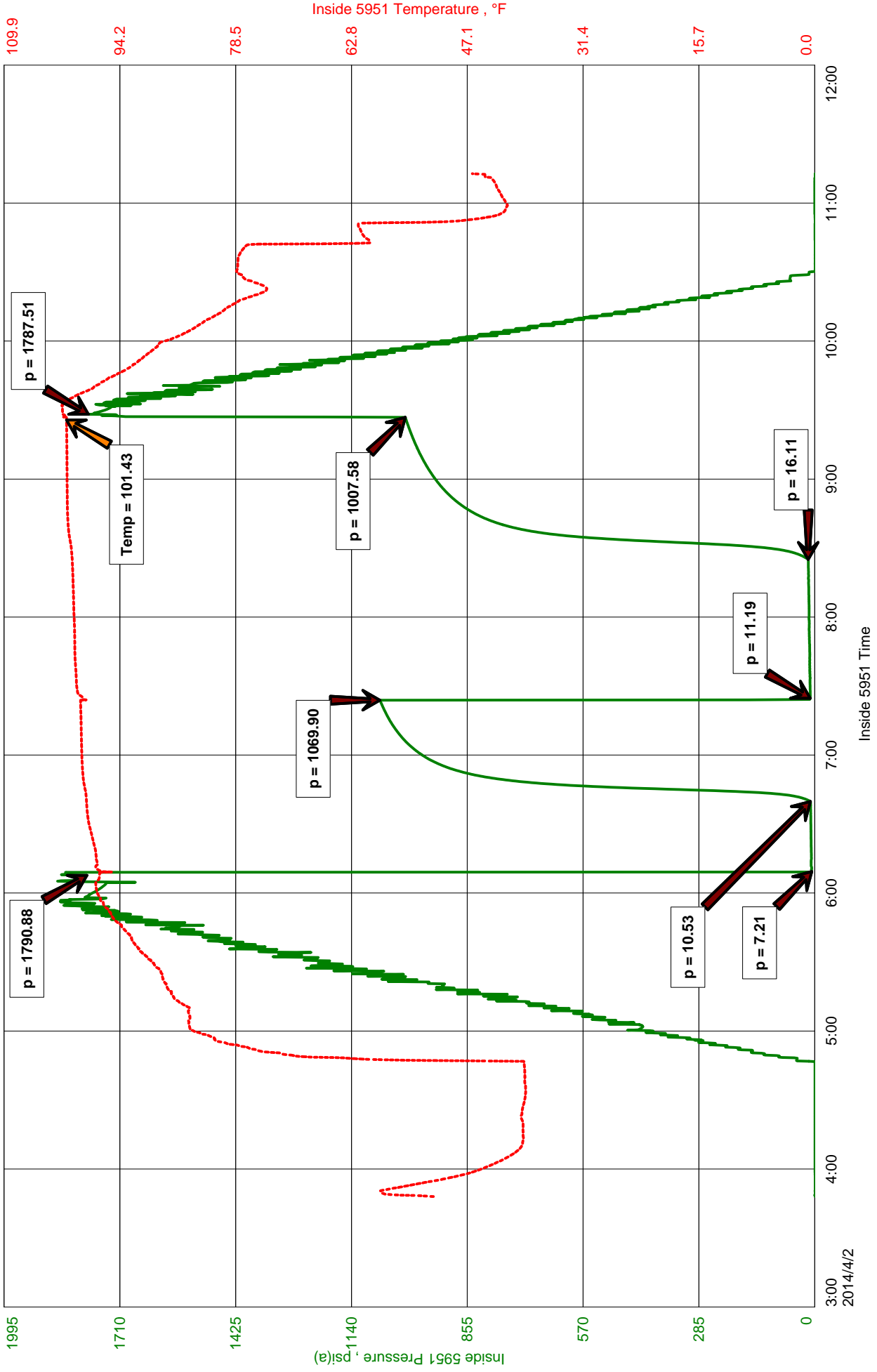
Initial Hydrostatic Pressure..... (A) 1791 P.S.I.
 Initial Flow Period..... Minutes 30 (B) 7 P.S.I. to (C) 11 P.S.I.
 Initial Closed In Period..... Minutes 45 (D) 1070 P.S.I.
 Final Flow Period..... Minutes 60 (E) 11 P.S.I. to (F) 16 P.S.I.
 Final Closed In Period..... Minutes 60 (G) 1008 P.S.I. THANKS
 Final Hydrostatic Pressure..... (H) 1789 P.S.I. Jake Fahrenbruch

Diamond Testing, LLC shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Anderson Energy Inc
DST #5 Arbuckle 3733'-3748'
Start Test Date: 2014/04/02
Final Test Date: 2014/04/02

Eaton Trust #2
Formation: Arbuckle
Job Number: F266

Eaton Trust #2





Diamond Testing General Report

**JAKE
FAHRENBRUCH - TESTER
Cell: (620) 282-8977**

P.O. Box 157
Hoisington KS 67544
Office: (800) 542-7313

General Information

| | | | |
|----------------------|---------------------|-------------------------|-----------------------------|
| Company Name | Anderson Energy Inc | Well Name | Eaton Trust #2 |
| Well Operator | Anderson Energy Inc | Unique Well ID | DST #5 Arbuckle 3733'-3748' |
| Contact | Tom Anderson | Surface Location | Sec 18 10s-20w-Rooks Co.-KS |
| Site Contact | Roger Martin | Test Unit | #5 |
| Field | | Pool | |
| Well Type | Vertical | Job Number | F266 |
| Prepared By | Jake Fahrenbruch | Qualified By | Roger Martin |

Test Information

| | | | |
|------------------------|------------|------------------------|--------------|
| Test Type | BH w/J&J | Test Purpose | Initial Test |
| Formation | Arbuckle | Gauge Name | Inside 5951 |
| Start Test Date | 2014/04/02 | Start Test Time | 03:48:00 |
| Final Test Date | 2014/04/02 | Final Test Time | 11:13:00 |

Test Results

30 min initial flow: Weak blow, increased from 1/4" to 1 3/4".
 45 min initial shut-in: No blowback.
 60 min final flow: Weak blow, increased from surface to 2 1/4".
 60 min final shut-in: No blowback.

Total Recovered Fluid: 25'

| | | | |
|------|--|----------------|---|
| 5' | Clean Oil | 100% oil | Gravity: 30 @ 52 Deg F = 30.8 corrected to 60 Deg F |
| 20' | HOCM w/TR WTR 2% wtr, 40% oil, 58% mud | | |
| ---- | BHT: 101 Deg F | | |
| ---- | Tool Sample: | HOCM w/TR WTR, | 2% wtr, 40% oil, 58% mud |
| ---- | Not enough water in recovered fluid to test for chlorides. | | |
| ---- | Initial Hydrostatic: | 1791 PSI | |
| ---- | Initial Flow: | 7-11 PSI | |
| ---- | Initial Shut-In: | 1070 PSI | |
| ---- | Final flow: | 11-16 PSI | |
| ---- | Final Shut-In: | 1008 PSI | |
| ---- | Final Hydrostatic: | 1789 | |

Thanks!