



**DIAMOND TESTING**  
 P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
 (800) 542-7313  
**DRILL-STEM TEST TICKET**  
 FILE: kvasnicka1-1DST1

TIME ON: 05:37  
 TIME OFF: 14:14

Company Blueridge Petroleum Corp Lease & Well No. Kvasnicka #1-1  
 Contractor Southwind Drilling Charge to Blueridge Petroleum Corp  
 Elevation \_\_\_\_\_ Formation Lan Upper Effective Pay \_\_\_\_\_ Ft. Ticket No. S0444  
 Date 4-16-14 Sec. 1 Twp. 13 S Range 25 W County Trego State KANSAS  
 Test Approved By \_\_\_\_\_ Diamond Representative Ricky Ray

Formation Test No. 1 Interval Tested from 3882 ft. to 3955 ft. Total Depth 3955 ft.

Packer Depth 3877 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.

Packer Depth 3882 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.

Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) 3863 ft. Recorder Number 5515 Cap. 5,000 P.S.I.

Bottom Recorder Depth (Outside) 3917 ft. Recorder Number 5586 Cap. 5,000 P.S.I.

Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type Chem Viscosity 40 Drill Collar Length \_\_\_\_\_ ft. I.D. 2 1/4 in.

Weight 8.9 Water Loss 10 cc. Weight Pipe Length \_\_\_\_\_ ft. I.D. 2 7/8 in.

Chlorides 5,300 P.P.M. Drill Pipe Length 3849 ft. I.D. 3 1/2 in.

Jars: Make STERLING Serial Number 4 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.

Did Well Flow? NO Reversed Out YES Anchor Length 73 (41A) ft. Size 4 1/2-FH in.

Main Hole Size 7 7/8 Tool Joint Size 4 1/2 xh in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: BB Immediate NOBB

2nd Open: 2" Blow- Built to 7" in 15 min NOBB

Recovered 146 ft. of HWCM 30% W 60% M

Recovered 2457 ft. of MCW 82% W 18% M (circ to pit)

Recovered 2603 ft. of TOTAL FLUID

Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Recovered \_\_\_\_\_ ft. of PH: 8 RW: .15 @ 60 degrees F Price Job \_\_\_\_\_

Recovered \_\_\_\_\_ ft. of Chlorides: 50,000 ppm Other Charges \_\_\_\_\_

Remarks: \_\_\_\_\_ Insurance \_\_\_\_\_

TOOL SAMPLE: 93% W 7% M Total \_\_\_\_\_

Time Set Packer(s) 8:45 AM A.M. Time Started Off Bottom 10:30 AM A.M. Maximum Temperature 125 P.M.

Initial Hydrostatic Pressure..... (A) 1837 P.S.I.

Initial Flow Period..... Minutes 30 (B) 711 P.S.I. to (C) 1232 P.S.I.

Initial Closed In Period..... Minutes 30 (D) 1243 P.S.I.

Final Flow Period..... Minutes 15 (E) 1236 P.S.I. to (F) 1245 P.S.I.

Final Closed In Period..... Minutes 30 (G) 1247 P.S.I.

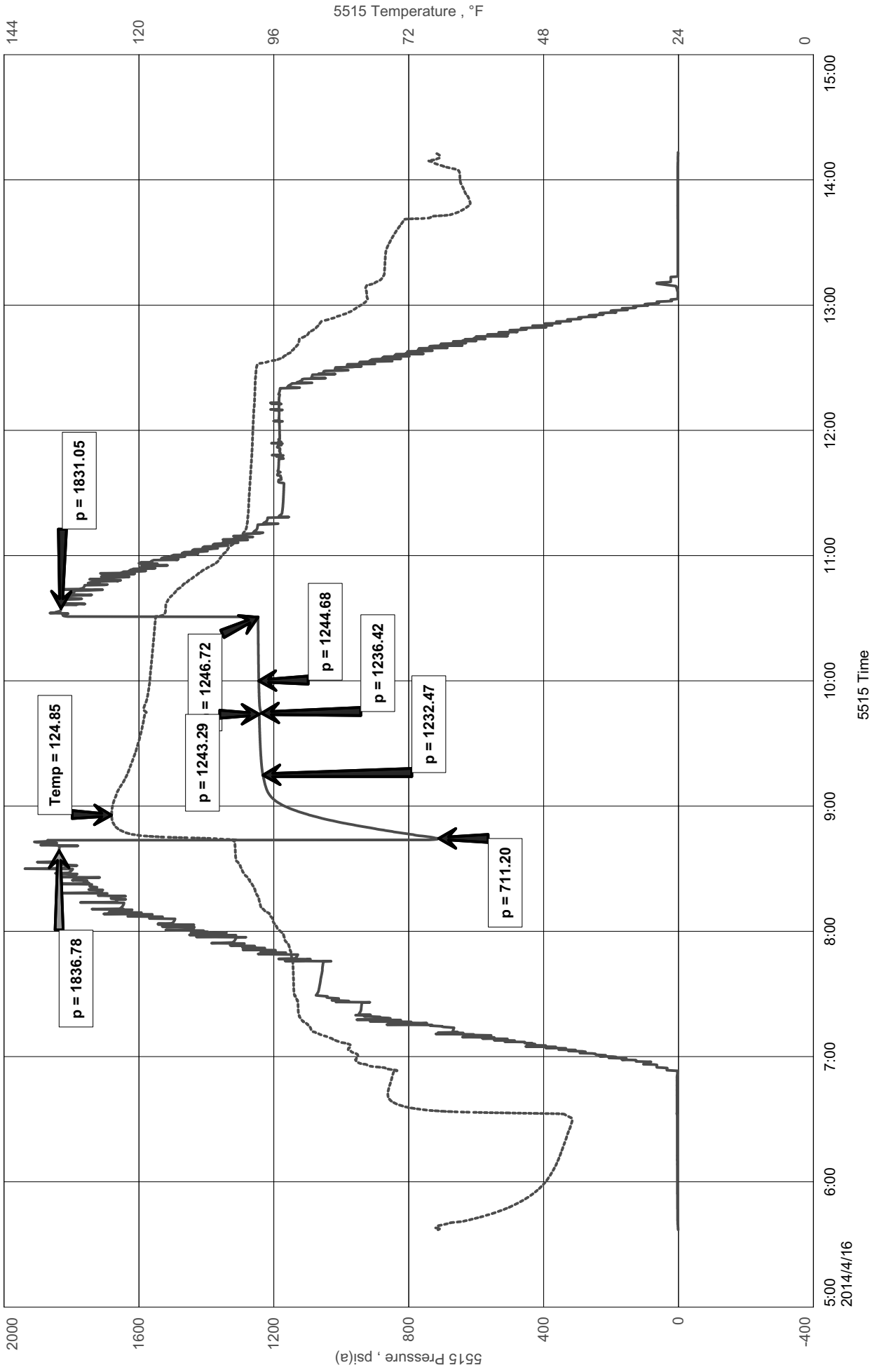
Final Hydrostatic Pressure..... (H) 1831 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Blueridge Petroleum Corp.  
DST #1 Lan Upper 3882-3955'  
Start Test Date: 2014/04/16  
Final Test Date: 2014/04/16

Kvasnicka #1-1  
Formation: DST #1 Lan Upper 3882-3955'  
Pool: Wildcat  
Job Number: S0444

# Kvasnicka #1-1



# Diamond Testing

## General information Report

### General Information

Company Name Blueridge Petroleum Corp.

Contact	Jonathan Allen	Job Number	S0444
Well Name	Kvasnicka #1-1	Representative	Jacob McCallie
Unique Well ID	DST #1 Lan Upper 3882-3955'	Well Operator	Blueridge Petroleum Corp.
Surface Location	SEC 1-13S-25W Trego County	Report Date	2014/04/16
Well License Number		Prepared By	Jacob McCallie
Field	Wildcat		
Well Type	Vertical		

Test Type	Drill Stem Test		
Formation	DST #1 Lan Upper 3882-3955'		
Well Fluid Type	06 Water	Start Test Time	05:37:00
		Final Test Time	14:14:00
Start Test Date	2014/04/16		
Final Test Date	2014/04/16		
Gauge Name	5515		
Gauge Serial Number			

### Test Results

#### RECOVERY:

146'	HWCM	30% W 60% M
2457'	MCW	82% W 18% M (circ to pit)
2603'	TOTAL FLUID	

PH: 8

RW: .15 @ 60 degrees F

Chlorides: 50,000 ppm

#### TOOL SAMPLE:

93% W 7% M