



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: kvasnicka1-1DST2

TIME ON: 04:38
TIME OFF: 12:36

Company Blueridge Petroleum Corp Lease & Well No. Kvasnicka #1-1
Contractor Southwind Drilling Charge to Blueridge Petroleum Corp
Elevation 2517 Sur Formation Lansing Effective Pay _____ Ft. Ticket No. S0445
Date 4-17-14 Sec. 1 Twp. 13 S Range 25 W County Trego State KANSAS
Test Approved By _____ Diamond Representative Jacob McCallie

Formation Test No. 2 Interval Tested from 3977 ft. to 4065 ft. Total Depth 4065 ft.

Packer Depth 3972 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Packer Depth 3977 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3958 ft. Recorder Number 5515 Cap. 5,000 P.S.I.

Bottom Recorder Depth (Outside) 4044 ft. Recorder Number 5586 Cap. 5,000 P.S.I.

Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chem Viscosity 40 Drill Collar Length _____ ft. I.D. 2 1/4 in.

Weight 8.9 Water Loss 10 cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.

Chlorides 5,300 P.P.M. Drill Pipe Length 3944 ft. I.D. 3 1/2 in.

Jars: Make STERLING Serial Number 4 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.

Did Well Flow? NO Reversed Out YES Anchor Length 88 (24.5a) ft. Size 4 1/2-FH in.

Main Hole Size 7 7/8 Tool Joint Size 4 1/2 xh in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: BB in 39 seconds NOBB

2nd Open: 1" Blow- Built to BB in 10 1/2 min NOBB

Recovered 282 ft. of HMCW 40% W 60% M

Recovered 2331 ft. of MCW 75% W 25% M (circ to pit)

Recovered 2613 ft. of TOTAL FLUID

Recovered _____ ft. of _____

Recovered _____ ft. of PH: 7 RW: .2 @ 45 degrees F Price Job _____

Recovered _____ ft. of Chlorides: 55,000 ppm Other Charges _____

Remarks: _____ Insurance _____

TOOL SAMPLE: 88% W 12% M Total _____

Time Set Packer(s) 6:50 AM ^{A.M.}/_{P.M.} Time Started Off Bottom 9:20 AM ^{A.M.}/_{P.M.} Maximum Temperature 126

Initial Hydrostatic Pressure..... (A) 1893 P.S.I.

Initial Flow Period..... Minutes 30 (B) 434 P.S.I. to (C) 1208 P.S.I.

Initial Closed In Period..... Minutes 30 (D) 1239 P.S.I.

Final Flow Period..... Minutes 45 (E) 1216 P.S.I. to (F) 1240 P.S.I.

Final Closed In Period..... Minutes 45 (G) 1241 P.S.I.

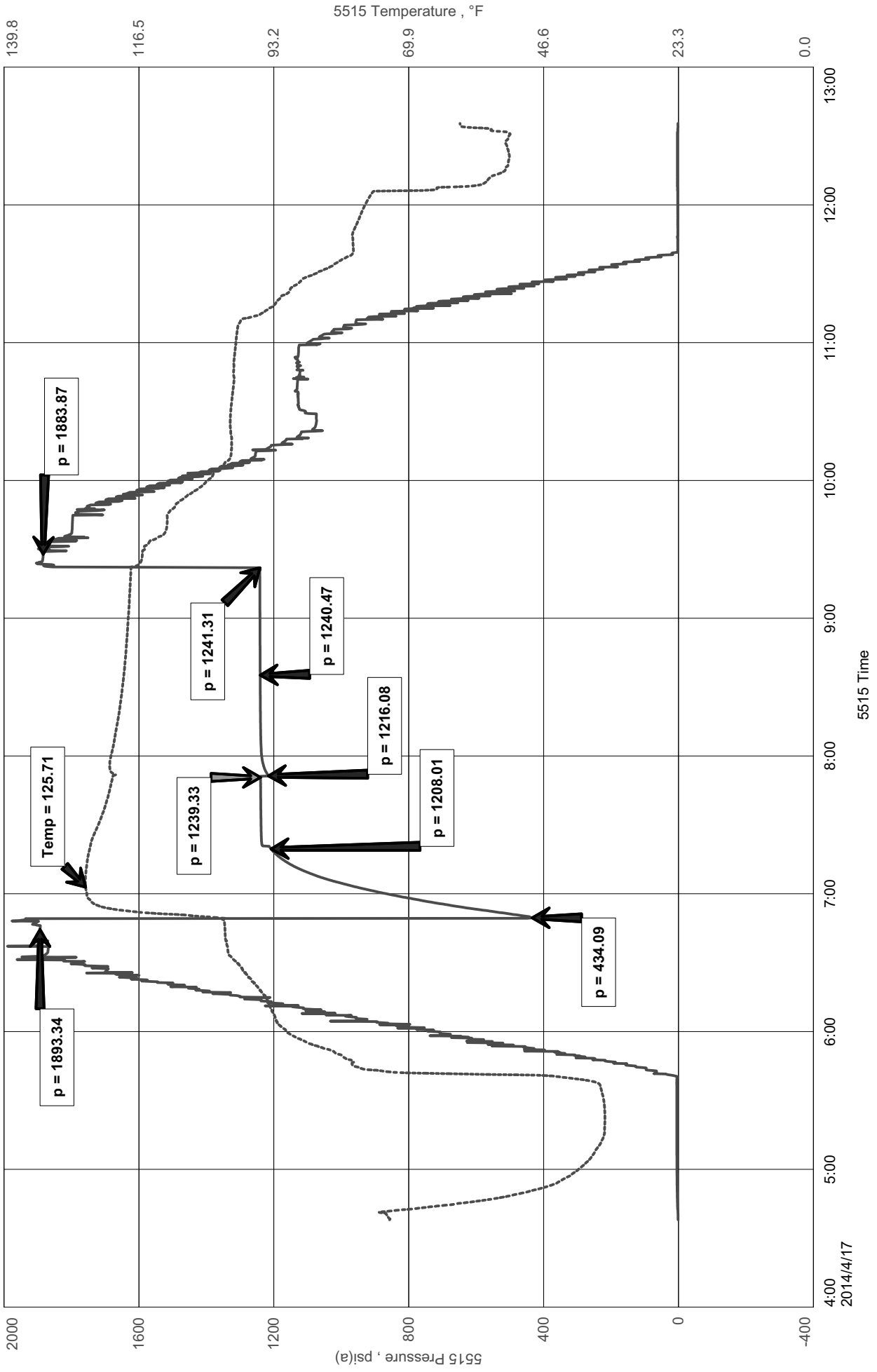
Final Hydrostatic Pressure..... (H) 1884 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Blueridge Petroleum Corp.
DST #2 Lansing 3977-4065'
Start Test Date: 2014/04/17
Final Test Date: 2014/04/17

Kvasnicka 1-1
Formation: DST #2 Lansing 3977-4065'
Pool: WC
Job Number: S0445

Kvasnicka 1-1



Diamond Testing

General information Report

General Information

Company Name Blueridge Petroleum Corp.

Contact	Jonathan Allen	Job Number	S0445
Well Name	Kvasnicka 1-1	Representative	Jacob McCallie
Unique Well ID	DST #2 Lansing 3977-4065'	Well Operator	Blueridge Petroleum Corp.
Surface Location	SEC 1-13S-25W Trego County	Report Date	2014/04/17
Well License Number		Prepared By	Jacob McCallie
Field	WC		
Well Type	Vertical		

Test Type			
Formation	DST #2 Lansing 3977-4065'		
Well Fluid Type	06 Water	Start Test Time	04:38:00
		Final Test Time	12:36:00
Start Test Date	2014/04/17		
Final Test Date	2014/04/17		
Gauge Name	5515		
Gauge Serial Number			

Test Results

RECOVERED:

282'	HWCM	40% W 60% M
2331'	MCW	75% W 25% M (circ to pit)
2613'	TOTAL FLUID	

PH: 7

RW: .2 @ 45 degrees F

Chlorides: 55,000 ppm

TOOL SAMPLE:

88% W 12% M