



**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: kvasnicka1-1DST4

TIME ON: 15:53  
TIME OFF: 23:22

Company Blueridge Petroleum Corp Lease & Well No. Kvasnicka #1-1  
Contractor Southwind Drilling Charge to Blueridge Petroleum Corp  
Elevation 2517 Sur Formation Ft. Scott/Cherokee/Johnson Effective Pay \_\_\_\_\_ Ft. Ticket No. S0447  
Date 4-19-14 Sec. 1 Twp. 13 S Range 25 W County Trego State KANSAS  
Test Approved By Jim Musgrove Diamond Representative Jacob McCallie

Formation Test No. 4 Interval Tested from 4334 ft. to 4455 ft. Total Depth 4455 ft.  
Packer Depth 4329 ft. Size 6 3/4 in. Packer depth -- ft. Size 6 3/4 in.  
Packer Depth 4334 ft. Size 6 3/4 in. Packer depth -- ft. Size 6 3/4 in.

Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) 4315 ft. Recorder Number 5515 Cap. 5,000 P.S.I.  
Bottom Recorder Depth (Outside) 4432 ft. Recorder Number 5586 Cap. 5,000 P.S.I.  
Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type Chem Viscosity 66 Drill Collar Length -- ft. I.D. 2 1/4 in.  
Weight 9.2 Water Loss 7.8 cc. Weight Pipe Length -- ft. I.D. 2 7/8 in.  
Chlorides 7600 P.P.M. Drill Pipe Length 4301 ft. I.D. 3 1/2 in.  
Jars: Make STERLING Serial Number 4 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.  
Did Well Flow? NO Reversed Out NO Anchor Length 121 (25.5 A) ft. Size 4 1/2-FH in.  
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 xh in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WSB Building to 2 ins. in 30 mins. **NOBB**  
2nd Open: 2" blow Building to 7 ins. in 60 mins **NOBB**

Recovered 94 ft. of GIP  
Recovered 31 ft. of SLOCM 10%O 90%M  
Recovered 31 ft. of TOTAL FLUID

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Recovered _____ ft. of _____	Insurance
Remarks: _____	
<b>TOOL SAMPLE: 55% O 45% M</b>	Total

Time Set Packer(s) 6:08 PM A.M. P.M. Time Started Off Bottom 9:23 PM A.M. P.M. Maximum Temperature 117

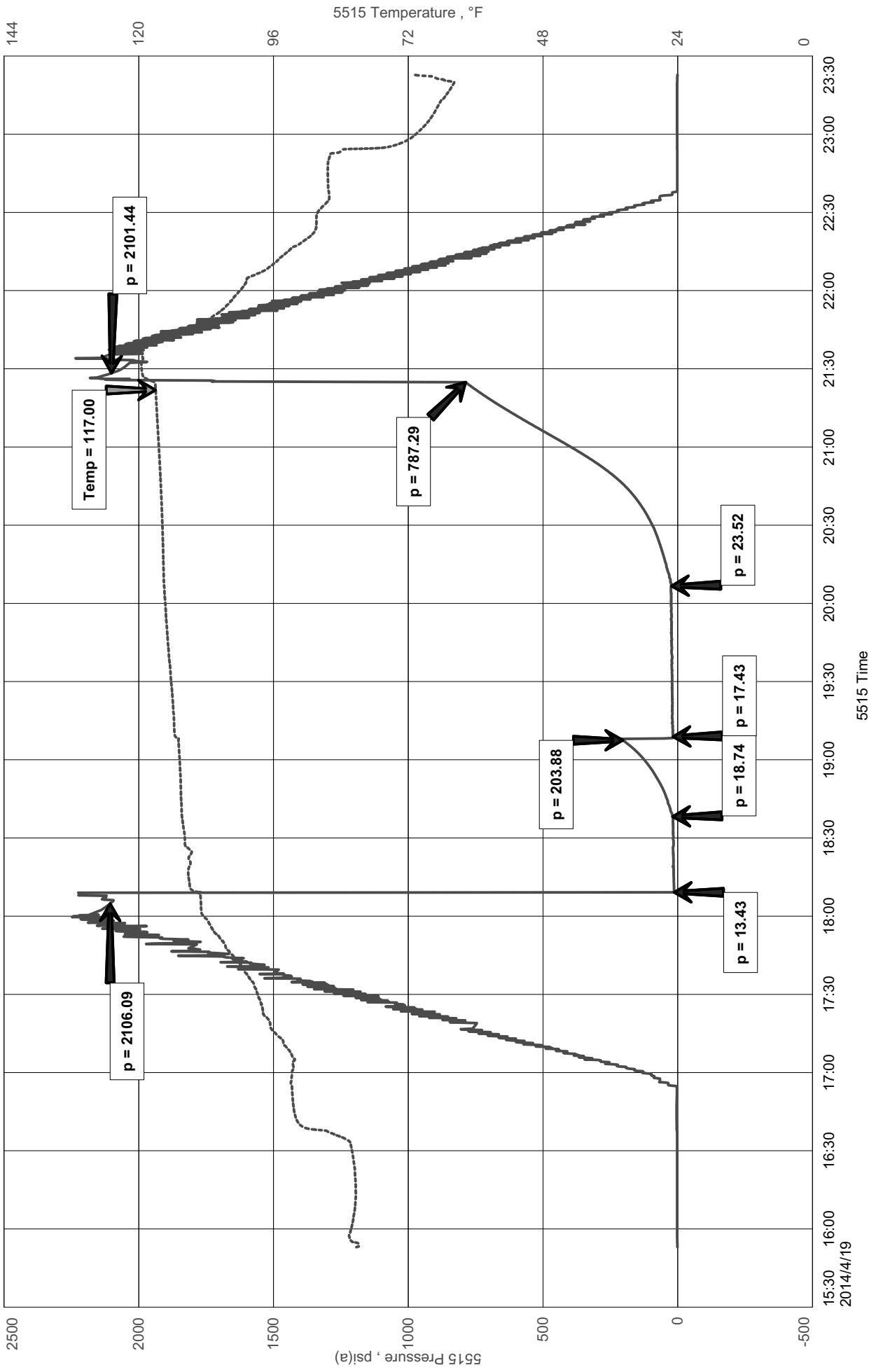
Initial Hydrostatic Pressure..... (A) 2106 P.S.I.  
Initial Flow Period..... Minutes 30 (B) 13 P.S.I. to (C) 19 P.S.I.  
Initial Closed In Period..... Minutes 30 (D) 204 P.S.I.  
Final Flow Period..... Minutes 60 (E) 17 P.S.I. to (F) 24 P.S.I.  
Final Closed In Period..... Minutes 75 (G) 787 P.S.I.  
Final Hydrostatic Pressure..... (H) 2101 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Blueridge Petroleum Corp  
DST #4 Ft. Scott/Cherokee/Johnson  
Start Test Date: 2014/04/19  
Final Test Date: 2014/04/19

Kvasnicka 1-1  
Formation: DST #4 Ft. Scott/Cherokee/Johnson  
Pool: WC  
Job Number: S0447

# Kvasnicka 1-1



# Diamond Testing

## General information Report

### General Information

Company Name Blueridge Petroleum Corp

Contact	Johnathan Allen	Job Number	S0447
Well Name	Kvasnicka 1-1	Representative	Jacob McCallie
Unique Well ID	DST #4 Ft. Scott/Cherokee/Johnson	Well Operator	Blueridge Petroleum Corp
Surface Location	SEC 1-13S-25W Trego County	Report Date	2014/04/19
Well License Number		Prepared By	Jacob McCallie
Field	WC		
Well Type	Vertical		

Test Type	Drill Stem Test		
Formation	DST #4 Ft. Scott/Cherokee/Johnson		
Well Fluid Type	01 Oil	Start Test Time	15:53:00
		Final Test Time	23:22:00
Start Test Date	2014/04/19		
Final Test Date	2014/04/19		
Gauge Name	5515		
Gauge Serial Number			

### Test Results

#### RECOVERED:

94'	GIP	
31'	SLOCM	10%O 90%M
31'	TOTAL FLUID	

#### TOOL SAMPLE:

55% O	45% M
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