

DIAMOND TESTING

General Information Report

General Information

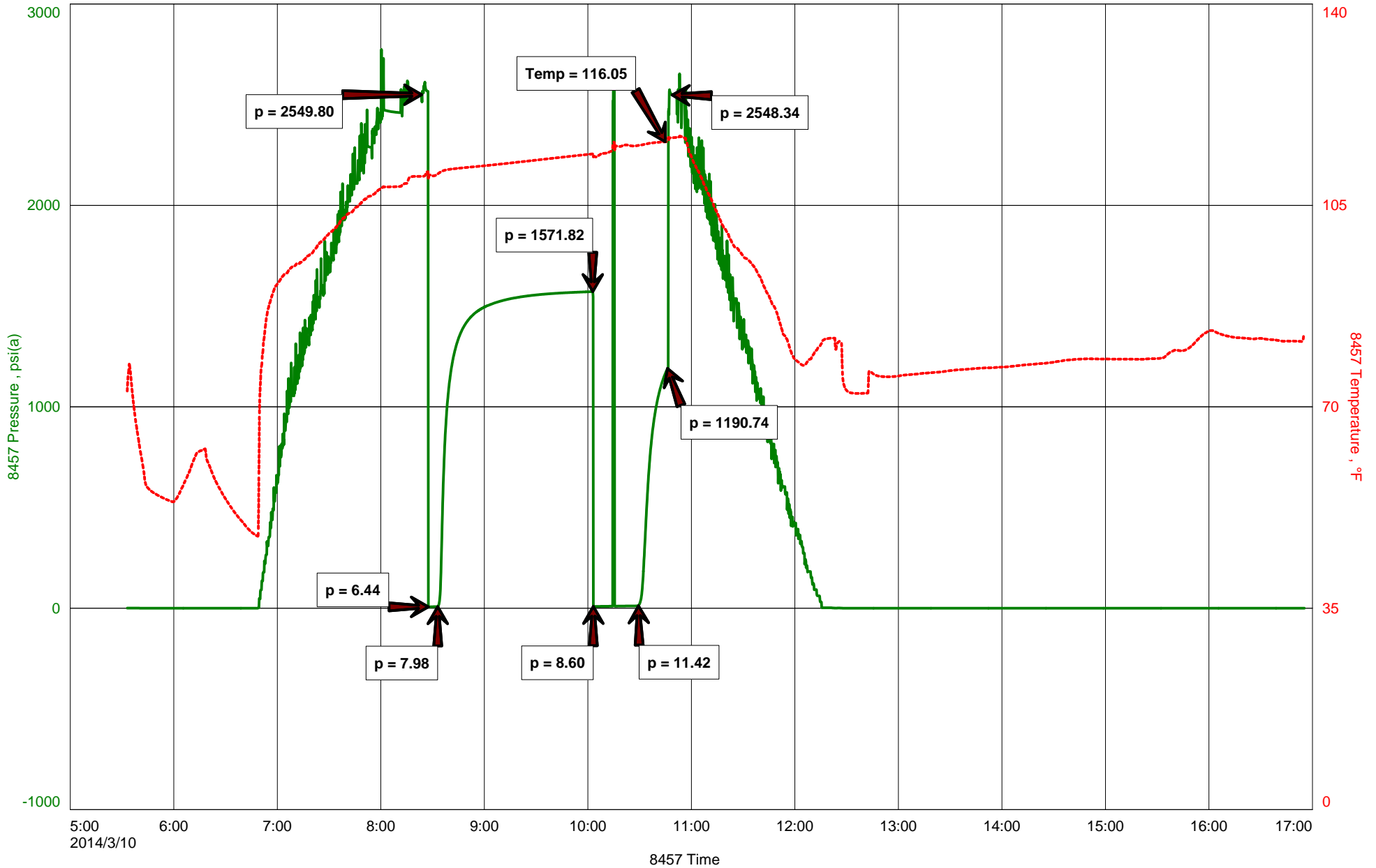
Company Name	FALCON EXPLORATION, INC.	Representative	TIM VENTERS
Contact	JASON MITCHELL	Well Operator	FALCON EXPLORATION, INC.
Well Name	KENNETH DIRKS #3-8	Report Date	2014/03/10
Unique Well ID	DST #3, ST. LOUIS "B", 5328-5346	Prepared By	TIM VENTERS
Surface Location	SEC 8-28S-30W, GRAY CO. KS.	Qualified By	KEITH REAVIS
Field	WILDCAT		
Well Type	Vertical		
Test Type	CONVENTIONAL		
Formation	DST #3, ST. LOUIS "B", 5328-5346		
Well Fluid Type	01 Oil		
Start Test Date	2014/03/10	Start Test Time	05:33:00
Final Test Date	2014/03/10	Final Test Time	16:57:00

Test Recovery:

RECOVERED: 5' MUD

TOOL SAMPLE: SPECKS OIL, 100% MUD

KENNETH DIRKS #3-8





DIAMOND TESTING
 P.O. Box 157
 HOISINGTON, KANSAS 67544
 (800) 542-7313

TIME ON: 05:33
 TIME OFF: 16:57

DRILL-STEM TEST TICKET
 FILE: KENNETHDIRKS3-8(SE)DST3

Company FALCON EXPLORATION, INC. Lease & Well No. KENNETH DIRKS 3-8 (SE)
 Contractor VAL ENERGY, INC. RIG #2 Charge to FALCON EXPLORATION, INC.
 Elevation 2818 KB Formation ST. LOUS "B" Effective Pay _____ Ft. Ticket No. T320
 Date 3-10-14 Sec. 8 Twp. _____ 28 S Range _____ 30 W County GRAY State KANSAS
 Test Approved By KEITH REAVIS Diamond Representative TIMOTHY T. VENTERS

Formation Test No. 3 Interval Tested from 5328 ft. to 5346 ft. Total Depth 5346 ft.
 Packer Depth 5323 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Packer Depth 5328 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 5309 ft. Recorder Number 8457 Cap. 10,000 P.S.I.
 Bottom Recorder Depth (Outside) 5343 ft. Recorder Number 11029 Cap. 5,025 P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 52 Drill Collar Length _____ ft. I.D. 2 1/4 in.
 Weight 9.2 Water Loss 6.4 cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
 Chlorides 3,000 P.P.M. Drill Pipe Length 5295 ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number 2 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? NO Reversed Out NO Anchor Length 18 ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK SURFACE BLOW THROUGHOUT PERIOD. (NO BB)
 2nd Open: NO BLOW THROUGHOUT PERIOD. (NO BB)

Recovered 5 ft. of MUD
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

Remarks: JASON TOOK OVER DURING THE INITIAL SHUT-IN.

	Price Job
	Other Charges
	Insurance
	Total

TOOL SAMPLE: SPOTTY OIL ,100% MUD

Time Set Packer(s) 8:27 AM A.M. P.M. Time Started Off Bottom 10:42 AM A.M. P.M. Maximum Temperature 116 deg.

Initial Hydrostatic Pressure..... (A) 2550 P.S.I.
 Initial Flow Period..... Minutes 5 (B) 6 P.S.I. to (C) 8 P.S.I.
 Initial Closed In Period..... Minutes 90 (D) 1572 P.S.I.
 Final Flow Period..... Minutes 25 (E) 9 P.S.I. to (F) 11 P.S.I.
 Final Closed In Period..... Minutes 15 (G) 1191 P.S.I.
 Final Hydrostatic Pressure..... (H) 2548 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.