

Company	Captiva Energy II, Inc.	Lease Name	C. Shrack
Address	455 Union Blvd. Ste. 208	Lease #	1-15
CSZ	Lakewood, CO 80228	Legal Desc	See Comments
Attn.	Derek Patterson	Section	15
		Township	26S
		County	Pratt
		Drilling Cont	Sterling Drilling Co. Rig #4
Job Ticket		State	KS
Range			13W

Comments **Legal Description: 679' FSL & 2190' FEL
Field: Frisbie NE**

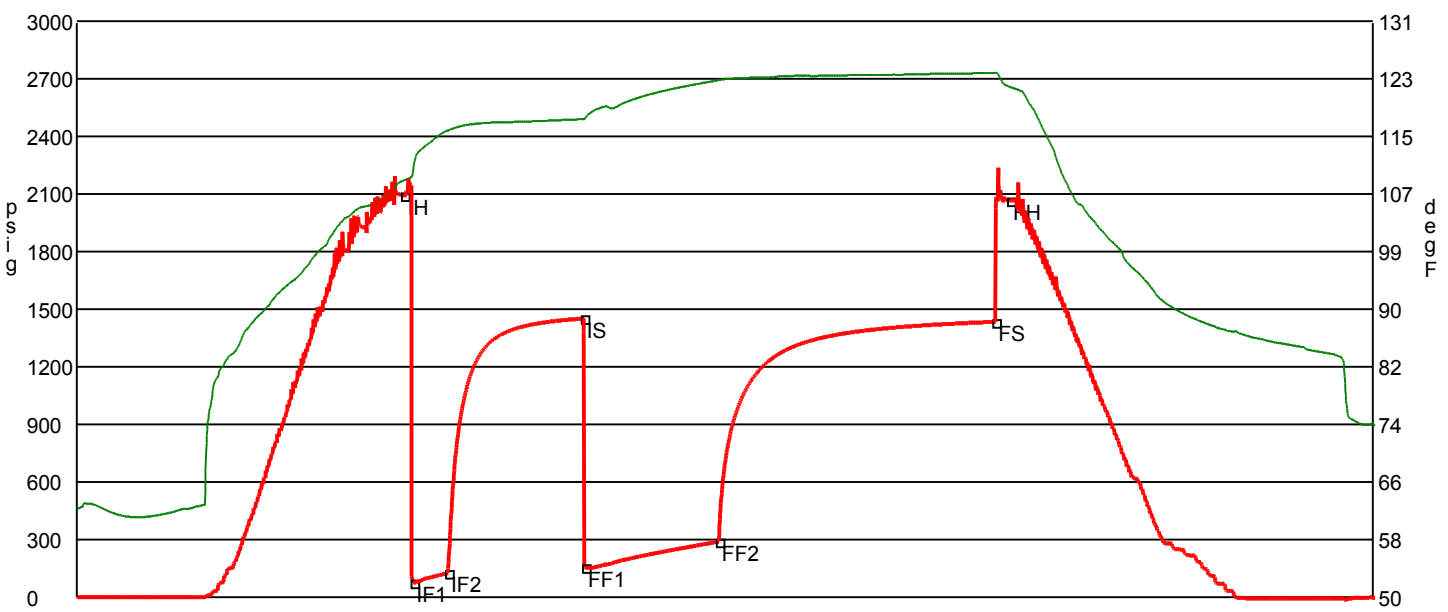
GENERAL INFORMATION

Test # 1	Test Date	5/6/2010	Chokes	3/4	Hole Size	7 7/8
Tester	Tim Venters		Top Recorder #	W1119		
Test Type	Conventional Bottom Hole Successful Test		Mid Recorder #	W1022		
# of Packers	2.0	Packer Size	6 3/4	Bott Recorder #	13564	
Mud Type	Gel Chem		Mileage	20	Approved By	
Mud Weight	9.0	Viscosity	54.0	Standby Time	0	
Filtrate	9.2	Chlorides	4000	Extra Equipmnt	Jars & Safety joint	
Drill Collar Len	218.0		Time on Site	6:30 AM		
Wght Pipe Len	0		Tool Picked Up	9:10 AM		
			Tool Layed Dwn	5:45 PM		
Formation	Mississippian		Elevation	1924.00	Kelley Bushings	1933.00
Interval Top	4352.0	Bottom	4380.0	Start Date/Time	5/6/2010 8:20 AM	
Anchor Len Below	28.0	Between	0	End Date/Time	5/6/2010 5:49 PM	
Total Depth	4380.0					
Blow Type	Fairly strong 2 1/2 inch blow at the start of the initial flow period, building, reaching the bottom of the bucket in 1 1/2 minutes. Fairly strong 2 inch blow at the start of the final flow period, building, reaching the bottom of the bucket in 6 minutes. I had my 2 inch flow valve open about 1/4 inch on both flow periods, and still blew off bottom. Weak surface blow back at the start of the final flow period, building to 1/2 inch. Times: 15, 60, 60, 120.					

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
835	Gas in Pipe	100% 835ft	0% 0ft	0% 0ft	0% 0ft
30	Very slight oil cut mud	0% 0ft	1% 0.3ft	0% 0ft	99% 29.7ft
65	Very slight oil, very slight water cut mud	0% 0ft	10% 6.5ft	3% 2ft	87% 56.6ft
65	Very slight oil, mud cut water	0% 0ft	3% 2ft	67% 43.6ft	30% 19.5ft
505	Very slight mud cut water	0% 0ft	0% 0ft	98% 494.9ft	2% 10.1ft

DST Fluids **79000**



	Date	Time	Pressure	Temp	
IH	5/6/2010 10:42:40 AM	2.377778	2094.494	108.69	Initial Hydro-static
IF1	5/6/2010 10:46:40 AM	2.444444	78.221	110.258	Initial Flow (1)
IF2	5/6/2010 11:01:50 AM	2.697222	128.666	115.672	Initial Flow (2)
IS	5/6/2010 12:01:30 PM	3.691667	1453.321	117.27	Initial Shut-In
FF1	5/6/2010 12:02:10 PM	3.702778	156.747	117.344	Final Flow (1)
FF2	5/6/2010 1:00:50 PM	4.680556	292.297	122.745	Final Flow (2)
FS	5/6/2010 3:02:20 PM	6.705556	1435.829	123.771	Final Shut-In
FH	5/6/2010 3:08:40 PM	6.811111	2069.051	121.798	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke