



**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: ELNRA2-20DST3

TIME ON: 2300 (3/31)  
TIME OFF: (4/1)

Company BEREXCO LLC Lease & Well No. ELNORA #2-20  
Contractor BEREDCO LLC RIG 1 Charge to BEREXCO LLC  
Elevation 2940 KB Formation MORROW Effective Pay \_\_\_\_\_ Ft. Ticket No. M637  
Date 3/31/2014 Sec. 20 Twp. 26 S Range 33 W County FINNEY State KANSAS  
Test Approved By IAN BOSNEIJER Diamond Representative MIKE COCHRAN

Formation Test No. 3 Interval Tested from 4994 ft. to 5008 ft. Total Depth 5008 ft.  
Packer Depth 4989 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.  
Packer Depth 4994 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.

Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) 4976 ft. Recorder Number 0063 Cap. 6,000 P.S.I.  
Bottom Recorder Depth (Outside) 4996 ft. Recorder Number E1150 Cap. 5,000 P.S.I.  
Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type CHEM Viscosity 61 Drill Collar Length 620 ft. I.D. 2 1/4 in.  
Weight 9.3 Water Loss 7.6 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.  
Chlorides 2,000 P.P.M. Drill Pipe Length 4342 ft. I.D. 3 1/2 in.  
Jars: Make STERLING Serial Number 3 Test Tool Length 32 ft. Tool Size 3 1/2-IF in.  
Did Well Flow? NO Reversed Out NO Anchor Length 14 ft. Size 4 1/2-FH in.  
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: NO PACKER SEAT  
2nd Open: \_\_\_\_\_

Recovered 1650 ft. of DM 100% MUD  
Recovered 1650 ft. of TOTAL FLUID  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

|                              |               |
|------------------------------|---------------|
| Recovered _____ ft. of _____ | Price Job     |
| Recovered _____ ft. of _____ | Other Charges |
| Remarks: _____               | Insurance     |
| TOOL SAMPLE: 100% MUD        | Total         |

Time Set Packer(s) \_\_\_\_\_ A.M. \_\_\_\_\_ P.M. Time Started Off Bottom \_\_\_\_\_ A.M. \_\_\_\_\_ P.M. Maximum Temperature \_\_\_\_\_ °F  
Initial Hydrostatic Pressure..... (A) 2264 P.S.I.  
Initial Flow Period..... Minutes (B) \_\_\_\_\_ P.S.I. to (C) \_\_\_\_\_ P.S.I.  
Initial Closed In Period..... Minutes (D) \_\_\_\_\_ P.S.I.  
Final Flow Period..... Minutes (E) \_\_\_\_\_ P.S.I. to (F) \_\_\_\_\_ P.S.I.  
Final Closed In Period..... Minutes (G) \_\_\_\_\_ P.S.I.  
Final Hydrostatic Pressure..... (H) 2260 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

# DIAMOND TESTING

## Pressure Survey Report

### General Information

|                  |                              |                |               |
|------------------|------------------------------|----------------|---------------|
| Company Name     | BEREXCO LLC                  | Job Number     | M637          |
| Well Name        | ELNORA #2-20                 | Representative | MIKE COCHRAN  |
| Unique Well ID   | DST#3 4994-5008 MORROW       | Well Operator  | BEREXCO LLC   |
| Surface Location | SEC.20-26S-33W FINNEY CO.KS. | Report Date    | 2014/04/01    |
| Field            | WILDCAT                      | Prepared By    | MIKE COCHRAN  |
| Well Type        | Vertical                     | Qualified By   | IAN BOSNEIJER |
|                  |                              | Test Unit      | NO. 3         |

### Test Information

|                     |                        |                 |          |
|---------------------|------------------------|-----------------|----------|
| Test Type           | CONVENTIONAL           |                 |          |
| Formation           | DST#3 4994-5008 MORROW |                 |          |
| Test Purpose (AEUB) | Initial Test           |                 |          |
| Start Test Date     | 2014/03/31             | Start Test Time | 23:00:00 |
| Final Test Date     | 2014/04/01             | Final Test Time | 09:15:00 |
|                     |                        | Well Fluid Type | 01 Oil   |
| Gauge Name          | 0063                   |                 |          |
| Gauge Serial Number |                        |                 |          |

### Test Results

Remarks RECOVERED:  
1650' DM 100% MUD  
1650' TOTAL FLUID

TOOL SAMPLE: 100% MUD

BEREXCO LLC  
DST#3 4994-5008 MORROW  
Start Test Date: 2014/03/31  
Final Test Date: 2014/04/01

ELNORA #2-20  
Formation: DST#3 4994-5008 MORROW  
Pool: WILDCAT  
Job Number: M637

# ELNORA #2-20

