



**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: ELNRA2-20DST4

TIME ON: 0955  
TIME OFF: 2245

Company BEREXCO LLC Lease & Well No. ELNORA #2-20  
Contractor BEREDCO LLC RIG 1 Charge to BEREXCO LLC  
Elevation 2940 KB Formation MORROW Effective Pay \_\_\_\_\_ Ft. Ticket No. M638  
Date 4/1/2014 Sec. 20 Twp. 26 S Range 33 W County FINNEY State KANSAS  
Test Approved By IAN BOSNEIJER Diamond Representative MIKE COCHRAN

Formation Test No. 4 Interval Tested from 4946 ft. to 5008 ft. Total Depth 5008 ft.  
Packer Depth 4941 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.  
Packer Depth 4946 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.

Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) 4928 ft. Recorder Number 0063 Cap. 6,000 P.S.I.  
Bottom Recorder Depth (Outside) 4948 ft. Recorder Number E1150 Cap. 5,000 P.S.I.  
Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type CHEM Viscosity 61 Drill Collar Length 620 ft. I.D. 2 1/4 in.  
Weight 9.3 Water Loss 7.6 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.  
Chlorides 2,000 P.P.M. Drill Pipe Length 4294 ft. I.D. 3 1/2 in.  
Jars: Make STERLING Serial Number 3 Test Tool Length 32 ft. Tool Size 3 1/2-IF in.  
Did Well Flow? NO Reversed Out NO Anchor Length 62 ft. Size 4 1/2-FH in.  
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: **2" BLOW RIGHT AWAY, THEN BUILT TO 3" (NO BB)**

2nd Open: **NO BLOW (NO BB)**

Recovered 105 ft. of VSGDM ~100% DRLG MUD W/ SOME GASSY BUBBLES, SLIGHT ODOR

Recovered 105 ft. of TOTAL FLUID

Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Remarks: \_\_\_\_\_

TOOL SAMPLE: 100% DRLG MUD

Time Set Packer(s) 2:00 P.M. <sup>A.M.</sup> P.M. Time Started Off Bottom 6:30 P.M. <sup>A.M.</sup> P.M. Maximum Temperature 126°F

Initial Hydrostatic Pressure..... (A) 2365 P.S.I.  
Initial Flow Period..... Minutes 30 (B) 74 P.S.I. to (C) 89 P.S.I.  
Initial Closed In Period..... Minutes 60 (D) 692 P.S.I.  
Final Flow Period..... Minutes 60 (E) 91 P.S.I. to (F) 112 P.S.I.  
Final Closed In Period..... Minutes 120 (G) 543 P.S.I.  
Final Hydrostatic Pressure..... (H) 2311 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Price Job
Other Charges
Insurance
Total

# DIAMOND TESTING

## Pressure Survey Report

### General Information

Company Name	BEREXCO LLC	Job Number	M638
Well Name	ELNORA #2-20	Representative	MIKE COCHRAN
Unique Well ID	DST#4 4946-5008 MORROW	Well Operator	BEREXCO LLC
Surface Location	SEC.20-26S-33W FINNEY CO.KS.	Report Date	2014/04/01
Field	WILDCAT	Prepared By	MIKE COCHRAN
Well Type	Vertical	Qualified By	IAN BOSNEIJER
		Test Unit	NO. 3

### Test Information

Test Type	CONVENTIONAL		
Formation	DST#4 4946-5008 MORROW		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2014/04/01	Start Test Time	09:55:00
Final Test Date	2014/04/01	Final Test Time	22:45:00
		Well Fluid Type	01 Oil
Gauge Name	0063		
Gauge Serial Number			

### Test Results

Remarks RECOVERED:  
105' VSGDM ~100% DRLG MUD W/ SOME GASSY BUBBLES, SLIGHT ODOR  
105' TOTAL FLUID

TOOL SAMPLE: 100% DRLG MUD

# ELNORA #2-20

