



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: Devore 1-10 Dst 1

TIME ON: 18:17 May 6
TIME OFF: 00.22 May 7

Company L.D Drilling Inc Lease & Well No. Devore 1-10
Contractor Petromark Drilling Charge to L.D Drilling
Elevation 1973 GL 1978 KB Formation _____ Lan K Effective Pay _____ Ft. Ticket No. RR029
Date 05/06/2014 Sec. 10 Twp. _____ 23 S Range _____ 14 W County _____ Staffot _____ State KANSAS
Test Approved By Kurt Talbott Diamond Representative _____ RICKY RAY

Formation Test No. 1 Interval Tested from 3670 ft. to 3715 ft. Total Depth 3715 ft.
Packer Depth 3655 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3670 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3641 ft. Recorder Number _____ 0062 Cap. _____ 5000 P.S.I.
Bottom Recorder Depth (Outside) 3708 ft. Recorder Number _____ 5586 Cap. _____ 5000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 47 Drill Collar Length 273 ft. I.D. 2 1/4 in.
Weight 8.9 W Water Loss 11.2 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 5300 P.P.M. Drill Pipe Length 3364 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 8 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NA Reversed Out NA Anchor Length 45 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WSB Blow Died in 13 mins NOBB
2nd Open: NO Blow Flush tool 20 mins in (Good Surge) NOBB

Recovered 5 ft. of M 100% M
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
TOOL SAMPLE: <u>100 % M</u>	Total

Time Set Packer(s) 8:38 PM A.M. P.M. Time Started Off Bottom 10:38 PM A.M. P.M. Maximum Temperature 195

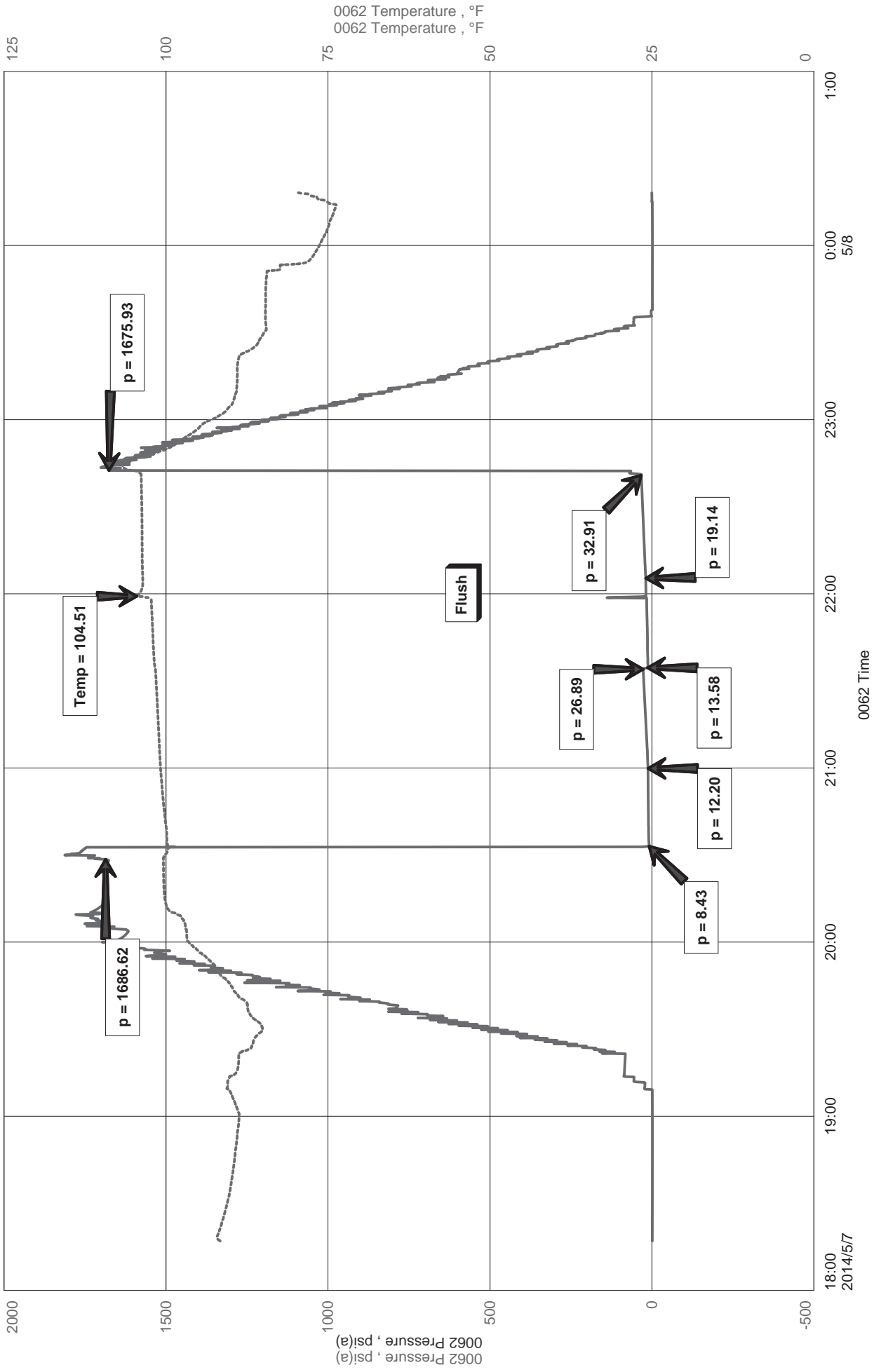
Initial Hydrostatic Pressure..... (A) 1687 P.S.I.
Initial Flow Period..... Minutes 30 (B) 8 P.S.I. to (C) 12 P.S.I.
Initial Closed In Period..... Minutes 30 (D) 27 P.S.I.
Final Flow Period..... Minutes 30 (E) 14 P.S.I. to (F) 19 P.S.I.
Final Closed In Period..... Minutes 30 (G) 33 P.S.I.
Final Hydrostatic Pressure..... (H) 1676 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

L.D Drilling Inc
Start Test Date: 2014/05/06
Final Test Date: 2014/05/07

Devore 1-10
Formation: Dst 1 Lan "k" (3670-3715)
Pool: Infield
Job Number: RR029

Devore 1-10





Diamond Testing LLC
 P.O. Box 157
 Hoisington KS 67544

Ricky Ray - Tester
(620) 617-7261

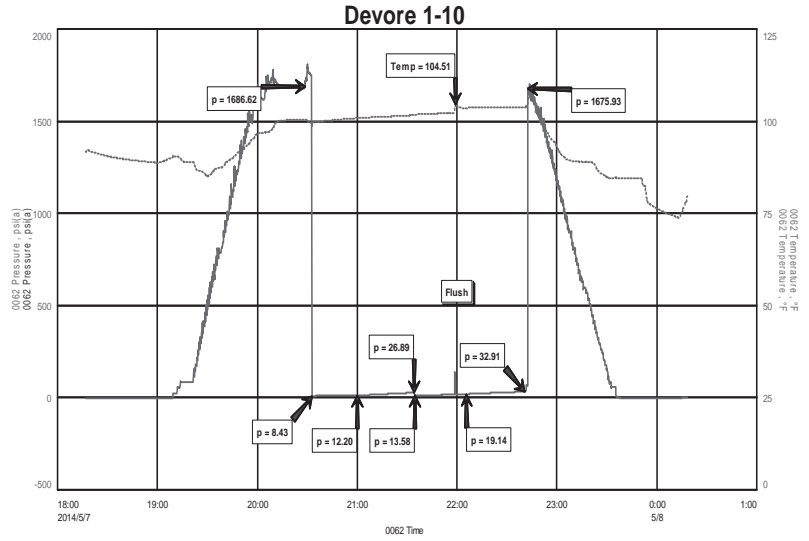
Wellsite Report

General Information

Company Name	L.D Drilling Inc
Contact	L.D Davis
Well Operator	L.D Drilling
Well Name	Devore 1-10
Surface Location	Sec: 10-23s-14W
Field	Crissman North
Well Type	Vertical
Pool	Infield
Test Purpose (AEUB)	Initial Test
Qualified By	Kurk Talbott
Gauge Name	0062

Test Information

Job Number	RR029
Test Type	Drill Stem Test
Well Fluid Type	01 Oil
Formation	Dst 1 Lan "k" (3670-3715)
Start Test Date	2014/05/06 YYYY/MM/DD
Start Test Time	18:17:00 HH:mm:ss
Final Test Date	2014/05/07 YYYY/MM/DD
Final Test Time	00:22:00 HH:mm:ss



Test Results

Recovery:

5' M 100% M

Tool Sample: 100% M