



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: Kogl 1-12 DST 1

TIME ON: 10:30
TIME OFF: 18:55

Company Forestar Petro Corp Lease & Well No. Kogl 1-12
Contractor Excell 10 Charge to Forestar
Elevation 2789 KB Formation _____ Oread/Lan A Effective Pay _____ Ft. Ticket No. W079
Date 6-1-14 Sec. 12 Twp. _____ 2 S Range _____ 32 W County _____ Rawlins State KANSAS
Test Approved By Charlie Studavant Diamond Representative _____ Wilbur Steinbeck

Formation Test No. 1 Interval Tested from 3610 ft. to 3750 ft. Total Depth 3750 ft.
Packer Depth 2605 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3610 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3596 ft. Recorder Number 5965 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 3611 ft. Recorder Number 5446 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 60 Drill Collar Length 300 ft. I.D. 2 1/4 in.
Weight 9.1 Water Loss 6.4 cc. Weight Pipe Length 240 ft. I.D. 2 7/8 in.
Chlorides 500 P.P.M. Drill Pipe Length 3037 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 07 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? Yes Reversed Out No Anchor Length 140 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: BOB in 7 min No Return
2nd Open: BOB in 8 min No Return

Recovered 800 ft. of MCW 35%M 65%W
Recovered 800 ft. of Total Fluid
Recovered _____ ft. of _____
Recovered _____ ft. of _____

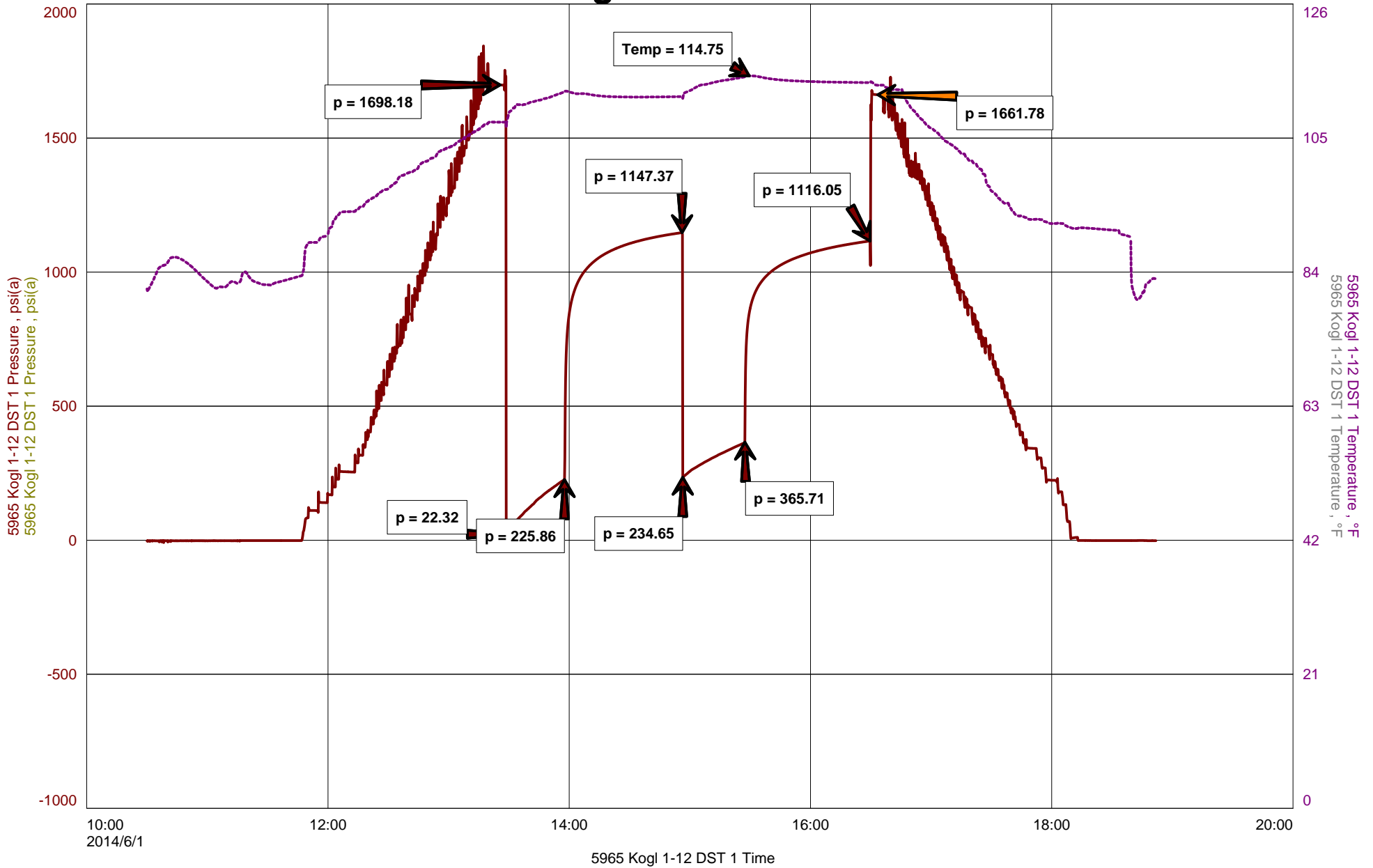
Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Recovered _____ ft. of _____	Insurance
Remarks: <u>Shale Packer Used</u>	90 RT Miles
Tool Sample <u>MCW 10%M 90%W</u>	Access Charge
RW= <u>51,000</u> ppm	Total

Time Set Packer(s) 13:30 A.M. P.M. Time Started Off Bottom 16:30 A.M. P.M. Maximum Temperature 115

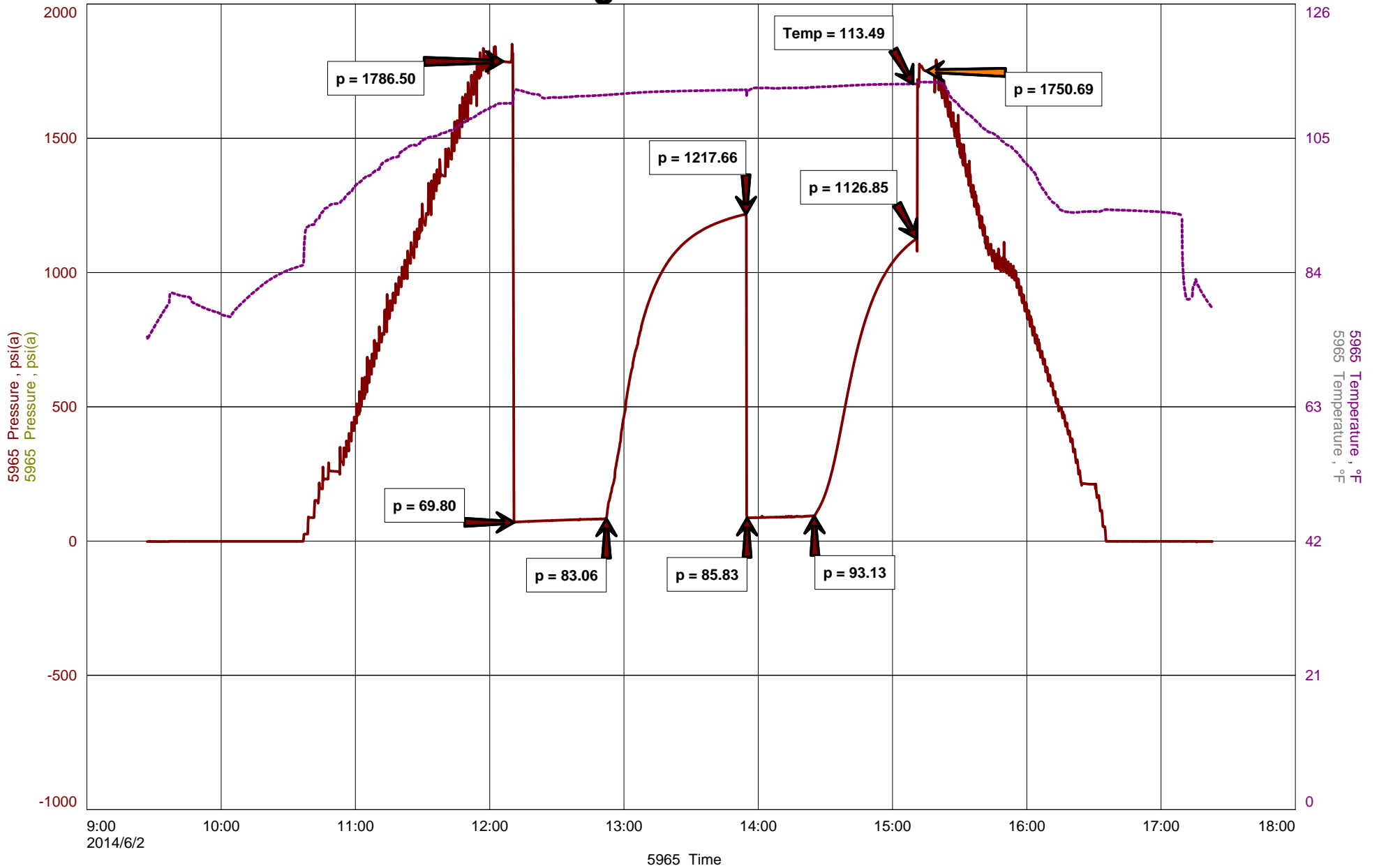
Initial Hydrostatic Pressure..... (A) 1698 P.S.I.
Initial Flow Period..... Minutes 30 (B) 22 P.S.I. to (C) 226 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 1147 P.S.I.
Final Flow Period..... Minutes 30 (E) 235 P.S.I. to (F) 366 P.S.I.
Final Closed In Period..... Minutes 60 (G) 1116 P.S.I.
Final Hydrostatic Pressure..... (H) 1662 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Kogl 1-12 DST 1



Kogl 1-12 DST 2





Diamond Testing General Report

Wilbur Steinbeck
TESTER
CELL: 620-282-1573

General Information

Company Name	Forestar Petro Corp	David Porter	Job Number	W080
Contact		Kogl 1-12	Representative	Wilbur Steinbeck
Well Name		DST 2 Lan B,C & D 3748- 3880	Well Operator	Excell 10
Unique Well ID		12-2s-31w Rawlins/Kansas	Report Date	2014/06/02
Surface Location		Wildcat	Prepared By	Wilbur Steinbeck
Field			Qualified By	David Porter

Test Information

Test Type	Conventional		
Formation	Lan B,C & D		
Well Fluid Type	01 Oil		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2014/06/02	Start Test Time	09:27:00
Final Test Date	2014/06/02	Final Test Time	17:24:00

Test Recovery

Recovery 180' Mud with spotted oil
 180' Total Fluid

Tool Sample Mud with spotted oil



DIAMOND TESTING
P.O. Box 157
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DRILL-STEM TEST TICKET
FILE: Kogl 1-12 DST

TIME ON: 9:27
TIME OFF: 17:24

Company Forestar Petro Corp Lease & Well No. Kogl 1-12
Contractor Excell 10 Charge to Forestar
Elevation 2789 KB Formation Lan B,C & D Effective Pay _____ Ft. Ticket No. W080
Date 6-2-14 Sec. 12 Twp. 2 S Range 32 W County Rawlins State KANSAS
Test Approved By Charlie Studavant Diamond Representative Wilbur Steinbeck

Formation Test No. 2 Interval Tested from 3748 ft. to 3880 ft. Total Depth 3880 ft.

Packer Depth 3743 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Packer Depth 3748 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3745 ft. Recorder Number 5965 Cap. 5,000 P.S.I.

Bottom Recorder Depth (Outside) 3749 ft. Recorder Number 5446 Cap. 5,000 P.S.I.

Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 57 Drill Collar Length 300 ft. I.D. 2 1/4 in.

Weight 9.1 Water Loss 5.6 cc. Weight Pipe Length 240 ft. I.D. 2 7/8 in.

Chlorides 500 P.P.M. Drill Pipe Length 3175 ft. I.D. 3 1/2 in.

Jars: Make STERLING Serial Number 07 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.

Did Well Flow? Yes Reversed Out No Anchor Length 132 ft. Size 4 1/2-FH in.

Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Built to 2" No Return

2nd Open: No Blow No Return

Recovered 180 ft. of Mud with spotted oil

Recovered 180 ft. of Total Fluid

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Remarks: Shale Packer Used 90 RT Miles Access Charge

Tool Sample Mud with spotted oil

Time Set Packer(s) 12:10 A.M. P.M. Time Started Off Bottom 15:10 A.M. P.M. Maximum Temperature 113

Initial Hydrostatic Pressure..... (A) 1787 P.S.I.

Initial Flow Period..... Minutes 45 (B) 70 P.S.I. to (C) 83 P.S.I.

Initial Closed In Period..... Minutes 60 (D) 1218 P.S.I.

Final Flow Period..... Minutes 30 (E) 86 P.S.I. to (F) 93 P.S.I.

Final Closed In Period..... Minutes 45 (G) 1127 P.S.I.

Final Hydrostatic Pressure..... (H) 1751 P.S.I.

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Diamond Testing General Report

Wilbur Steinbeck
TESTER
CELL: 620-282-1573

General Information

Company Name	Forestar Petro Corp	David Porter	Job Number	W076
Contact		Kogl 1-12	Representative	Wilbur Steinbeck
Well Name		DST 1 Oread/Lan A 3610-3750	Well Operator	Excell 10
Unique Well ID		12-2s-31w Rawlins/Kansas	Report Date	2014/06/01
Surface Location		Wildcat	Prepared By	Wilbur Steinbeck
Field			Qualified By	David Porter

Test Information

Test Type	Conventional		
Formation	Oread/Lan A		
Well Fluid Type	01 Oil		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2014/06/01	Start Test Time	10:30:00
Final Test Date	2014/06/01	Final Test Time	18:55:00

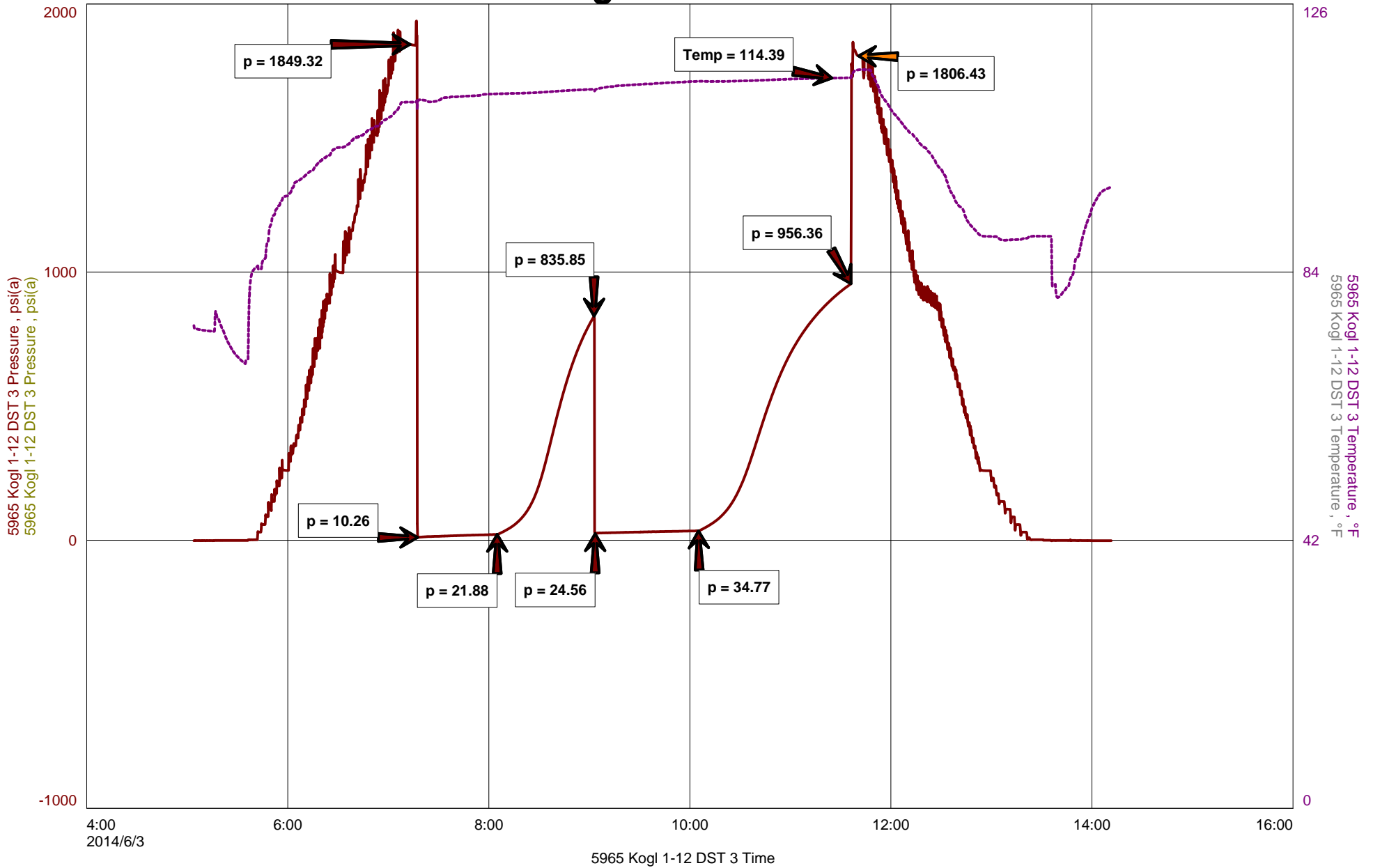
Test Recovery

Recovery 800' MCW 35%M 65%W
800' Total Fluid

Tool Sample MCW 10%M 90%W

RW= 51,000 ppm

Kogl 1-12 DST 3





Diamond Testing General Report

Wilbur Steinbeck
TESTER
CELL: 620-282-1573

General Information

Company Name	Forestar Petro Corp	Job Number	W081
Contact	David Porter	Representative	Wilbur Steinbeck
Well Name	Kogl 1-12	Well Operator	Excell 10
Unique Well ID	DST 3 Lan E&F 3874-3990	Report Date	2014/06/03
Surface Location	12-2s-31w Rawlins/Kansas	Prepared By	Wilbur Steinbeck
Field	Wildcat	Qualified By	David Porter

Test Information

Test Type	Conventional		
Formation	Lan E&F		
Well Fluid Type	01 Oil		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2014/06/03	Start Test Time	05:04:00
Final Test Date	2014/06/03	Final Test Time	14:14:00

Test Recovery

Recovery 65' OCM 10%O 90%M
65' Total Fluid

Tool Sample OCM 30%O 70%M



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P.O. Box 157
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DRILL-STEM TEST TICKET
FILE: Kogl 1-12 DST 3

TIME ON: 5:04
TIME OFF: 14:14

Company Forestar Petro Corp Lease & Well No. Kogl 1-12
Contractor Excell 10 Charge to Forestar
Elevation 2789 KB Formation _____ Lan E&F Effective Pay _____ Ft. Ticket No. W081
Date 6-3-14 Sec. 12 Twp. _____ 2 S Range _____ 32 W County _____ Rawlins State KANSAS
Test Approved By Charlie Studavant Diamond Representative Wilbur Steinbeck

Formation Test No. 3 Interval Tested from 3874 ft. to 3990 ft. Total Depth 3990 ft.
Packer Depth 3869 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3874 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3860 ft. Recorder Number 5965 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 3875 ft. Recorder Number 5446 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 59 Drill Collar Length 300 ft. I.D. 2 1/4 in.
Weight 9.1 Water Loss 5.6 cc. Weight Pipe Length 240 ft. I.D. 2 7/8 in.
Chlorides 800 P.P.M. Drill Pipe Length 3301 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 07 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? Yes Reversed Out No Anchor Length 116 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Built to 2 1/4" **No Return**
2nd Open: Built to 3 1/2" **No Return**

Recovered 65 ft. of OCM 10%O 90%M
Recovered 65 ft. of Total Fluid
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Recovered _____ ft. of _____	Insurance
Remarks: <u>Shale Packer Used</u>	90 RT Miles
Tool Sample <u>OCM 30%O 70%M</u>	Access Charge
	Total

Time Set Packer(s) 7:20 A.M. P.M. Time Started Off Bottom 11:35 A.M. P.M. Maximum Temperature 114

Initial Hydrostatic Pressure..... (A) 1849 P.S.I.
Initial Flow Period..... Minutes 45 (B) 10 P.S.I. to (C) 22 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 836 P.S.I.
Final Flow Period..... Minutes 60 (E) 25 P.S.I. to (F) 35 P.S.I.
Final Closed In Period..... Minutes 90 (G) 956 P.S.I.
Final Hydrostatic Pressure..... (H) 1806 P.S.I.

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