

DIAMOND TESTING

General Information Report

General Information

Company Name FALCON EXPLORATION, INC.
Contact JASON MITCHELL
Well Name GOOSSEN #2-14
Unique Well ID DST #2, TARKIO, 3537-3580
Surface Location SEC 14-28S-30W, GRAY CO. KS.
Field RENEGADE SE
Well Type Vertical
Test Type CONVENTIONAL
Formation DST #2, TARKIO, 3537-3580
Well Fluid Type 02 Gas

Representative TIM VENTERS
Well Operator FALCON EXPLORATION, INC.
Report Date 2014/03/24
Prepared By TIM VENTERS
Qualified By DAVE WILLIAMS

Start Test Date 2014/03/23
Final Test Date 2014/03/24

Start Test Time 18:21:00
Final Test Time 03:31:00

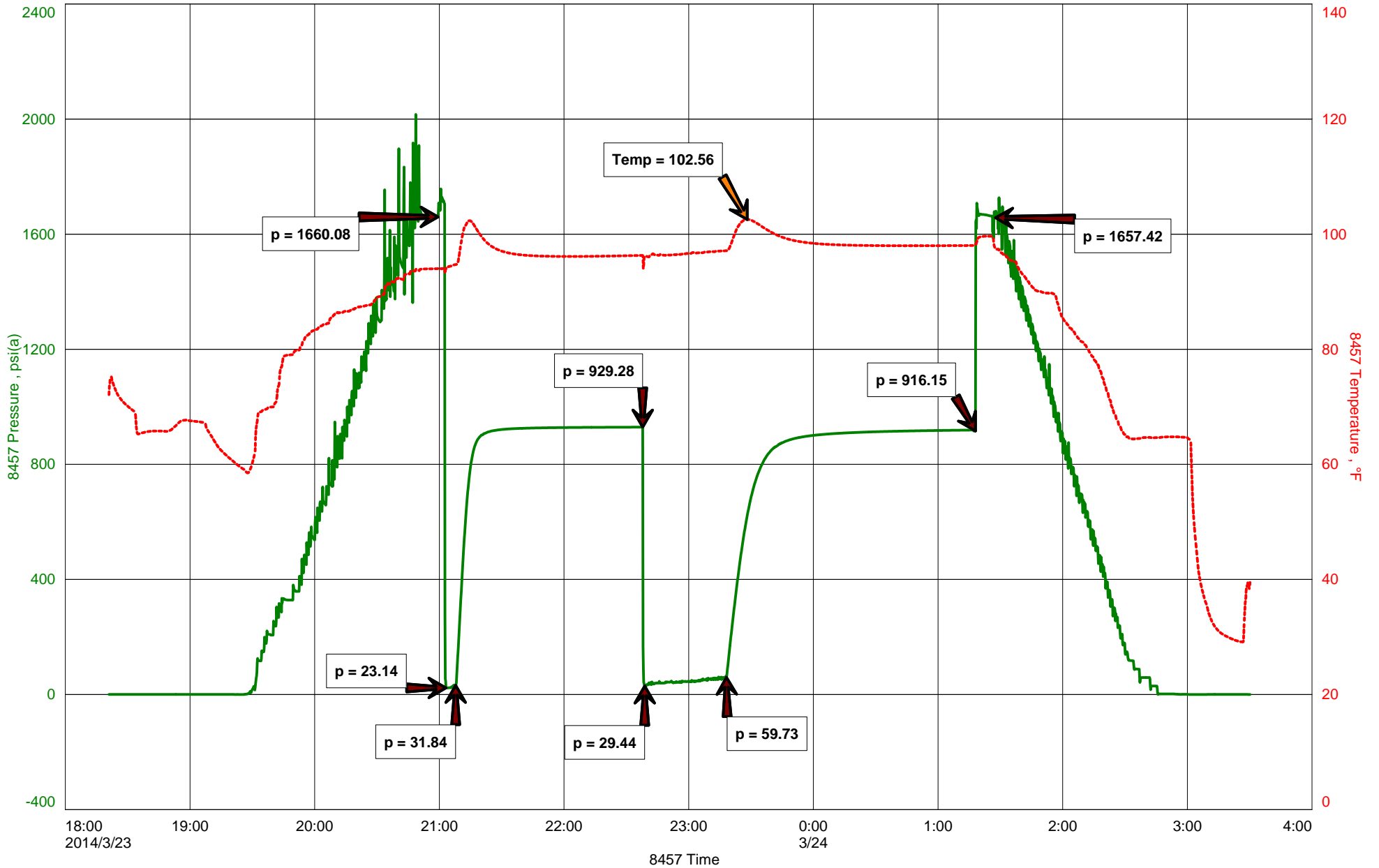
Test Recovery:

RECOVERED: 3375' GAS IN PIPE
70' MUD
60' SWCM, 7% WATER, 93% MUD
130' TOTAL FLUID

TOOL SAMPLE: 10% GAS, 8% WATER, 82% MUD

CHLORIDES: 25,000 ppm
PH: 7.0
RW: .32 @ 66 deg.

GOOSSEN #2-14





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: GOOSSEN2-14DST2

TIME ON: 18:21 3-23-14
TIME OFF: 03:31 3-24-14

Company FALCON EXPLORATION, INC. Lease & Well No. GOOSSEN #2-14
Contractor STERLING DRILLING CO. RIG #2 Charge to FALCON EXPLORATION, INC.
Elevation 2811 KB Formation TARKIO Effective Pay _____ Ft. Ticket No. T323
Date 3-23-14 Sec. 14 Twp. 28 S Range 30 W County GRAY State KANSAS
Test Approved By DAVE WILLIAMS Diamond Representative TIMOTHY T. VENTERS

Formation Test No. 2 Interval Tested from 3537 ft. to 3580 ft. Total Depth 3580 ft.
Packer Depth 3532 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3537 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3518 ft. Recorder Number 8457 Cap. 10,000 P.S.I.
Bottom Recorder Depth (Outside) 3577 ft. Recorder Number 11029 Cap. 5,025 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 43 Drill Collar Length 215 ft. I.D. 2 1/4 in.
Weight 9.1 Water Loss 12.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 3,800 P.P.M. Drill Pipe Length 3289 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 2 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 43 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: GOOD 3 INCH BLOW BUILDING, REACHING BOB 45 SEC. (NO BB)
2nd Open: VERY STRONG BLOW, HITTING BOB INSTANTANEOUSLY. (NO BB)

Recovered 3375 ft. of GAS IN PIPE
Recovered 70 ft. of MUD
Recovered 60 ft. of SWCM, 7% WATER, 93% MUD
Recovered 130 ft. of TOTAL FLUID

Recovered _____ ft. of _____	CHLORIDES: 25,000 ppm	Price Job
Recovered _____ ft. of _____	PH: 7.0	Other Charges
Remarks: _____	RW: .32 @ 66 deg.	Insurance
TOOL SAMPLE: 10% GAS, 8% WATER, 82% MUD		Total

Time Set Packer(s) 9:02 PM A.M. P.M. Time Started Off Bottom 1:17 AM A.M. P.M. Maximum Temperature 103 deg.

Initial Hydrostatic Pressure..... (A) 1660 P.S.I.
Initial Flow Period..... Minutes 5 (B) 23 P.S.I. to (C) 32 P.S.I.
Initial Closed In Period..... Minutes 90 (D) 929 P.S.I.
Final Flow Period..... Minutes 40 (E) 29 P.S.I. to (F) 60 P.S.I.
Final Closed In Period..... Minutes 120 (G) 916 P.S.I.
Final Hydrostatic Pressure..... (H) 1657 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.