



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: Werth 3 Dst 2

TIME ON: 11:49
TIME OFF: 19:50

Company Anderson Energy Inc. Lease & Well No. Werth 3
Contractor Southwind Drilling Rig 8 Charge to Anderson Energy Inc.
Elevation KB 2020 Formation _____ Arb Effective Pay _____ Ft. Ticket No. RR040
Date 05/28/2014 Sec. 5 Twp. _____ 15 S Range _____ 18 W County _____ Ellis State KANSAS
Test Approved By Roger Martin Diamond Representative RICKY RAY

Formation Test No. 2 Interval Tested from 3541 ft. to 3635 ft. Total Depth 3635 ft.
Packer Depth 3536 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3541 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3552 ft. Recorder Number 0062 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 3632 ft. Recorder Number 11047 Cap. 5075 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 68 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.3 Water Loss 9.4 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 9000 P.P.M. Drill Pipe Length 3508 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 8 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NA Reversed Out NA Anchor Length 94A (30.5) ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: 1/2 Blow Built to 8 1/2 Inch in 30 mins NOBB
2nd Open: 1/2 Blow BOB in 35 mins NOBB

Recovered 54 ft. of GIP
Recovered 122 ft. of O 100% O 35 Gravity @ 60 Deg
Recovered 124 ft. of HOCM 20% O 80% M
Recovered 246 ft. of Total Fluid

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
Tool Sample: <u>100% O</u>	Total

Time Set Packer(s) 1:49 PM A.M. P.M. Time Started Off Bottom 5:35 PM A.M. P.M. Maximum Temperature 108

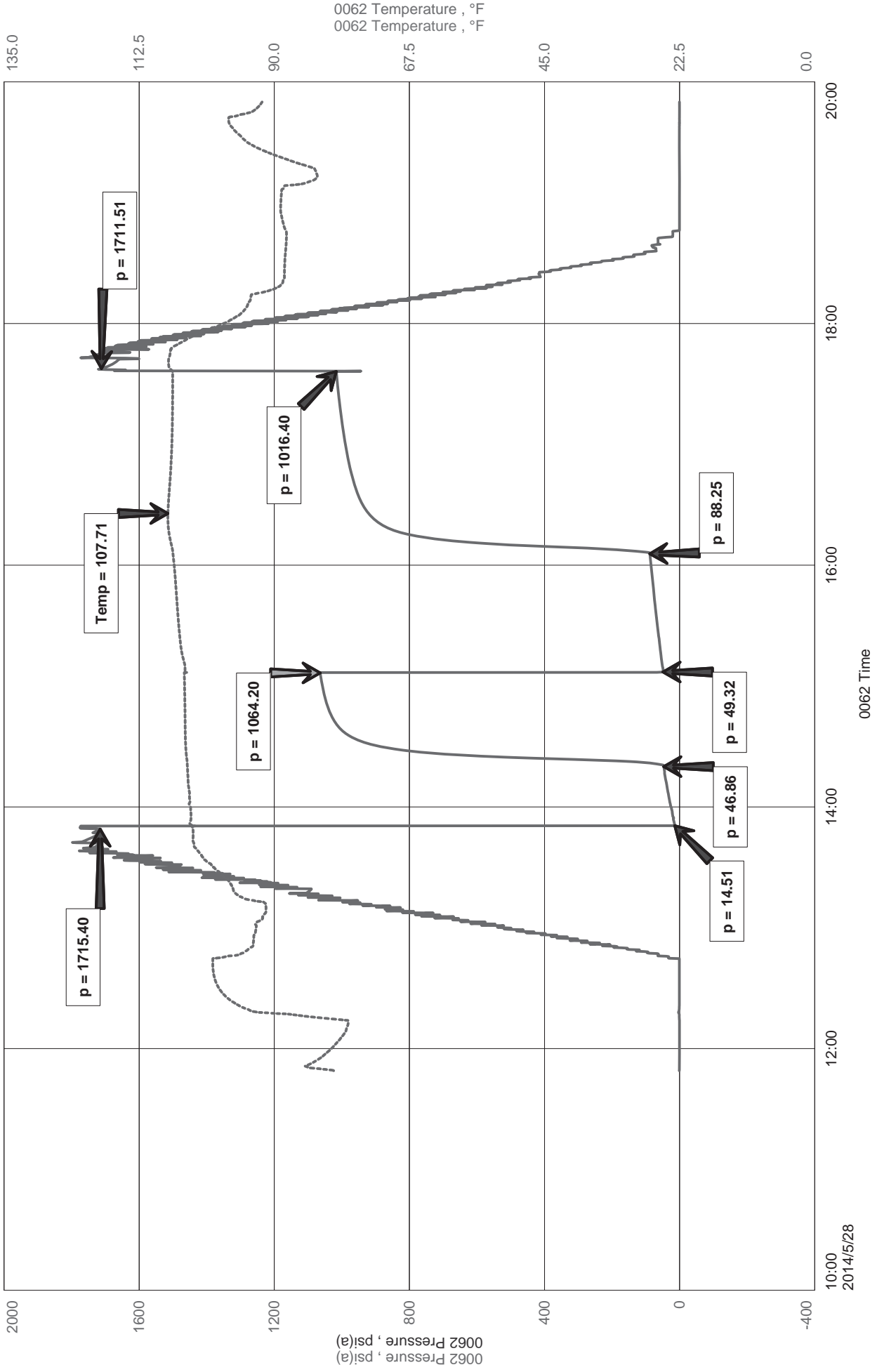
Initial Hydrostatic Pressure..... (A) 1714 P.S.I.
Initial Flow Period..... Minutes 30 (B) 15 P.S.I. to (C) 47 P.S.I.
Initial Closed In Period..... Minutes 45 (D) 1064 P.S.I.
Final Flow Period..... Minutes 60 (E) 49 P.S.I. to (F) 88 P.S.I.
Final Closed In Period..... Minutes 90 (G) 1016 P.S.I.
Final Hydrostatic Pressure..... (H) 1712 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Anderson Energy Inc.
Dst 2 Arb (3541-3635)
Start Test Date: 2014/05/28
Final Test Date: 2014/05/28

Werth 3
Formation: Dst 2 Arb (3541-3635)
Pool: Infield
Job Number: RR040

Werth 3





Diamond Testing LLC
P.O. Box 157
HoisingtonKS 67544

Ricky Ray - Tester
(620) 617-7261

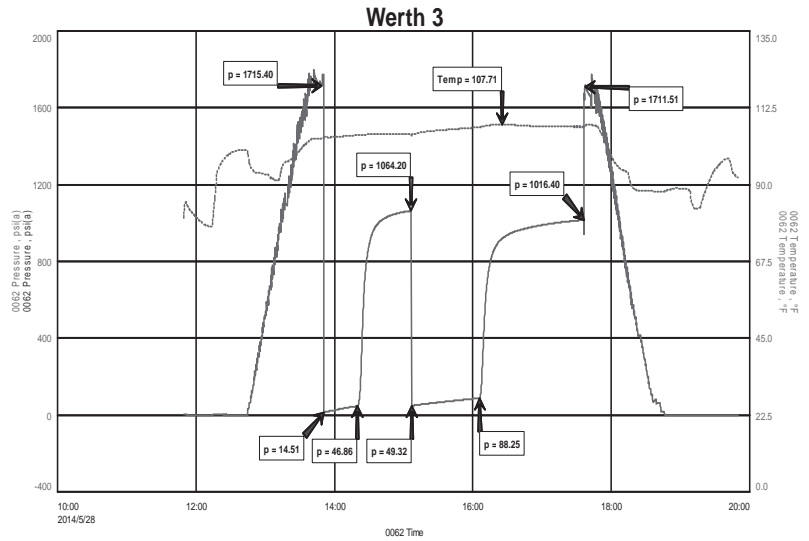
Wellsite Report

General Information

Company Name	Anderson Energy Inc.
Contact	Thomas Anderson
Well Operator	Anderson Energy Inc
Well Name	Werth 3
Surface Location	Sec: 5-15s-18w (Ellis County)
Field	Ruder North
Well Type	Vertical
Pool	Infield
Test Purpose (AEUB)	Initial Test
Qualified By	Roger Martin
Gauge Name	0062

Test Information

Job Number	RR040
Test Type	Drill Stem Test
Well Fluid Type	01 Oil
Formation	Dst 2 Arb (3541-3635)
Start Test Date	2014/05/28 YYYY/MM/DD
Start Test Time	11:49:00 HH:mm:ss
Final Test Date	2014/05/28 YYYY/MM/DD
Final Test Time	19:50:00 HH:mm:ss



Test Results

Recovery

122'	O	100% O	
124'	HOCM	20% O	80% M
246'	Total Fluid		

Tool Sample: 100% O

Gravity: 35 @ 60 Deg