

## DIAMOND TESTING, LLC

P.O. Box 157

## HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313 MOFFETTD2DST1 Page 1 of 2 Pages

Company Range Oil Company, Inc. Lease & Well No. Moffett "D" No. 2 Formation Conglomerate Sand 1430 KB Elevation A053 Effective Pay -- Ft. Ticket No. 25 Date 3E Marion Sec. Twp. Kansas Range County State Ken Wallace Test Approved By Andy Carreira Diamond Representative 1 \_\_\_ Interval Tested from \_\_\_ 2,468 ft. to \_\_\_\_\_ 2,503 ft. Formation Test No.  $2,503_{ft}$ Total Depth 2,463 ft. 6 3/4 in. Packer Depth Size Packer Depth -ft. Size <sup>--</sup> in. 2,468 ft. 6 3/4 in. Packer Depth Size -- ft. Size <sup>--</sup> in. Packer Depth Depth of Selective Zone Set ft. 2,454 ft. Top Recorder Depth (Inside) 5585 5,000 psi. Recorder Number Cap.\_ 2,470 ft. 8471 10,000 <sub>psi.</sub> Bottom Recorder Depth (Outside) Recorder Number Cap. Below Straddle Recorder Depth Recorder Number Cap. Drilling Contractor Summit Drilling Company - Rig 1 318 ft I.D. 2 1/4 in. Drill Collar Length Chemical Mud Type Viscosity Weight Pipe Length <sup>--</sup>ft I.D.\_\_\_\_ <sup>--</sup> in. 9.2 7.8 2,122 ft I.D.\_\_\_ Weight Water Loss CC. Drill Pipe Length \_\_\_\_\_ 3 in. 1,100 Chlorides P.P.M. 28 ft Tool Size 3 1/2-IF in. Test Tool Length Sterling Not Run Jars: Make 4 1/2-FH in. Serial Number <sup>35</sup> ft. Size Anchor Length No Did Well Flow? Reversed Out Surface Choke Size 1 in 5/8 in. **Bottom Choke Size** 7 7/8 in. 3 1/2-XH in Main Hole Size **Tool Joint Size** Blow: 1st Open: Blow increasing. Off bottom of bucket in 9 mins. No blow back during shut-in. 2nd Open: Blow increasing. Off bottom of bucket in 10 mins. No blow back during shut-in. 406 ft of clean gassy oil = 3.089520 bbls. (Grind out: 10%-gas; 90%-oil) Gravity: 39 @ 60° Recovered 93 ft of mud cut gassy oil = .457560 bbls. (Grind out: 5%-gas; 85%-oil; 10%-mud) Recovered 155 ft Of heavy oil cut, gassy mud = .762600 bbls. (Grind out: 5%-gas; 45%-oil; 50%-mud) Recovered 654 ft. of TOTAL FLUID = 4.309680 bbls. Recovered Recovered ft. of Recovered ft. of Remarks Tool Sample Grind Out: 100%-oil 4:33 P.M. 7:33 P.M. Time Set Packer(s) Time Started off Bottom 105° Maximum Temperature 1193 <sub>P.S.I.</sub> Initial Hydrostatic Pressure....(A) 30 10 P.S.I. to (C)\_\_\_\_\_ Initial Flow Period......Minutes 159 P.S.I. (B)\_\_\_ 415 P.S.I. 30 Initial Closed In Period......Minutes (D) Final Flow Period......Minutes 60 <sup>164</sup> P.S.I to (F)\_\_\_\_\_ 259 P.S.I. (E) 415 P.S.I. 60 Final Closed In Period......Minutes (G) 1175 P.S.I. Final Hydrostatic Pressure....(H)