

GENERAL INFORMATION

Client Information:

Company: PROLIFIC RESOURCES INC.

Contact: DARRELL WILLINGER

Phone: Fax: e-mail:

Site Information:

Contact: JEFF BURK

Phone: Fax: e-mail:

Well Information:

Name: JAHAY #1

Operator: PROLIFIC RESOURCES INC

Location-Downhole:

Location-Surface: S11/21S/12W

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: JEFF BURK

Test Type: CONVENTIONAL

Job Number: D811

Test Unit:

Start Date: 2010/09/11

Start Time: 05:30:00

End Date: 2010/09/11

End Time: 11:30:00

Report Date: 2010/09/11

Prepared By: JOHN RIEDL

Remarks:

Qualified By: JEFF BURK

RECOVERY: 125' GAS IN PIPE
125' GAS+MUD CUT OIL



DIAMOND TESTING
 P.O. Box 157
 HOISINGTON, KANSAS 67544
 (800) 542-7313

TIME ON: 5:30 9/11/10
 TIME OFF: 11:30 9/11/10

DRILL-STEM TEST TICKET

FILE: STC JAHAY 10 ST 3

Company PROLIFIC RESOURCES INC Lease & Well No. JAHAY #1
 Contractor PETROMARIC RIG 2 Charge to PROLIFIC RESOURCES INC
 Elevation 1833 K.B Formation LKC HED Effective Pay _____ Ft. Ticket No. PPH
 Date 9/11/10 Sec. 11 Twp. 21 S Range 12 W County STAFFORD State KANSAS
 Test Approved By JEFF BURK Diamond Representative JOHN C. RIEDL

Formation Test No. 1 Interval Tested from 3347 ft. to 3385 ft. Total Depth 3385 ft.
 Packer Depth 3342 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Packer Depth 3347 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
 Top Recorder Depth (Inside) 3350 ft. Recorder Number 30046 Cap. 6000 P.S.I.
 Bottom Recorder Depth (Outside) 3382 ft. Recorder Number 11073 Cap. 4000 P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 60 Drill Collar Length 120 ft. I.D. 2 1/4 in.
 Weight 8.9 Water Loss 10.4 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
 Chlorides 2600 P.P.M. Drill Pipe Length 3307 ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number NOT USED Test Tool Length 20 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? NO Reversed Out NO Anchor Length 38 ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: STRONG (BUILT THRU-OUT TO 10" AT GND) WKR B/B
 2nd Open: STRONG (BQB 33 MINUTES) NO B/B

Recovered 125 ft. of GAS IN PIPE
 Recovered 125 ft. of G+MCO (25% GAS 30% MUD 45% OIL)
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

| | |
|--|----------------------------|
| Recovered _____ ft. of _____ | Price Job |
| Recovered _____ ft. of _____ | Other Charges |
| Remarks: <u>TOTAL FLUID RECOVERY 125' IN DRILL COLLARS</u> | Insurance |
| | <u>FROM HOISINGTON 30</u> |
| | <u>TO HOISINGTON 30</u> |
| | Total <u>TOTAL MILE 60</u> |

Time Set Packer(s) 7:12 ^(A.M.) P.M. Time Started Off Bottom 10:12 ^(A.M.) P.M. Maximum Temperature 105°

Initial Hydrostatic Pressure..... (A) 1649 P.S.I.
 Initial Flow Period..... Minutes 30 ^{7:42} (B) 32 P.S.I. to (C) 47 P.S.I.
 Initial Closed In Period..... Minutes 45 ^{8:27} (D) 292 P.S.I.
 Final Flow Period..... Minutes 60 ^{9:27} (E) 51 P.S.I. to (F) 62 P.S.I.
 Final Closed In Period..... Minutes 45 ^{10:12} (G) 298 P.S.I.
 Final Hydrostatic Pressure..... (H) 1628 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

PROLIFIC RESOURCES INC.
Start Test Date: 2010/09/11
Final Test Date: 2010/09/11

JAHAY #1
Formation: LKC "H,I,J"
Job Number: D811

JAHAY #1

