

# DIAMOND TESTING

P.O. Box 157  
HOISINGTON, KANSAS 67544  
(620) 653-7550 • (800) 542-7313  
STC 30046.D869

Company Prolific Resources, LLC Lease & Well No. Jahay No. 2

Elevation 1829 GL Formation Lansing "B" - "D" Effective Pay -- Ft. Ticket No. J2664

Date 12-12-10 Sec. 11 Twp. 21S Range 12W County Stafford State Kansas

Test Approved By Jeffrey A. Burk Diamond Representative John C. Riedl

Formation Test No. 1 Interval Tested from 3,224 ft. to 3,253 ft. Total Depth 3,253 ft.

Packer Depth 3,219 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,224 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set          ft.

Top Recorder Depth (Inside) 3,227 ft. Recorder Number 30046 Cap. 6,000 psi

Bottom Recorder Depth (Outside) 3,250 ft. Recorder Number 11013 Cap. 4,000 psi

Below Straddle Recorder Depth          ft. Recorder Number          Cap.          psi

Drilling Contractor Petromark Drilling, LLC - Rig 2 Drill Collar Length 120 ft. I.D. 2 1/4 in.

Mud Type Chemical Viscosity 76 Weight Pipe Length -- ft. I.D. -- in.

Weight 8.8 Water Loss 7.2 cc. Drill Pipe Length 3,084 ft. I.D. 3 1/2 in.

Chlorides 2,000 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.

Jan. Make Sterling Serial Number Not Run Anchor Length 29 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow. Off bottom of bucket in 2 mins. No blow back during shut-in.

2nd Open: Strong blow. Off bottom of bucket in 1 min. Gas to surface in 15 mins. Strong blow back during shut-in.

Recovered 30 ft. of gas cut mud = .426900 bbls. (Grind out: 15%-gas; 85%-mud)

Recovered 250 ft. of heavily gas & mud cut oil = 2.440300 bbls. (Grind out: 20%-gas; 30%-mud; 50%-oil)

Recovered 280 ft. of TOTAL FLUID = 2.867200 bbls.

Recovered          ft. of         

Recovered          ft. of         

Remarks Gas gauged @ 2,370 CF/D

Time Set Packer(s) 2:10 ~~AM.~~ Time Started Off Bottom 5:10 ~~AM.~~ Maximum Temperature 102°

Initial Hydrostatic Pressure          (A) 1540 P.S.I.

Initial Flow Period          Minutes 30 (B) 46 P.S.I. to (C) 67 P.S.I.

Initial Closed In Period          Minutes 45 (D) 1071 P.S.I.

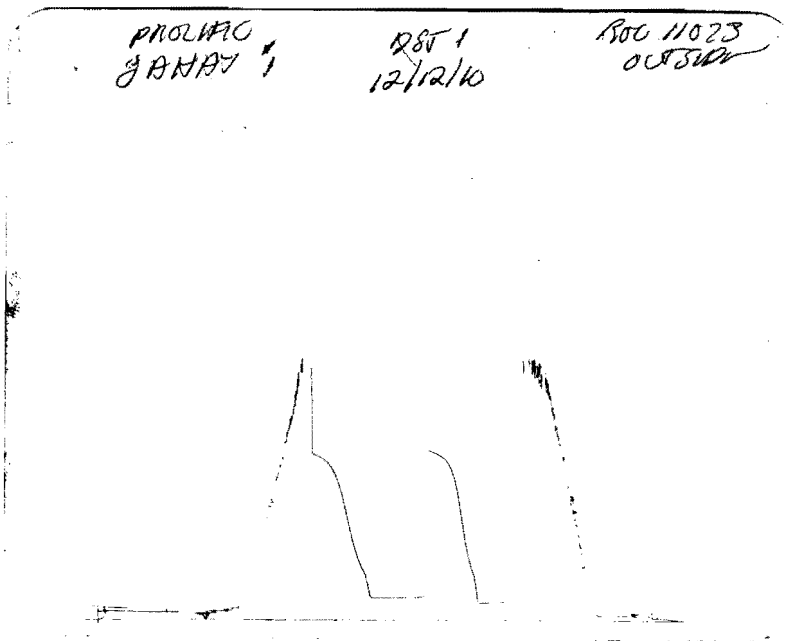
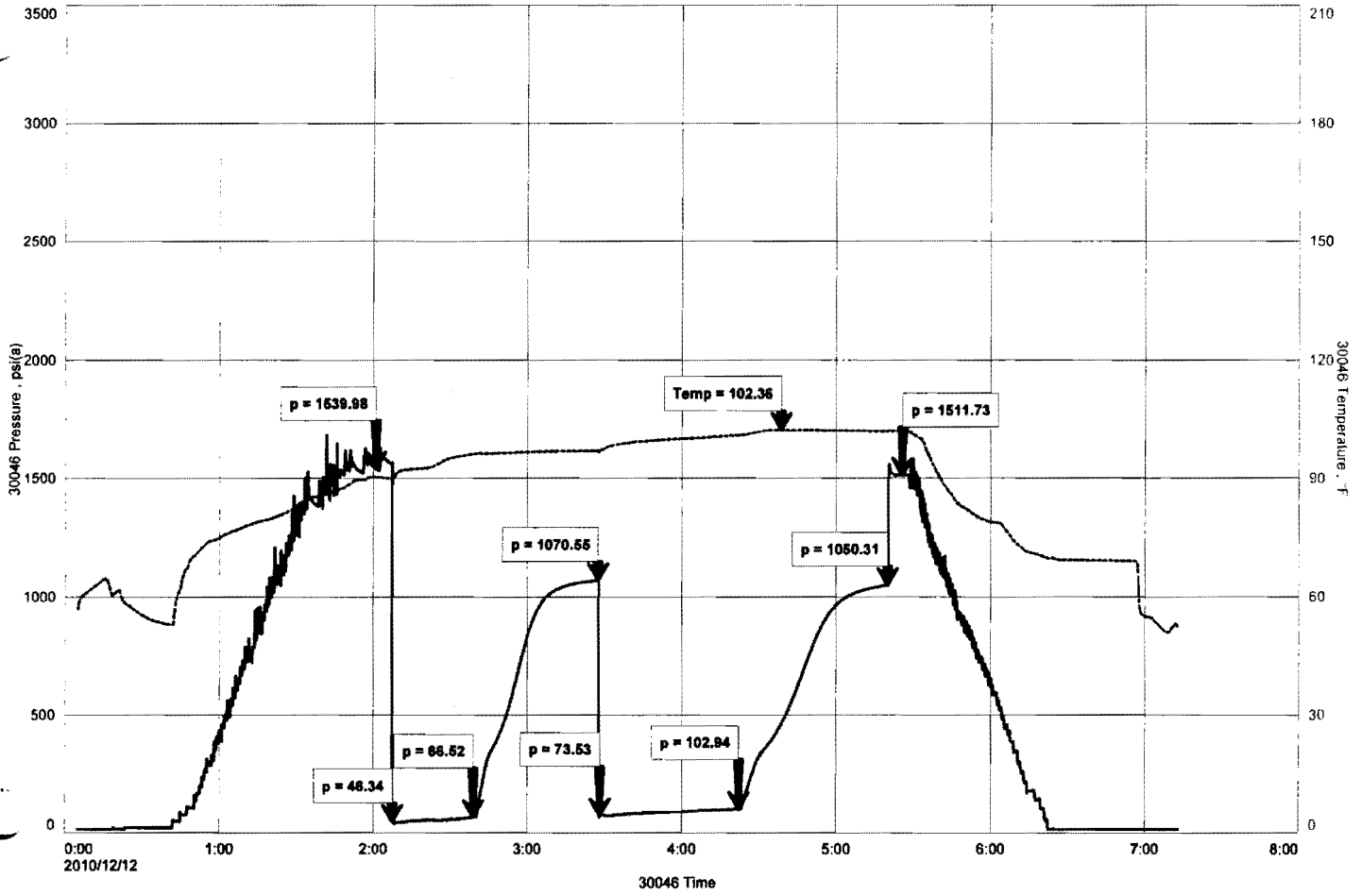
Final Flow Period          Minutes 60 (E) 74 P.S.I. to (F) 103 P.S.I.

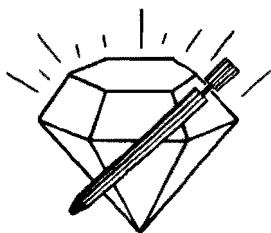
Final Closed In Period          Minutes 45 (G) 1050 P.S.I.

Final Hydrostatic Pressure          (H) 1512 P.S.I.



# JAHAY #2





**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(620) 653-7550 • (800) 542-7313  
STC 30046.D870

Company Prolific Resources, LLC Lease & Well No. Jahay No. 2

Elevation 1829 GL Formation Lansing "H" - "I" Effective Pay      -- Ft. Ticket No. J2665

Date 12-12-10 Sec. 11 Twp. 21S Range 12W County Stafford State Kansas

Test Approved By Jeffrey A. Burk Diamond Representative John C. Riedl

Formation Test No. 2 Interval Tested from 3,331 ft. to 3,362 ft. Total Depth 3,362 ft.

Packer Depth 3,326 ft. Size 6 3/4 in. Packer Depth      -- ft. Size      -- in.

Packer Depth 3,331 ft. Size 6 3/4 in. Packer Depth      -- ft. Size      -- in.

Depth of Selective Zone Set      ft.

Top Recorder Depth (Inside) 3,334 ft. Recorder Number 30046 Cap. 6,000 psi

Bottom Recorder Depth (Outside) 3,359 ft. Recorder Number 11013 Cap. 4,000 psi

Below Straddle Recorder Depth      ft. Recorder Number      Cap.      psi

Drilling Contractor Petromark Drilling, LLC - Rig 2 Drill Collar Length 120 ft. I.D. 2 1/4 in.

Mud Type Chemical Viscosity 80 Weight Pipe Length      -- ft. I.D.      -- in.

Weight 8.9 Water Loss 9.6 cc. Drill Pipe Length 3,191 ft. I.D. 3 1/2 in.

Chlorides 6,000 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.

Make Sterling Serial Number Not Run Anchor Length 31 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, 1 in., blow decreasing & dead in 25 mins. No blow back during shut-in.

2nd Open: Weak, 1/2 in., blow decreasing & dead in 15 mins. No blow back during shut-in.

Recovered 20 ft. of drilling mud = .098400 bbls.

Recovered      ft. of     

Recovered      ft. of     

Recovered      ft. of     

Recovered      ft. of     

Remarks MISRUN!

Time Set Packer(s) 11:40 ~~AM~~ P.M. Time Started Off Bottom 2:10 ~~PM~~ A.M. Maximum Temperature 96°

Initial Hydrostatic Pressure      (A) 1602 P.S.I.

Initial Flow Period      Minutes 30 (B)      -- P.S.I. to (C)      -- P.S.I.

Initial Closed In Period      Minutes 45 (D)      -- P.S.I.

Final Flow Period      Minutes 30 (E)      -- P.S.I. to (F)      -- P.S.I.

Final Closed In Period      Minutes 45 (G)      -- P.S.I.

Final Hydrostatic Pressure      (H) 1596 P.S.I.

## GENERAL INFORMATION

### Client Information:

Company: PROLIFIC RESOURCES LLC  
Contact: DARRELL WILLINGER  
Phone:                      Fax:                      e-mail:

### Site Information:

Contact: JEFF BURK  
Phone:                      Fax:                      e-mail:

### Well Information:

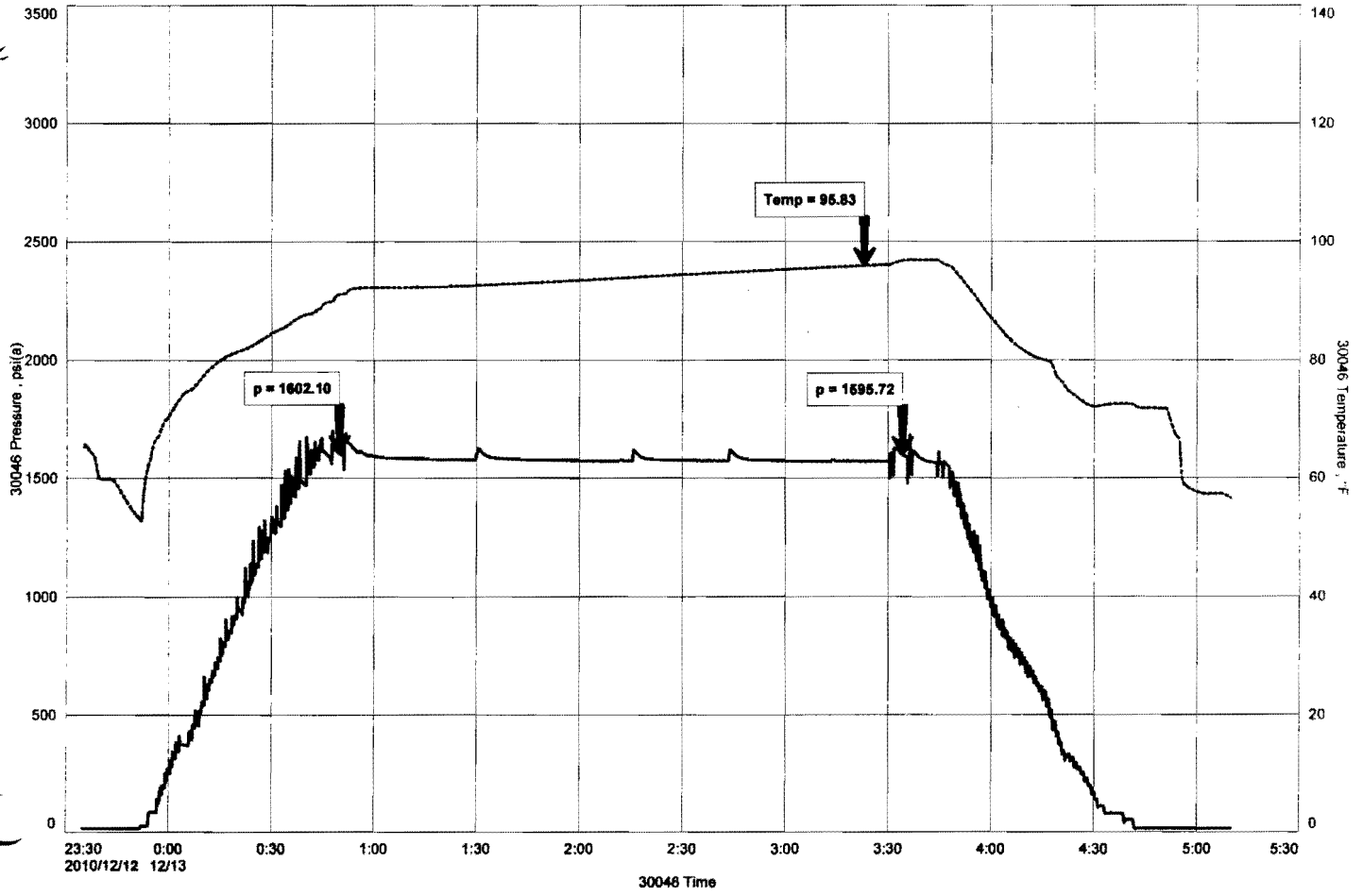
Name: JAHAY #2  
Operator: PROLIC RESOURCES LLC  
Location-Downhole:  
Location-Surface: S11/21S/12W

### Test Information:

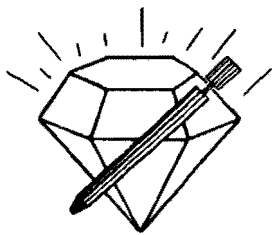
Company: DIAMOND TESTING  
Representative: JOHN RIEDL  
Supervisor: JEFF BURK  
Test Type: CONVENTIONAL                      Job Number: D870  
Test Unit:  
Start Date: 2010/12/12                      Start Time: 23:35:00  
End Date: 2010/12/13                      End Time: 04:40:00  
Report Date: 2010/12/13                      Prepared By: JOHN RIEDL  
Remarks:                      Qualified By: JEFF BURK

RECOVERY: 20' DRILLING MUD

# JAHAY #2



PROLOGIC ~~RS~~  
JAHAY #2  
PST 2  
12/12/10  
ROC 16073  
DUSTY



# DIAMOND TESTING

P.O. Box 157  
HOISINGTON, KANSAS 67544  
(620) 653-7550 • (800) 542-7313  
STC 30046.D871

Company Prolific Resources, LLC Lease & Well No. Jahay No. 2

Elevation 1829 GL Formation Lansing/Kansas City 'H' - 'K' Effective Pay -- Ft. Ticket No. J2666

Date 12-13-10 Sec. 11 Twp. 21S Range 12W County Stafford State Kansas

Test Approved By Jeffrey A. Burk Diamond Representative John C. Riedl

Formation Test No. 3 Interval Tested from 3,331 ft. to 3,404 ft. Total Depth 3,404 ft.

Packer Depth 3,326 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,331 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set          ft.

Top Recorder Depth (Inside) 3,334 ft. Recorder Number 30046 Cap. 6,000 psi

Bottom Recorder Depth (Outside) 3,401 ft. Recorder Number 11013 Cap. 4,000 psi

Below Straddle Recorder Depth          ft. Recorder Number          Cap.          psi

Drilling Contractor Petromark Drilling, LLC - Rig 2 Drill Collar Length 120 ft. I.D. 2 1/4 in.

Mud Type Chemical Viscosity 60 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.1 Water Loss 8.7 cc. Drill Pipe Length 3,191 ft. I.D. 3 1/2 in.

Chlorides 6,000 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.

Make Sterling Serial Number Not Run Anchor Length 73 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow. Off bottom of bucket in 5 mins. Weak blow back during shut-in.

2nd Open: Strong blow. Off bottom of bucket immediately. Fair blow back during shut-in.

Recovered 600 ft. of gas in pipe

Recovered 120 ft. of gas & mud cut oil = 1.149000 bbls. (Grind out: 15%-gas; 35%-mud; 50%-oil)

Recovered 60 ft. of very slightly mud cut gassy oil = .295200 bbls. (Grind out: 5%-mud; 25%-gas; 70%-oil)

Recovered 180 ft. of TOTAL FLUID = 1.444200 bbls.

Recovered          ft. of         

Remarks         

Time Set Packer(s) 2:20 ~~XXX~~ P.M. Time Started Off Bottom 5:35 ~~XXX~~ P.M. Maximum Temperature 97 °

Initial Hydrostatic Pressure          (A) 1616 P.S.I.

Initial Flow Period          Minutes 30 (B) 42 P.S.I. to (C) 71 P.S.I.

Initial Closed In Period          Minutes 45 (D) 785 P.S.I.

Flow Period          Minutes 60 (E) 72 P.S.I. to (F) 93 P.S.I.

Final Closed In Period          Minutes 60 (G) 826 P.S.I.

Final Hydrostatic Pressure          (H) 1582 P.S.I.

## GENERAL INFORMATION

### Client Information:

Company: PROLIFIC RES. LLC

Contact: DARRELL WILLINGER

Phone: Fax: e-mail:

### Site Information:

Contact: JEFF BURK

Phone: Fax: e-mail:

### Well Information:

Name: JAHAY #2

Operator: PROLIFIC RESOURCES LLC

Location-Downhole:

Location-Surface: S11/21S/12W

### Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: JEFF BURK

Test Type: CONVENTIONAL Job Number: D871

Test Unit:

Start Date: 2010/12/13 Start Time: 12:50:00

End Date: 2101/12/13 End Time: 19:20:00

Report Date: 2010/12/13 Prepared By: JOHN RIEDL

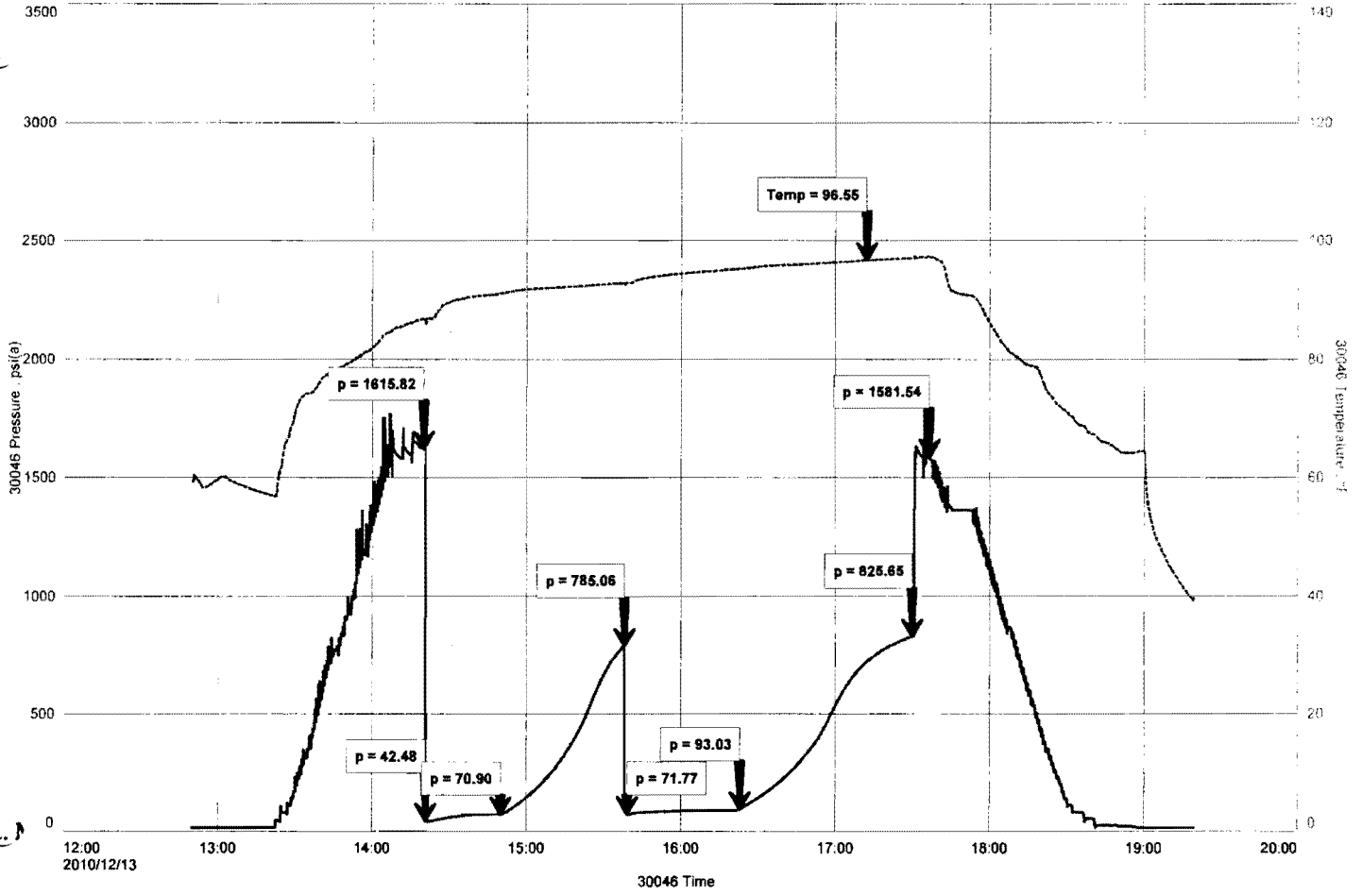
Qualified By: JEFF BURK

### Remarks:

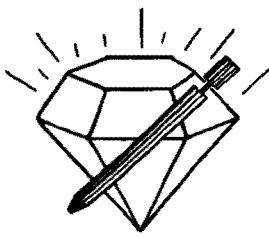
RECOVERY: 600' GAS IN PIPE' 120' MUD+GAS CUT OIL  
60' VERY SLIGHTLY MUD CUT GASSY OIL



# JAHAY #2



JAHAY #2 DST #3  
PROJECT RAC 12/18/10  
RVC 11873  
OUTSIDE



**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(620) 653-7550 • (800) 542-7313  
STC 30046.D872

Company Prolific Resources, LLC Lease & Well No. Jahay No. 2  
Elevation 1829 GL Formation Arbuckle Effective Pay -- Ft. Ticket No. J2667  
Date 12-14-10 Sec. 11 Twp. 21S Range 12W County Stafford State Kansas  
Test Approved By Jeffrey A. Burk Diamond Representative John C. Riedl  
Formation Test No. 4 Interval Tested from 3,448 ft. to 3,496 ft. Total Depth 3,496 ft.  
Packer Depth 3,443 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.  
Packer Depth 3,448 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.  
Depth of Selective Zone Set          ft.

Top Recorder Depth (Inside) 3,451 ft. Recorder Number 30046 Cap. 6,000 psi  
Bottom Recorder Depth (Outside) 3,493 ft. Recorder Number 11013 Cap. 4,000 psi  
Below Straddle Recorder Depth          ft. Recorder Number          Cap.          psi

Drilling Contractor Petromark Drilling, LLC - Rig 2 Drill Collar Length 120 ft. I.D. 2 1/4 in.  
Mud Type Chemical Viscosity 53 Weight Pipe Length -- ft. I.D. -- in.  
Weight 9.0 Water Loss 9.8 cc. Drill Pipe Length 3,308 ft. I.D. 3 1/2 in.  
Chlorides 8,200 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.  
J.M. Make Sterling Serial Number Not Run Anchor Length 48 ft. Size 4 1/2 - FH in.  
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.  
Main Hole Size 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, 1/2 in., blow. Dead in 10 mins. (SEE REMARKS.) No blow back during shut-in.  
2nd Open: Fair, 2 1/2 in., blow. Dead in 15 mins. No blow back during shut-in.

Recovered 270 ft. of drilling mud = 2.724900 bbls.  
Recovered          ft. of           
Recovered          ft. of           
Recovered          ft. of           
Recovered          ft. of           
Remarks Had to try 3 times before packers held; lost mud around packers during process.  
Had plugging action during 1st flow; clean through 2nd flow.

Time Set Packer(s) 12:45 <sup>AM.</sup> P.M. Time Started Off Bottom 3:30 <sup>AM.</sup> P.M. Maximum Temperature 97°  
Initial Hydrostatic Pressure ..... (A) 1701 P.S.I.  
Initial Flow Period ..... Minutes 30 (B) 162 P.S.I. to (C) 170 P.S.I.  
Initial Closed In Period ..... Minutes 45 (D) 1631 P.S.I. <sup>PLUGGING</sup>  
Final Flow Period ..... Minutes 30 (E) 174 P.S.I. to (F) 179 P.S.I.  
Final Closed In Period ..... Minutes 60 (G) 1260 P.S.I.  
Final Hydrostatic Pressure ..... (H) 1659 P.S.I.

## GENERAL INFORMATION

### Client Information:

Company: PROLIFIC RESOURCES LLC

Contact: DARRELL WILLINGER

Phone: Fax: e-mail:

### Site Information:

Contact: JEFF BURK

Phone: Fax: e-mail:

### Well Information:

Name: JAHAY #2

Operator: PROLIFIC RES LLC

Location-Downhole:

Location-Surface: S11/21S/12W

### Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: JEFF BURK

Test Type: CONVENTIONAL

Job Number: D872

Test Unit:

Start Date: 2010/12/14

Start Time: 10:30:00

End Date: 2010/12/14

End Time: 17:10:00

Report Date: 2010/12/14

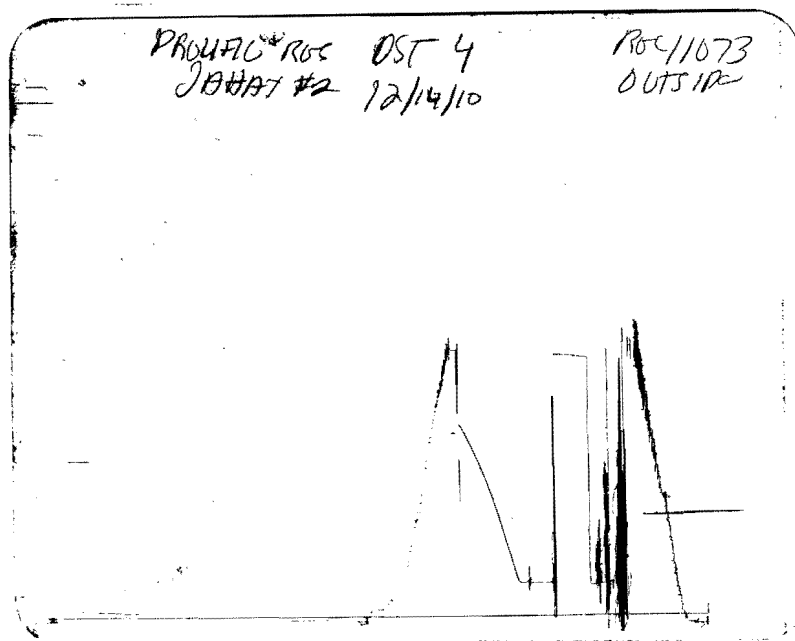
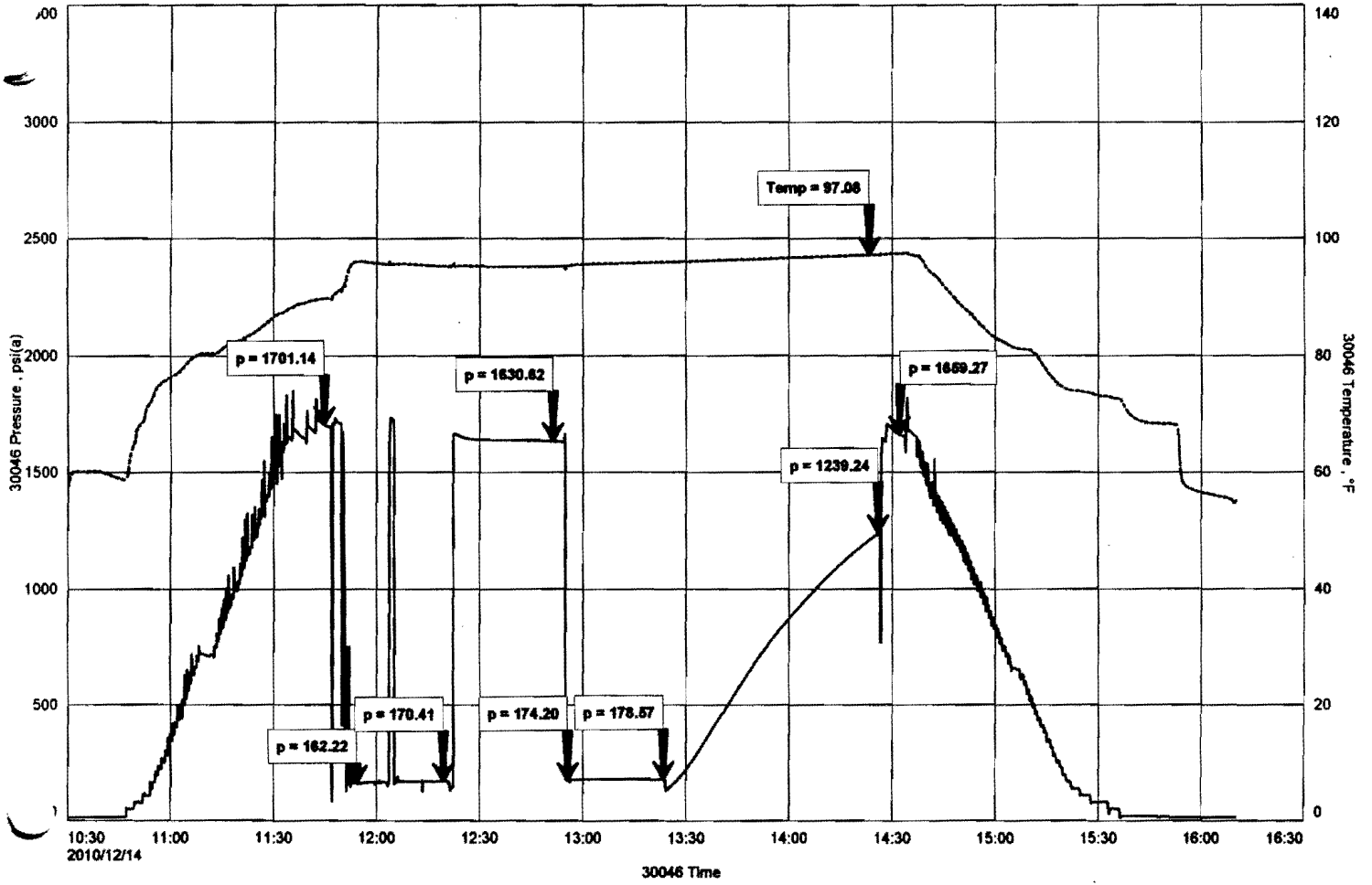
Prepared By: JOHN RIEDL

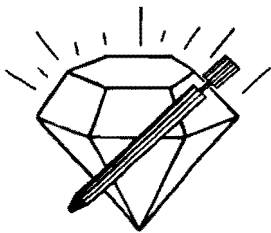
### Remarks:

Qualified By: JEFF BURK

RECOVERY: 270' DRILLING MUD

# JAHAY #2





# DIAMOND TESTING

P.O. Box 157  
HOISINGTON, KANSAS 67544  
(620) 653-7550 • (800) 542-7313  
STC 30046.D873

Company Prolific Resources, LLC Lease & Well No. Jahay No. 2

Elevation 1829 GL Formation Arbuckle Effective Pay -- Ft. Ticket No. J2668

Date 12-14-10 Sec. 11 Twp. 21S Range 12W County Stafford State Kansas

Test Approved By Jeffrey A. Burk Diamond Representative John C. Riedl

Formation Test No. 5 Interval Tested from 3,496 ft. to 3,507 ft. Total Depth 3,507 ft.

Packer Depth 3,491 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,496 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set      ft.

Top Recorder Depth (Inside) 3,499 ft. Recorder Number 30046 Cap. 6,000 psi

Bottom Recorder Depth (Outside) 3,504 ft. Recorder Number 11013 Cap. 4,000 psi

Below Straddle Recorder Depth      ft. Recorder Number      Cap.      psi

Drilling Contractor Petromark Drilling, LLC - Rig 2 Drill Collar Length 120 ft. I.D. 2 1/4 in.

Mud Type Chemical Viscosity 53 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.0 Water Loss 8.6 cc. Drill Pipe Length 3,356 ft. I.D. 3 1/2 in.

Chlorides 8,000 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.

Make Sterling Serial Number Not Run Anchor Length 11 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow, building throughout to 8 ins. Weak blow back during shut-in.

2nd Open: Strong blow. Off bottom of bucket in 40 mins. Weak blow back during shut-in.

Recovered 160 ft. of gassy oil = 1.718200 bbls. (Grind out: 10%-gas; 90%-oil)

Recovered 60 ft. of slightly mud cut gassy oil = .295200 bbls. (Grind out: 5%-mud; 10%-gas; 85%-oil)

Recovered 220 ft. of TOTAL FLUID = 2.013400 bbls.

Recovered      ft. of     

Recovered      ft. of     

Remarks     

Time Set Packer(s) 12:30 A.M. Time Started Off Bottom 3:45 A.M. Maximum Temperature 102°

Initial Hydrostatic Pressure ..... (A) 1711 P.S.I.

Initial Flow Period ..... Minutes 30 (B) 39 P.S.I. to (C) 80 P.S.I.

Initial Closed In Period ..... Minutes 45 (D) 1014 P.S.I.

Final Flow Period ..... Minutes 60 (E) 88 P.S.I. to (F) 116 P.S.I.

Final Closed In Period ..... Minutes 60 (G) 952 P.S.I.

Final Hydrostatic Pressure ..... (H) 1647 P.S.I.

## GENERAL INFORMATION

### Client Information:

Company: PROLIFIC RESOURCES LLC

Contact: DARRELL WILLINGER

Phone: Fax: e-mail:

### Site Information:

Contact: JEFF BURK

Phone: Fax: e-mail:

### Well Information:

Name: JAHAY #2

Operator: PROLIFIC RES. LLC

Location-Downhole:

Location-Surface: S11/21S/12W

### Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: JEFF BURK

Test Type: CONVENTIONAL Job Number: D873

Test Unit:

Start Date: Start Time: 23:00:00

End Date: 2010/12/14 End Time: 05:30:00

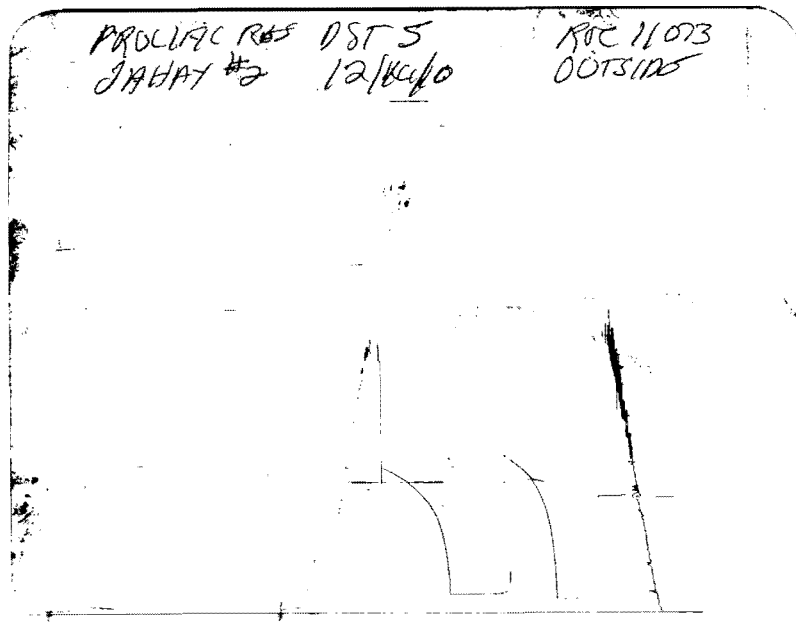
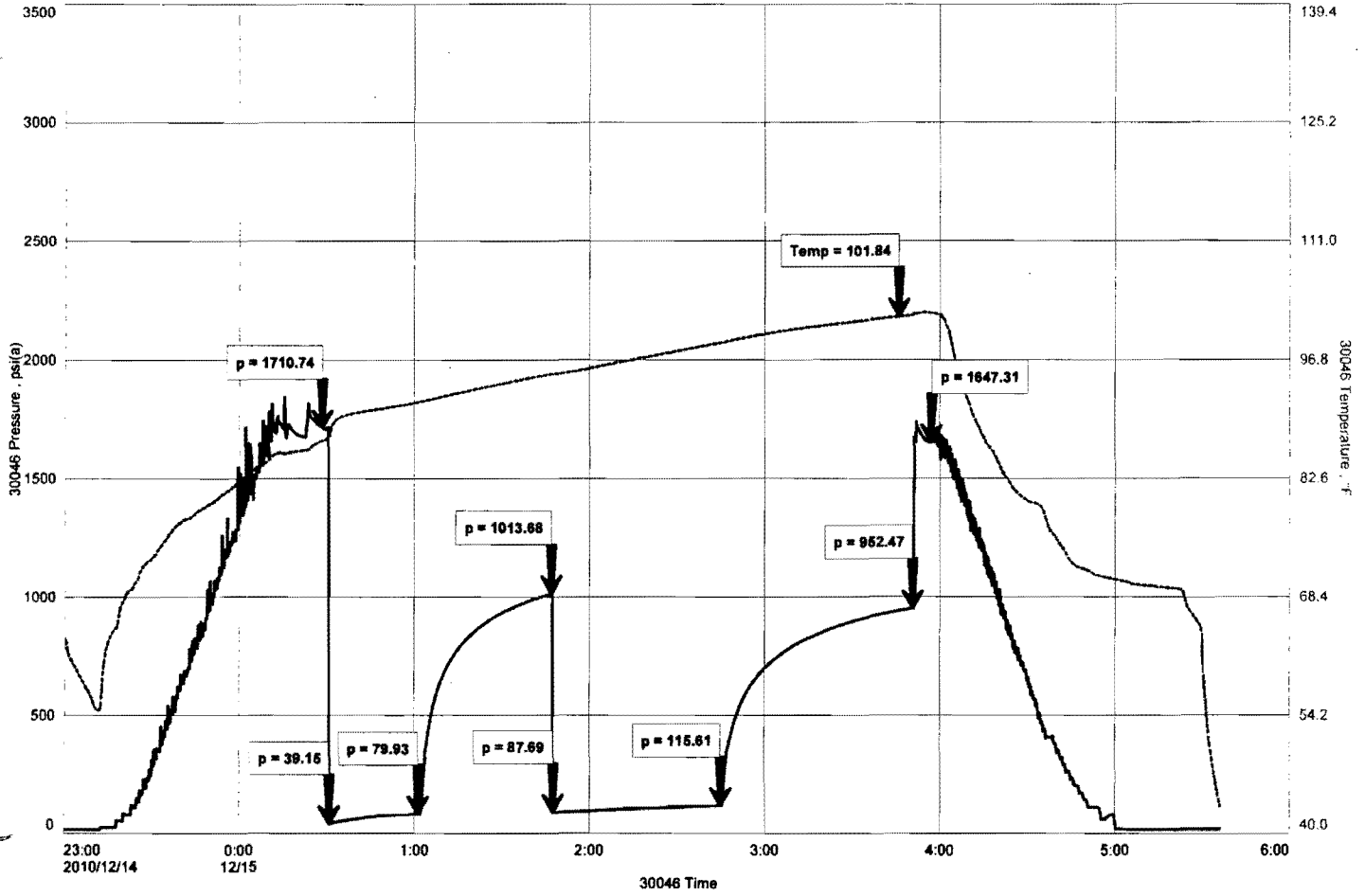
Report Date: 2010/12/15 Prepared By: JOHN RIEDL

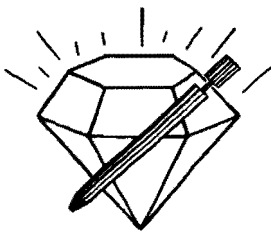
Qualified By: JEFF BURK

### Remarks:

RECOVERY: 160' GAS CUT OIL  
60' SLIGHTLY MUD CUT GASSY OIL

# JAHAY #2





# DIAMOND TESTING

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STC 30046.D874

Company Prolific Resources, LLC Lease & Well No. Jahay No. 2  
 Elevation 1829 GL Formation Arbuckle Effective Pay -- Ft. Ticket No. D2669  
 Date 12-15-10 Sec. 11 Twp. 21S Range 12W County Stafford State Kansas  
 Test Approved By Jeffrey A. Burk Diamond Representative John C. Riedl  
 Formation Test No. 6 Interval Tested from 3,507 ft. to 3,520 ft. Total Depth 3,520 ft.  
 Packer Depth 3,502 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.  
 Packer Depth 3,507 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.  
 Depth of Selective Zone Set          ft.

Top Recorder Depth (Inside) 3,510 ft. Recorder Number 30046 Cap. 6,000 psi  
 Bottom Recorder Depth (Outside) 3,517 ft. Recorder Number 11013 Cap. 4,000 psi  
 Below Straddle Recorder Depth          ft. Recorder Number          Cap.          psi

Drilling Contractor Petromark Drilling, LLC - Rig 2 Drill Collar Length 120 ft. I.D. 2 1/4 in.  
 Mud Type Chemical Viscosity 48 Weight Pipe Length -- ft. I.D. -- in.  
 Weight 9.0 Water Loss 10.4 cc. Drill Pipe Length 3,367 ft. I.D. 3 1/2 in.  
 Chlorides 8,800 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.  
 J.M. Make Sterling Serial Number Not Run Anchor Length 13 ft. Size 4 1/2 - FH in.  
 Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.  
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Fair blow, slowly building to 3 ins. No blow back during shut-in.  
2nd Open: Fair blow, slowly building to 3 ins. No blow back during shut-in.

Recovered 100 ft. of gas cut oil = .864400 bbls. (Grind out: 10%-gas; 90%-oil) Gravity: 28 @ 60°  
 Recovered 60 ft. of slightly mud cut gassy oil = .295200 bbls. (Grind out: 10%-mud; 20%-gas; 70%-oil)  
 Recovered 160 ft. of TOTAL FLUID = 1.159600 bbls.  
 Recovered          ft. of           
 Recovered          ft. of         

Remarks         

Time Set Packer(s)	1:25	XXM. P.M.	Time Started Off Bottom	4:40	XXM. P.M.	Maximum Temperature	98°
Initial Hydrostatic Pressure			(A)	1695	P.S.I.		
Initial Flow Period		Minutes	30	(B)	40	P.S.I. to (C)	65 P.S.I.
Initial Closed In Period		Minutes	45	(D)	1043	P.S.I.	
Final Flow Period		Minutes	60	(E)	69	P.S.I. to (F)	89 P.S.I.
Final Closed In Period		Minutes	60	(G)	937	P.S.I.	
Final Hydrostatic Pressure			(H)	1661	P.S.I.		



## GENERAL INFORMATION

### Client Information:

Company: PROLIFIC RESOURCES LLC  
Contact: DARRELL WILLINGER  
Phone:                      Fax:                      e-mail:

### Site Information:

Contact: JEFF BURK  
Phone:                      Fax:                      e-mail:

### Well Information:

Name: JAHAY #2  
Operator: PROLIFIC RESOURCES LLC  
Location-Downhole:  
Location-Surface: S11/21S/12W

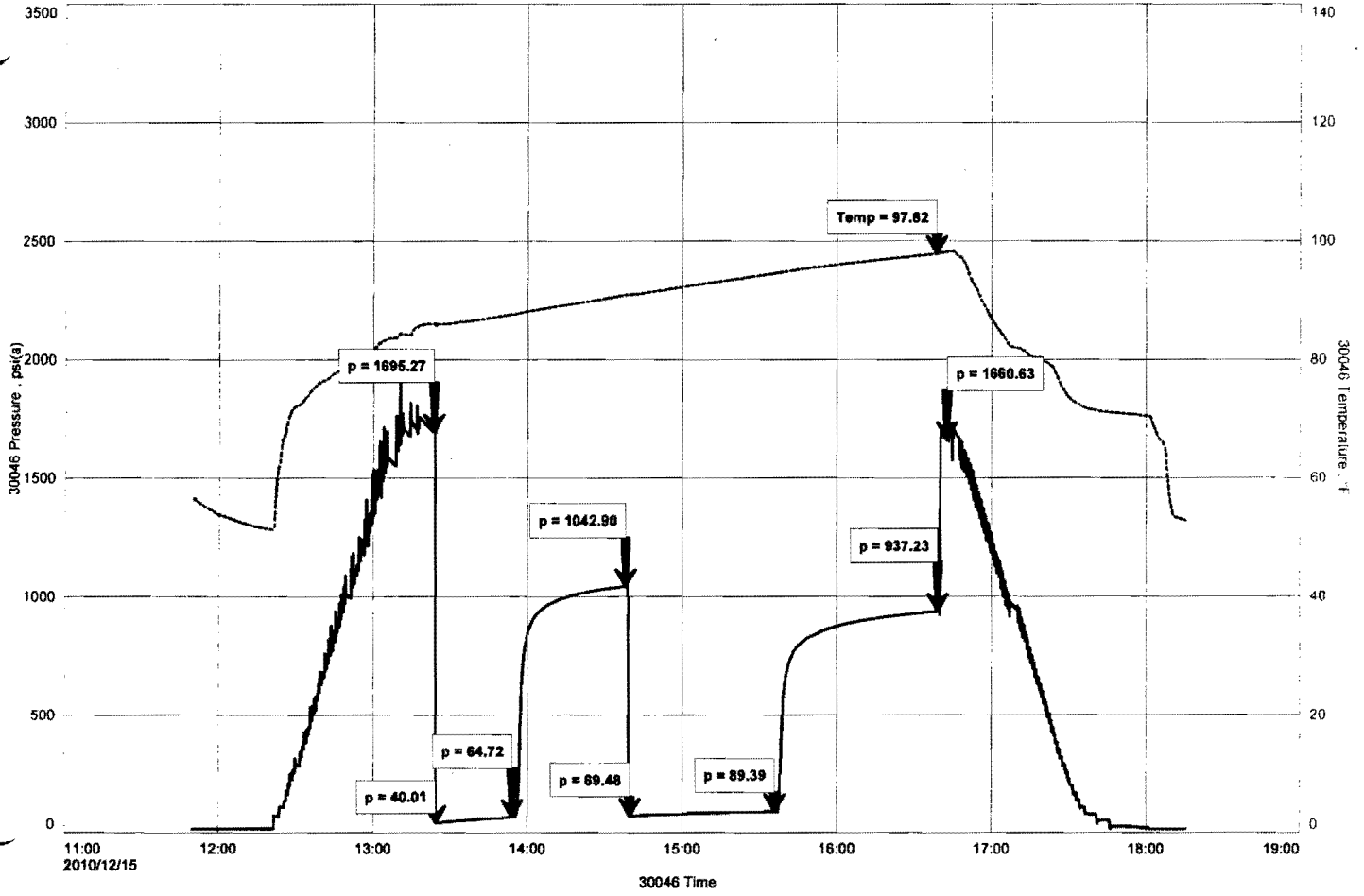
### Test Information:

Company: DIAMOND TESTING  
Representative: JOHN RIEDL  
Supervisor: JEFF BURK  
Test Type: CONVENTIONAL                      Job Number: D874  
Test Unit:  
Start Date: 2010/12/15                      Start Time: 11:50:00  
End Date: 2010/12/15                      End Time: 18:15:00  
Report Date: 2010/12/15                      Prepared By: JOHN RIEDL  
Qualified By: JEFF BURK

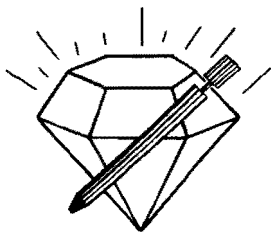
### Remarks:

RECOVERY; 100' GAS CUT OIL  
60' SLIGHTLY MUD CUT GASSY OIL

# JAHAY #2



PROLIFERUS      DST 6      ROL 11073  
JAHAY 2      12/15/10      OUTSIDE



# DIAMOND TESTING

P.O. Box 157  
HOISINGTON, KANSAS 67544  
(620) 653-7550 • (800) 542-7313  
STC 30046.D875

Company Prolific Resources, LLC Lease & Well No. Jahay No. 2

Elevation 1829 GL Formation Arbuckle Effective Pay      -- Ft. Ticket No. J2670

Date 12-16-10 Sec. 11 Twp. 21S Range 12W County Stafford State Kansas

Test Approved By Jeffrey A. Burk Diamond Representative John C. Riedl

Formation Test No. 7 Interval Tested from 3,520 ft. to 3,533 ft. Total Depth 3,533 ft.

Packer Depth 3,515 ft. Size 6 3/4 in. Packer Depth      -- ft. Size      -- in.

Packer Depth 3,520 ft. Size 6 3/4 in. Packer Depth      -- ft. Size      -- in.

Depth of Selective Zone Set      ft.

Top Recorder Depth (Inside) 3,523 ft. Recorder Number 30046 Cap. 6,000 psi

Bottom Recorder Depth (Outside) 3,530 ft. Recorder Number 11013 Cap. 4,000 psi

Below Straddle Recorder Depth      ft. Recorder Number      Cap.      psi

Drilling Contractor Petromark Drilling, LLC - Rig 2 Drill Collar Length 120 ft. I.D. 2 1/4 in.

Mud Type Chemical Viscosity 60 Weight Pipe Length      -- ft. I.D.      -- in.

Weight 9.1 Water Loss 10.0 cc. Drill Pipe Length 3,380 ft. I.D. 3 1/2 in.

Chlorides 9,000 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.

Jars: Make Sterling Serial Number Not Run Anchor Length 13 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow, building throughout to 10 ins. Weak blow back during shut-in.

2nd Open: Strong blow. Off bottom of bucket in 38 mins. Weak blow back during shut-in.

Recovered 220 ft. of gassy oil = 2.572000 bbls. (Grind out: 10%-gas; 90%-oil) Gravity: 26 @ 60°

Recovered 60 ft. of mud cut gassy oil = .295200 bbls. (Grind out: 20%-mud; 15%-gas; 65%-oil)

Recovered 280 ft. of TOTAL FLUID = 3.162400 bbls.

Recovered      ft. of

Recovered      ft. of

Remarks

Time Set Packer(s) 1:15 A.M.      Time Started Off Bottom 5:00 A.M.      Maximum Temperature 105°

Initial Hydrostatic Pressure ..... (A) 1700 P.S.I.

Initial Flow Period ..... Minutes 30 (B) 46 P.S.I. to (C) 96 P.S.I.

Initial Closed In Period ..... Minutes 45 (D) 833 P.S.I.

Final Flow Period ..... Minutes 60 (E) 110 P.S.I. to (F) 133 P.S.I.

Final Closed In Period ..... Minutes 90 (G) 772 P.S.I.

Final Hydrostatic Pressure ..... (H) 1664 P.S.I.

## GENERAL INFORMATION

### Client Information:

Company: PROLIFIC RESOURCES LLC  
Contact: DARRELL WILLINGER  
Phone:                      Fax:                      e-mail:

### Site Information:

Contact: JEFF BURK  
Phone:                      Fax:                      e-mail:

### Well Information:

Name: JAHAY #2  
Operator: PROLIFIC RESOURCES LLC  
Location-Downhole:  
Location-Surface: S11/23S/12W

### Test Information:

Company: DAMOND TESTING  
Representative: JOHN RIEDL  
Supervisor: JEFF BURK  
Test Type: CONVENTIONAL                      Job Number: D875  
Test Unit:  
Start Date: 2010/12/15                      Start Time: 23:30:00  
End Date: 2010/12/16                      End Time: 07:00:00  
Report Date: 2010/12/16                      Prepared By: JOHN RIEDL  
Remarks:                      Qualified By: JEFF BURK

RECOVERY: 220' OIL CUT MUD  
60' SLIGHTLY MUD CUT GASSY OIL

# JAHAY #2

