



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Stelbar Oil Corporation, Inc

14-17s-33w Scott Co. KS

1625 N Waterfront PKWY
Wichita KS 67206 - 6602

Schroder 3-14

Job Ticket: 57026

DST#: 1

ATTN: Dave Goldak

Test Start: 2014.07.04 @ 03:24:00

GENERAL INFORMATION:

Formation: **Kansas City "K"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 05:34:45

Time Test Ended: 12:18:15

Test Type: Conventional Bottom Hole (Initial)

Tester: Jace McKinney

Unit No: 75

Interval: 4206.00 ft (KB) To 4228.00 ft (KB) (TVD)

Reference Elevations: 2997.00 ft (KB)

Total Depth: 4228.00 ft (KB) (TVD)

2987.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor

KB to GR/CF: 10.00 ft

Serial #: 8675

Inside

Press@RunDepth: 832.21 psig @ 4225.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2014.07.04

End Date:

2014.07.04

Last Calib.:

2014.07.04

Start Time: 03:24:15

End Time:

12:18:15

Time On Btm:

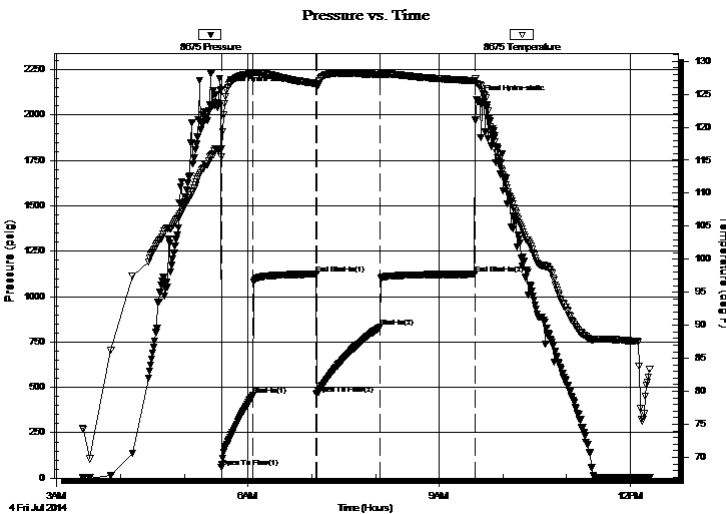
2014.07.04 @ 05:34:30

Time Off Btm:

2014.07.04 @ 09:35:15

TEST COMMENT: B.O.B. in 3 1/2 min
Bled off for 5 min. No return blow
B.O.B. in 5 1/2 min
Bled off for 5 min. No return blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2135.53	116.74	Initial Hydro-static
1	59.06	115.58	Open To Flow (1)
30	456.31	128.09	Shut-In(1)
90	1124.04	126.64	End Shut-In(1)
90	462.71	126.20	Open To Flow (2)
150	832.21	127.99	Shut-In(2)
239	1123.28	127.05	End Shut-In(2)
241	2083.03	126.67	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1003.00	Water 100%W	11.82
315.00	mcw with oil scum 20%M 80%W	4.42
252.00	mcw with oil scum 40%M 60%W	3.53
220.00	w cm with oil scum 40%W 60%M	3.09

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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FLUID SUMMARY

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DST#: 1

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Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 58.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.59 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1003.00	Water 100%W	11.817
315.00	mcw with oil scum 20%M 80%W	4.419
252.00	mcw with oil scum 40%M 60%W	3.535
220.00	w cm with oil scum 40%W 60%M	3.086

Total Length: 1790.00 ft Total Volume: 22.857 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW: .13 @ 80 F = 45,000

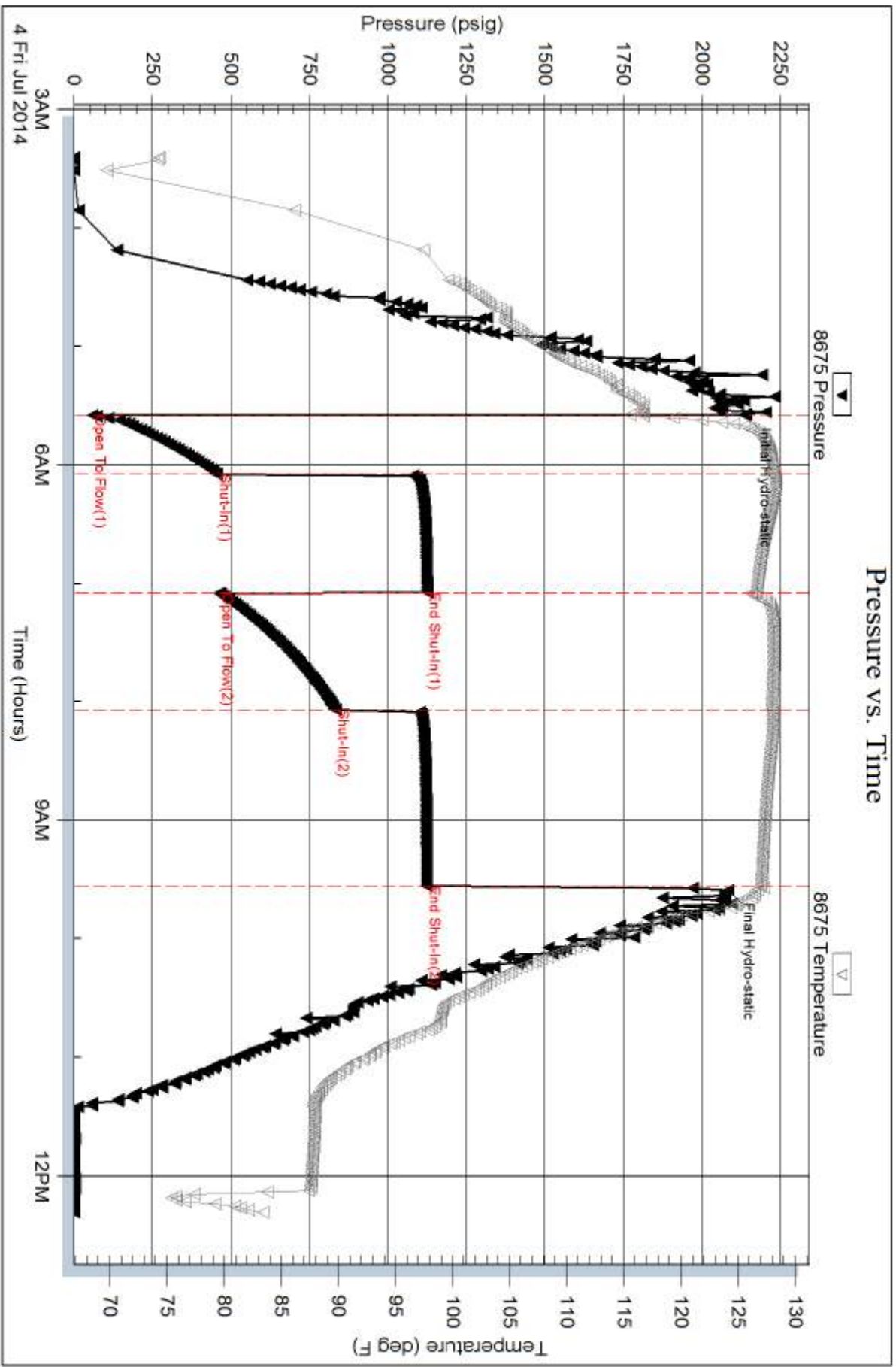
Serial #: 8675

Inside

Stelbar Oil Corporation, Inc

Schroder 3-14

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 57026

Printed: 2014.07.04 @ 15:53:32