



**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Stelbar Oil Corporation, Inc

**14-17s-33w Scott Co. KS**

1625 N Waterfront PKWY  
Wichita KS 67206 - 6602

**Schroder 3-14**

Job Ticket: 57027

**DST#: 2**

ATTN: Dave Goldak

Test Start: 2014.07.04 @ 23:50:00

## GENERAL INFORMATION:

Formation: **Marmaton**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 02:24:45

Time Test Ended: 10:03:45

Test Type: Conventional Bottom Hole (Reset)

Tester: Jace McKinney

Unit No: 75

**Interval: 4352.00 ft (KB) To 4404.00 ft (KB) (TVD)**

Reference Elevations: 2997.00 ft (KB)

Total Depth: 4404.00 ft (KB) (TVD)

2987.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor

KB to GR/CF: 10.00 ft

**Serial #: 8675**

**Inside**

Press @ Run Depth: 494.04 psig @ 4369.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2014.07.04

End Date:

2014.07.05

Last Calib.:

2014.07.05

Start Time: 23:50:15

End Time:

10:03:45

Time On Btm:

2014.07.05 @ 02:24:00

Time Off Btm:

2014.07.05 @ 06:30:00

## TEST COMMENT:

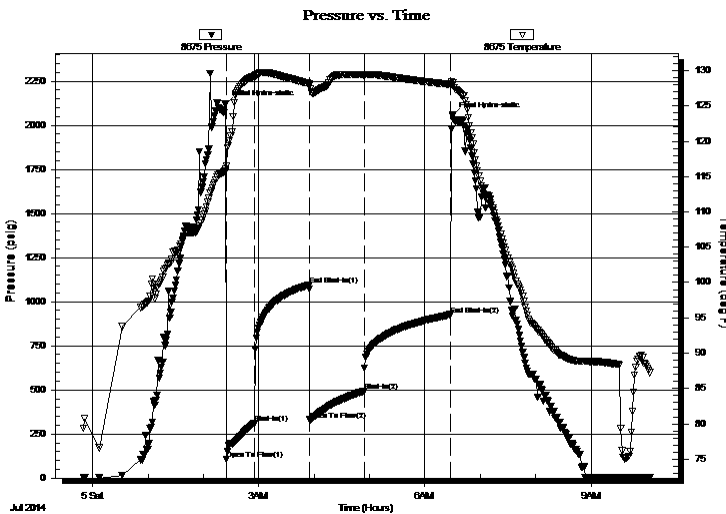
B.O.B. in 3 min

Bled off for 5 min. B.O.B. return blow in 40 min

B.O.B. in 6 min

Bled off for 5 min. B.O.B. return blow in 30 min

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2115.47	116.02	Initial Hydro-static
1	108.04	116.46	Open To Flow (1)
32	309.93	129.00	Shut-In(1)
91	1093.99	128.16	End Shut-In(1)
91	331.03	127.84	Open To Flow (2)
151	494.04	129.36	Shut-In(2)
244	926.50	128.05	End Shut-In(2)
246	2051.17	127.98	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
247.00	mcgo 10%M 20%G 70%O	1.21
252.00	mcgo 20%M 20%G 60%O	3.53
126.00	mcgo 10%M 10%G 80%O	1.77
315.00	gco 30%G 70%O	4.42
315.00	gco 20%G 80%O	4.42
0.00	756 Feet Gas In Pipe	0.00

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

\* Recovery from multiple tests



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**FLUID SUMMARY**

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Test Start: 2014.07.04 @ 23:50:00

## Mud and Cushion Information

Mud Type: Gel Chem  
Mud Weight: 9.00 lb/gal  
Viscosity: 46.00 sec/qt  
Water Loss: 9.59 in<sup>3</sup>  
Resistivity: ohm.m  
Salinity: 4800.00 ppm  
Filter Cake: 1.00 inches

Cushion Type:  
Cushion Length: ft  
Cushion Volume: bbl  
Gas Cushion Type:  
Gas Cushion Pressure: psig

Oil API: 31 deg API  
Water Salinity: ppm

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
247.00	mcgo 10%M 20%G 70%O	1.215
252.00	mcgo 20%M 20%G 60%O	3.533
126.00	mcgo 10%M 10%G 80%O	1.767
315.00	gco 30%G 70%O	4.419
315.00	gco 20%G 80%O	4.419
0.00	756 Feet Gas In Pipe	0.000

Total Length: 1255.00 ft      Total Volume: 15.353 bbl

Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:

Laboratory Name:      Laboratory Location:

Recovery Comments: API: 32 @ 70 F = 31

