

COPY

ALLIED OIL & GAS SERVICES, LLC 063202

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Dakley, KS

DATE <u>5-7-14</u>	SEC. <u>31</u>	TWP. <u>1</u>	RANGE <u>31</u>	CALLED OUT	ON LOCATION <u>10:00 pm</u>	JOB START <u>11:30 pm</u>	JOB FINISH <u>12:00 am</u>
LEASE <u>K&K</u>	WELL # <u>2-31</u>	LOCATION <u>Heindon-35w to 31.5</u>			COUNTY <u>Randolph</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)			<u>Let W to 31, S & E into</u>				

CONTRACTOR Excell 10

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 220

CASING SIZE 8 7/8 DEPTH 218.07

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13.0 661

OWNER same.

CEMENT AMOUNT ORDERED 300 SKS COM 3% CC

2% gel

EQUIPMENT

PUMP TRUCK # 431 CEMENTER Lokene E. About HELPER [scribble]

BULK TRUCK # 071/310 DRIVER Ramiro Zavala (TDS)

BULK TRUCK # DRIVER

COMMON	<u>250</u> SKS @ <u>17.90</u>	<u>4475.00</u>
POZMIX	<u>88</u> @	<u>112.00</u>
GEL	<u>58 5/8</u> @ <u>23.40</u>	<u>1355.80</u>
CHLORIDE	<u>9 # SK</u> @ <u>69.00</u>	<u>621.00</u>
ASC	@	<u>576.00</u>
	<u>Handrail total</u>	<u>568.00</u>
	<u>(9.30 24/182)</u>	
	@	
	@	
	@	
	@	
	@	
HANDLING	<u>324.4</u> @ <u>2.48</u>	<u>804.51</u>
MILEAGE	<u>1481</u> @ <u>1.95</u>	<u>2887.95</u>

REMARKS:
Mix 300 SKS cement
Displace with water
cement did circulate
30.5 SK to pit

Thank you

CHARGE TO: Forestar

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 218.07

PUMP TRUCK CHARGE 1512.25

EXTRA FOOTAGE @

MILEAGE MILP 75 @ 7.70 577.50

MANIFOLD Swage @ 275.00

MILU 75 @ 4.40 330.00

@

(1149.69/182) 61387.21

TOTAL: _____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

(02)

TOTAL _____

PRINTED NAME _____

SIGNATURE [Signature]

SALES TAX (If Any) _____

TOTAL CHARGES 11,555.21

DISCOUNT 2679.93/182 IF PAID IN 30 DAYS

9,475.27 NET

COPY

ALLIED OIL & GAS SERVICES, LLC 062074

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Oakley's

DATE <u>5-15-14</u>	SEC <u>31</u>	TWP. <u>1</u>	RANGE <u>31</u>	CALLED OUT	ON LOCATION <u>Team</u>	JOB START <u>10:00am</u>	JOB FINISH <u>3:30pm</u>
LEASE <u>K&K</u>	WELL # <u>2-31</u>	LOCATION <u>Hendon to N to Rd 365 W</u>		COUNTY <u>Rawlins</u>	STATE <u>KS</u>		
OLD OR (NEW) (Circle one)		<u>to Rd 365 N SE into</u>					

CONTRACTOR <u>Excell #10</u>	OWNER <u>Sumc</u>
TYPE OF JOB	
HOLE SIZE <u>7 3/8</u>	T.D.
CASING SIZE <u>5 1/2</u>	DEPTH <u>4131</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>20.79</u>
CEMENT LEFT IN CSG. <u>20.79</u>	
PERFS.	
DISPLACEMENT <u>97.82</u>	

CEMENT	
AMOUNT ORDERED <u>140 sks lite 1/4 # Flo</u>	
<u>125 sks ASC 10% salt 2 1/2 Gal 5#</u>	
<u>Gilsonite</u>	
COMMON	@
POZMIX	@
GEL	@
CHLORIDE	@
ASC <u>125 sks</u>	@ <u>20.90</u> <u>2,612.50</u>
<u>Light 140 sks</u>	@ <u>16.50</u> <u>2,310.00</u>
<u>Flo seal 35 #</u>	@ <u>257</u> <u>10,395</u>
<u>Gilsonite 625 #</u>	@ <u>.79</u> <u>612.50</u>
<u>Material total</u>	@ <u></u> <u>36,389.50</u>
<u>(1015.01 / 18%)</u>	@ <u></u> <u></u>
HANDLING <u>302.88 cub</u>	@ <u>2.48</u> <u>763.54</u>
MILEAGE <u>12.01 ten km</u>	@ <u>2.00</u> <u>2,402.08</u>
TOTAL	


EQUIPMENT	
PUMP TRUCK # <u>422</u>	CEMENTER <u>Valon Jones</u>
BULK TRUCK # <u>431</u>	HELPER <u>Wayne M. Bishop</u>
BULK TRUCK # <u>818</u>	DRIVER <u>Juan #2 (twice)</u>
	DRIVER <u>Scott (twice)</u>

REMARKS:

mix 15 sks light H.H
mix 15 sks light R.H
mixed 110 sks of Light 1/4 16 Flo seal
Charged by 125 sks ASC
displaced water
loaded plug @ 1200 psi

CHARGE TO: Forestar
 STREET _____
 CITY _____ STATE _____ ZIP _____

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Larry Steinbeck
 SIGNATURE 

SERVICE	
DEPTH OF JOB	<u>4131 ft</u>
PUMP TRUCK CHARGE	<u>2,765.75</u>
EXTRA FOOTAGE	@
MILEAGE <u>H.V. mi 80</u>	@ <u>7.70</u> <u>616.00</u>
MANIFOLD <u>Head</u>	@ <u>275.00</u>
<u>L.V. m. 80</u>	@ <u>4.40</u> <u>352.00</u>
TOTAL <u>7,478.37</u>	

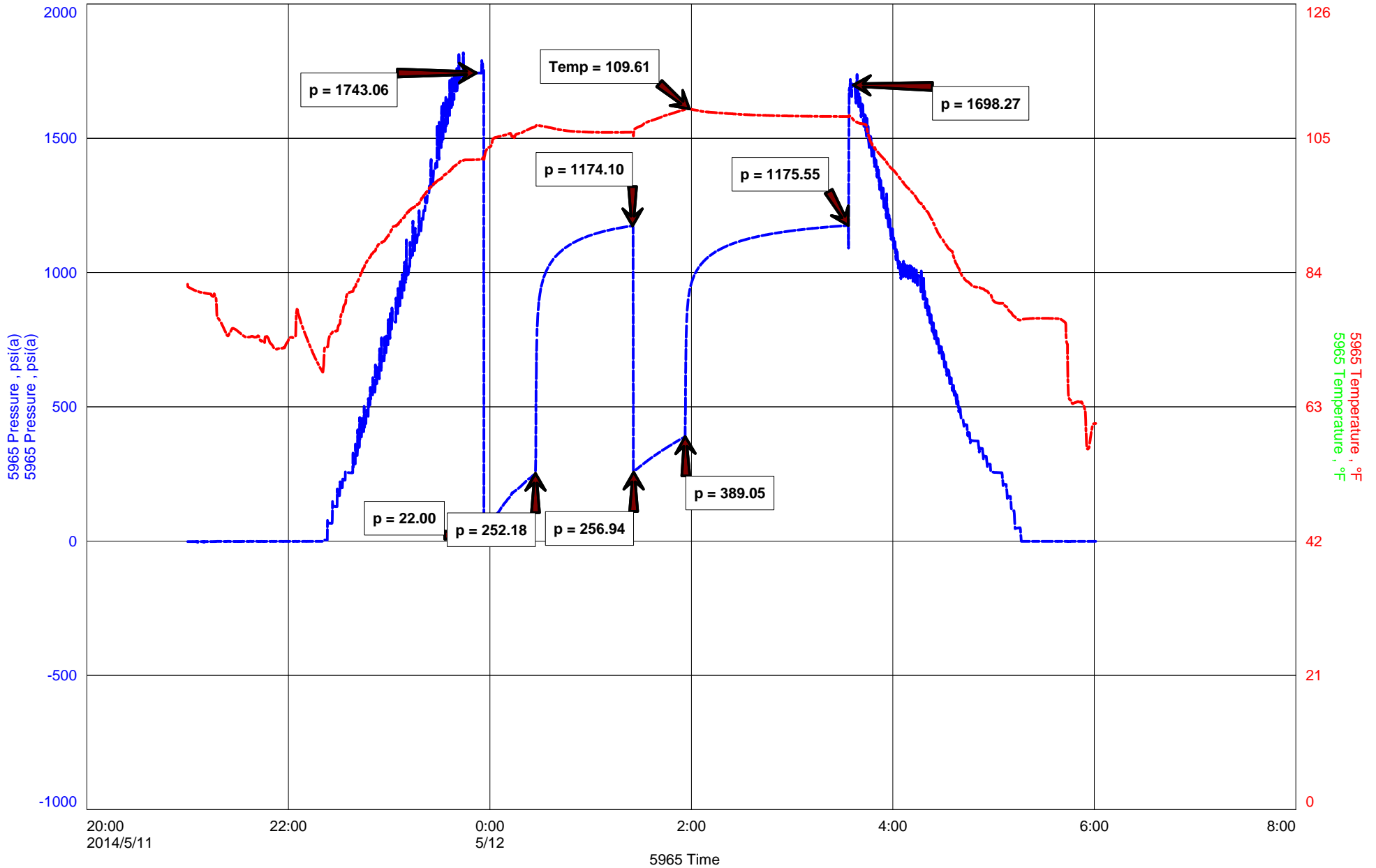
(1,346.10 / 18%)

PLUG & FLOAT EQUIPMENT	
<u>(5 1/2") AFU float shoe</u>	@ <u>545.00</u>
<u>latch down / w Plug</u>	@ <u>66.00</u>
<u>centralizers (9)</u>	@ <u>57.00</u> <u>513.00</u>
<u>basket (1)</u>	@ <u>395.00</u>
TOTAL <u>2,113.00</u>	

(0%)

SALES TAX (If Any) _____
 TOTAL CHARGES 15,230.32
 DISCOUNT 2,361.11 (18%) IF PAID IN 30 DAYS
12,869.20 Net

K&K 2-31





Diamond Testing General Report

Wilbur Steinbeck
TESTER
CELL: 620-282-1573

General Information

Company Name	Forestar Petro Corp	Mike Morgan	Job Number	W073
Contact		K&K 2-36	Representative	Wilbur Steinbeck
Well Name		DST 1 Oread/Lan A 3690-3840	Well Operator	Excell 10
Unique Well ID		31-1s-31w Rawlins/Kansas	Report Date	2014/05/12
Surface Location		Wildcat	Prepared By	Wilbur Steinbeck
Field			Qualified By	Mike Morgan

Test Information

Test Type	Conventional		
Formation	Oread/Lan A		
Well Fluid Type	01 Oil		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2014/05/11	Start Test Time	21:00:00
Final Test Date	2014/05/12	Final Test Time	06:06:00

Test Recovery

Recovery 780' WCM With oil spots 45%W 55%M
780' Total Fluid

Tool Sample MCW 20%M 80%W

RW=48000ppm



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: K&K 2-31 DST 1

TIME ON: 21:00
TIME OFF: 6:06

Company Forestar Petro Corp Lease & Well No. K&K 2-36
Contractor Excell 10 Charge to Forestar
Elevation 2876 KB Formation _____ Oread/Lan A Effective Pay _____ Ft. Ticket No. W073
Date 5-11-14 Sec. 31 Twp. _____ 1 S Range _____ 31 W County _____ Rawlins State KANSAS
Test Approved By Charlie Studavant Diamond Representative Wilbur Steinbeck

Formation Test No. 1 Interval Tested from 3690 ft. to 3840 ft. Total Depth 3840 ft.
Packer Depth 3685 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3690 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
Top Recorder Depth (Inside) 3684 ft. Recorder Number 5965 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 3691 ft. Recorder Number 5446 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Mud Type CHEMICAL Viscosity 52 Drill Collar Length 300 ft. I.D. 2 1/4 in.
Weight 8.9 Water Loss 5.6 cc. Weight Pipe Length 240 ft. I.D. 2 7/8 in.
Chlorides 620 P.P.M. Drill Pipe Length 3117 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 07 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? Yes Reversed Out No Anchor Length 150 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: BOB in 5 min No Return
2nd Open: BOB in 7 min No Return

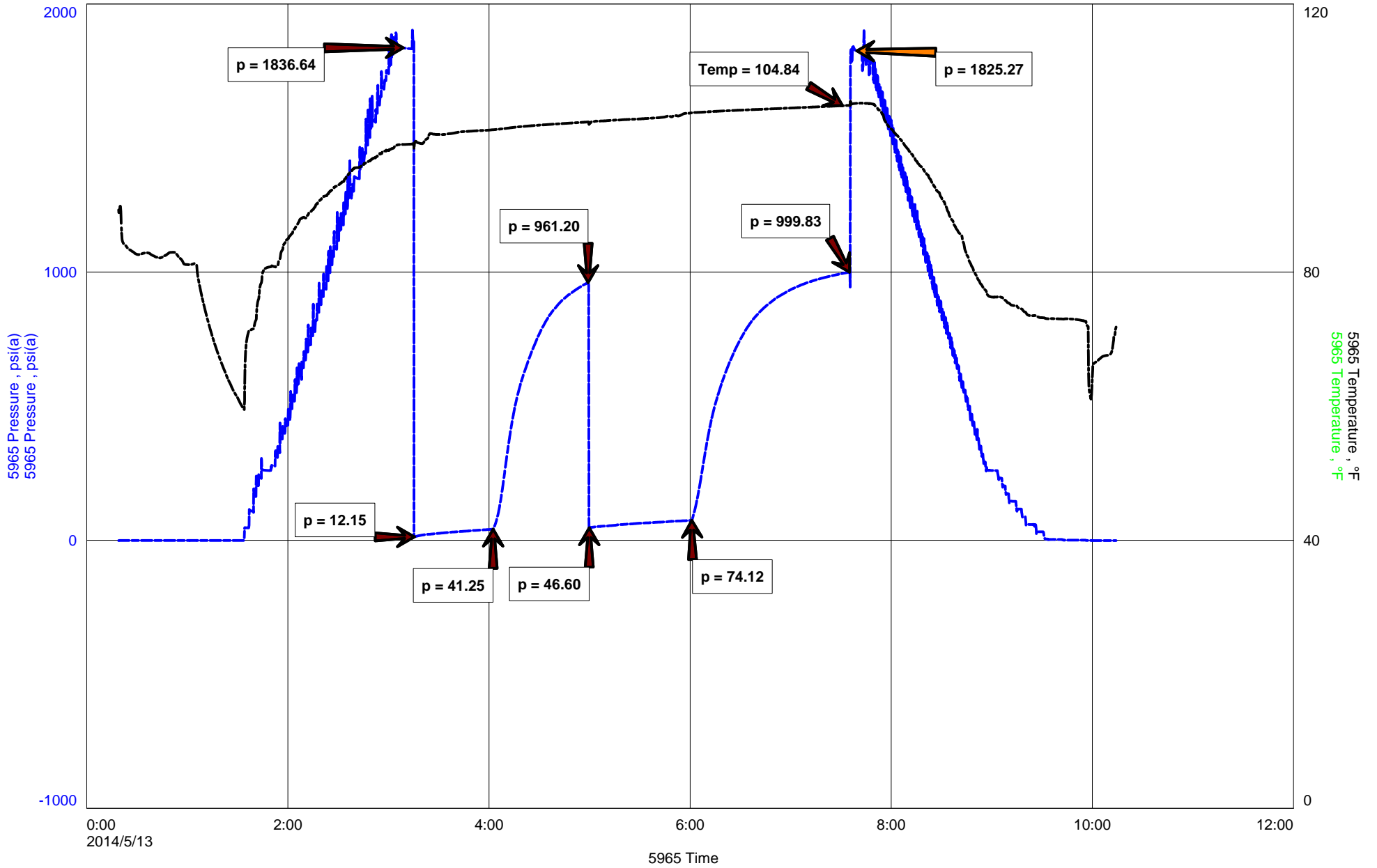
Recovered 780 ft. of WCM With oil spots 45%W 55%M
Recovered 780 ft. of Total Fluid
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Recovered _____ ft. of _____	Insurance
Remarks: <u>Shale Packer Used</u>	Access Charge
Tool Sample <u>MCW 20%M 80%W</u>	Total
RW= <u>48,000</u> ppm	

Time Set Packer(s) 00:00 A.M. P.M. Time Started Off Bottom 3:30 A.M. P.M. Maximum Temperature 110
Initial Hydrostatic Pressure..... (A) 1743 P.S.I.
Initial Flow Period..... Minutes 30 (B) 22 P.S.I. to (C) 252 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 1174 P.S.I.
Final Flow Period..... Minutes 30 (E) 257 P.S.I. to (F) 389 P.S.I.
Final Closed In Period..... Minutes 90 (G) 1176 P.S.I.
Final Hydrostatic Pressure..... (H) 1698 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

K&K 2-31





Diamond Testing General Report

Wilbur Steinbeck
TESTER
CELL: 620-282-1573

General Information

Company Name	Forestar Petro Corp	Mike Morgan	Job Number	W074
Contact		K&K 2-36	Representative	Wilbur Steinbeck
Well Name		DST 2 Lan B,C & D 3826-3970	Well Operator	Excell 10
Unique Well ID		31-1s-31w Rawlins/Kansas	Report Date	2014/05/13
Surface Location		Wildcat	Prepared By	Wilbur Steinbeck
Field			Qualified By	Mike Morgan

Test Information

Test Type	Conventional		
Formation	Lan B,C & D		
Well Fluid Type	01 Oil		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2014/05/13	Start Test Time	00:19:00
Final Test Date	2014/05/13	Final Test Time	10:15:00

Test Recovery

Recovery 150' MCO 45%M 55%O
 150' Total Fluid

Tool Sample MCO 30%M 70%O



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: K&K 2-31 DST 2

TIME ON: 00:19
TIME OFF: 10:15

Company Forestar Petro Corp Lease & Well No. K&K 2-36
Contractor Excell 10 Charge to Forestar
Elevation 2876 KB Formation Lan B,C & D Effective Pay _____ Ft. Ticket No. W074
Date 5-13-14 Sec. 31 Twp. 1 S Range 31 W County Rawlins State KANSAS
Test Approved By Charlie Studavant Diamond Representative Wilbur Steinbeck

Formation Test No. 2 Interval Tested from 3826 ft. to 3970 ft. Total Depth 3970 ft.
Packer Depth 3821 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3826 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
Top Recorder Depth (Inside) 3812 ft. Recorder Number 5965 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 3827 ft. Recorder Number 5446 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 52 Drill Collar Length 300 ft. I.D. 2 1/4 in.
Weight 9.0 Water Loss 6.4 cc. Weight Pipe Length 240 ft. I.D. 2 7/8 in.
Chlorides 660 P.P.M. Drill Pipe Length 3253 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 07 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? Yes Reversed Out No Anchor Length 144 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

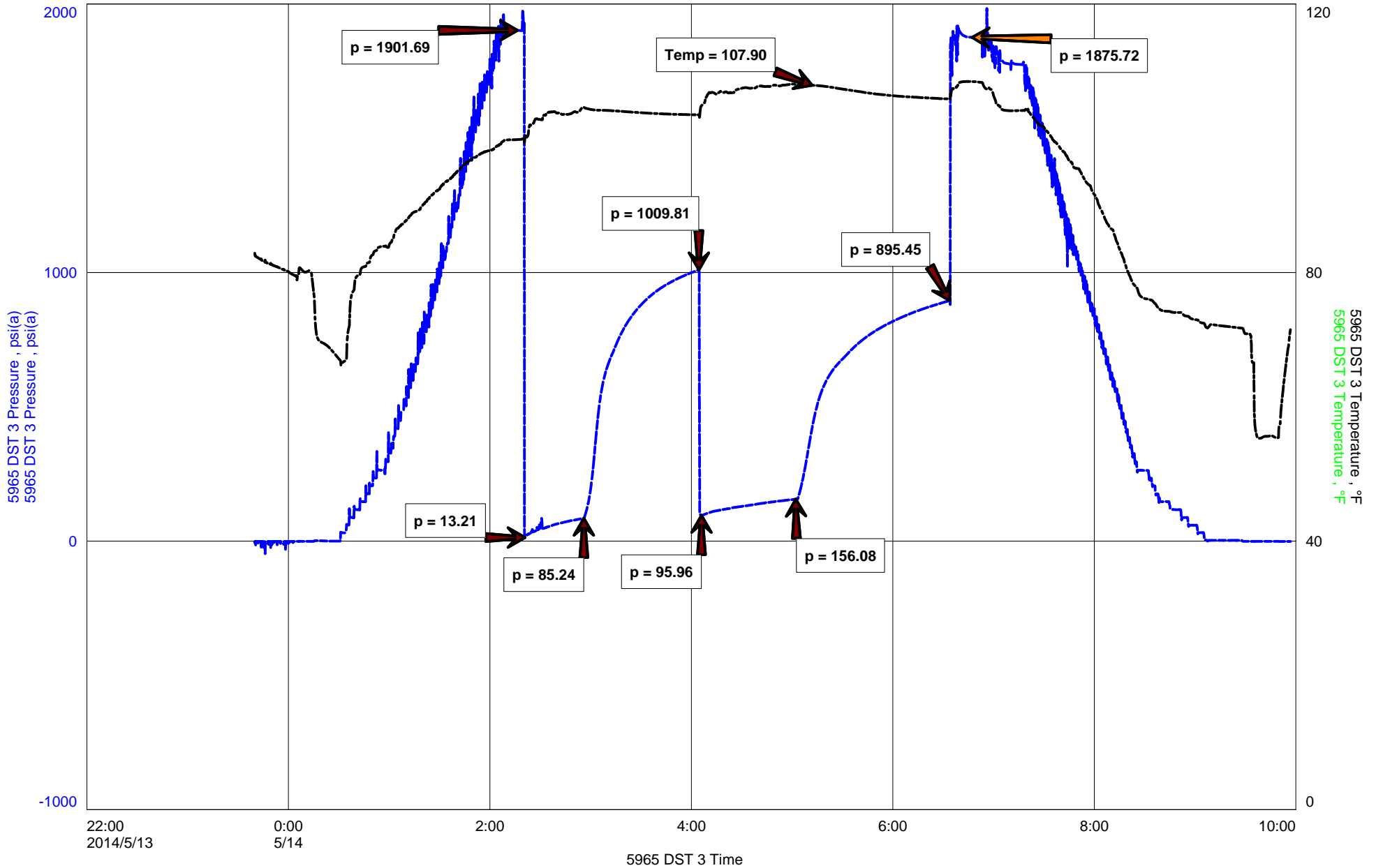
Blow: 1st Open: Built to 7" No Return
2nd Open: Built to 5" No Return

Recovered <u>150</u> ft. of <u>MCO 45%M 55%O</u>	<table border="1"> <tr><td>Price Job</td></tr> <tr><td>Other Charges</td></tr> <tr><td>Insurance</td></tr> <tr><td>Total</td></tr> </table>	Price Job	Other Charges	Insurance	Total
Price Job					
Other Charges					
Insurance					
Total					
Recovered <u>150</u> ft. of <u>Total Fluid</u>					
Recovered _____ ft. of _____					
Recovered _____ ft. of _____					
Recovered _____ ft. of _____					
Recovered _____ ft. of _____					
Recovered _____ ft. of _____					
Remarks: <u>Shale Packer Used</u>	<u>95 RT Miles</u>				
Tool Sample <u>MCO 30%M 70%O</u>	<u>Access Charge</u>				

Time Set Packer(s) 3:15 A.M. P.M. Time Started Off Bottom 7:30 A.M. P.M. Maximum Temperature 105
Initial Hydrostatic Pressure..... (A) 1837 P.S.I.
Initial Flow Period..... Minutes 45 (B) 12 P.S.I. to (C) 41 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 961 P.S.I.
Final Flow Period..... Minutes 60 (E) 47 P.S.I. to (F) 74 P.S.I.
Final Closed In Period..... Minutes 90 (G) 1000 P.S.I.
Final Hydrostatic Pressure..... (H) 1825 P.S.I.

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K&K 2-31





Diamond Testing General Report

Wilbur Steinbeck
TESTER
CELL: 620-282-1573

General Information

Company Name	Forestar Petro Corp	Job Number	W075
Contact		Representative	Wilbur Steinbeck
Well Name	K&K 2-36	Well Operator	Excell 10
Unique Well ID	DST 3 Lan E&F 3964-4080	Report Date	2014/05/13
Surface Location	31-1s-31w Rawlins/Kansas	Prepared By	Wilbur Steinbeck
Field	Wildcat	Qualified By	Mike Morgan

Test Information

Test Type	Conventional
Formation	Lan E&F
Well Fluid Type	01 Oil
Test Purpose (AEUB)	Initial Test

Start Test Date	2014/05/13	Start Test Time	23:40:00
Final Test Date	2014/05/14	Final Test Time	09:58:00

Test Recovery

Recovery 120' GMCO 10%G 45%M 45%O
 230' GMCO 30%G 35%M 35%O
 350' Total Fluid

Tool Sample GMCO 20%G 30%M 50%O



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: K&K 2-31 DST 3

TIME ON: 23:40
TIME OFF: 9:58

Company Forestar Petro Corp Lease & Well No. K&K 2-36
Contractor Excell 10 Charge to Forestar
Elevation 2876 KB Formation _____ Lan E&F Effective Pay _____ Ft. Ticket No. W075
Date 5-13-14 Sec. 31 Twp. _____ 1 S Range _____ 31 W County _____ Rawlins State KANSAS
Test Approved By Charlie Studavant Diamond Representative Wilbur Steinbeck

Formation Test No. 3 Interval Tested from 3964 ft. to 4080 ft. Total Depth 4080 ft.
Packer Depth 3959 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3964 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3950 ft. Recorder Number 5965 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 3965 ft. Recorder Number 5446 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 55 Drill Collar Length 300 ft. I.D. 2 1/4 in.
Weight 9.1 Water Loss 6.4 cc. Weight Pipe Length 240 ft. I.D. 2 7/8 in.
Chlorides 500 P.P.M. Drill Pipe Length 3391 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 07 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? Yes Reversed Out No Anchor Length 116 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: BOB in 45 min Built to 2"
2nd Open: BOB in 50 min No Return

Recovered 120 ft. of GMCO 10%G 45%M 45%O
Recovered 230 ft. of GMCO 30%G 35%M 35%O
Recovered 350 ft. of Total Fluid

Recovered _____ ft. of _____	95 RT Miles	Price Job
Recovered _____ ft. of _____		Other Charges
Recovered _____ ft. of _____	Access Charge	Insurance
Remarks: <u>Shale Packer Used</u>		Total
Tool Sample <u>GMCO 20%G 30%M 50%O</u>		

Time Set Packer(s) 2:20 A.M. P.M. Time Started Off Bottom 6:35 A.M. P.M. Maximum Temperature 108

Initial Hydrostatic Pressure..... (A) 1902 P.S.I.
Initial Flow Period..... Minutes 45 (B) 13 P.S.I. to (C) 85 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 1010 P.S.I.
Final Flow Period..... Minutes 60 (E) 96 P.S.I. to (F) 156 P.S.I.
Final Closed In Period..... Minutes 90 (G) 895 P.S.I.
Final Hydrostatic Pressure..... (H) 1876 P.S.I.

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