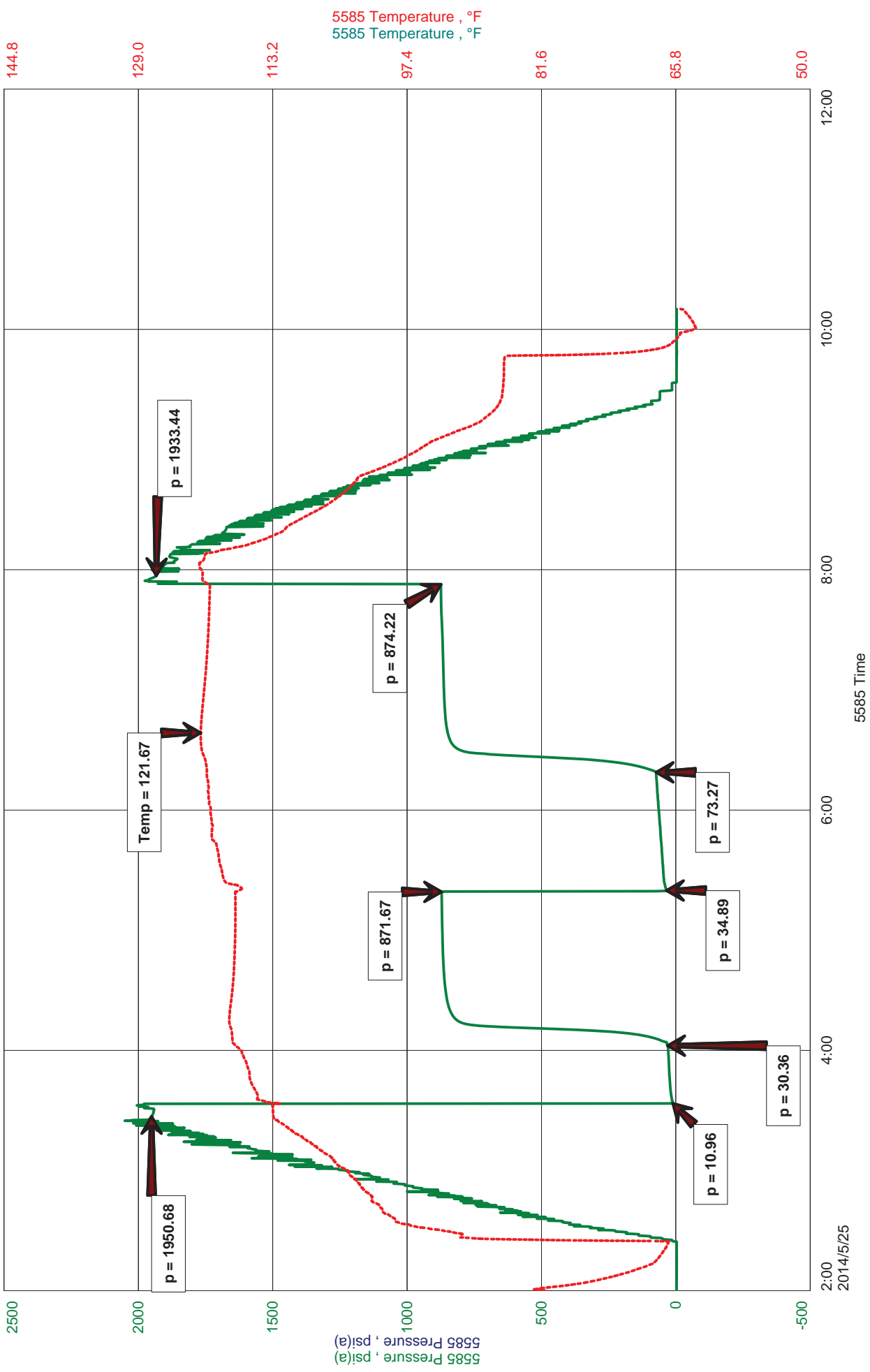


TRANS PACIFIC OIL CORP
DST2 LANS"180"4070-4108
Start Test Date: 2014/05/25
Final Test Date: 2014/05/25

HANKS A 2-11
Formation: DST2 LANS"180"4070-4108
Pool: WILDCAT
Job Number: A057

HANKS A 2-11



DIAMOND TESTING, LLC

TESTER : ANDY CARREIRA
CELL # 620-617-7202

General Information

Company Name	TRANS PACIFIC OIL CORP	Contact	BETH A ISERN	Job Number	A057
Well Name	HANKS A 2-11	Well Operator	TRANS PACIFIC OIL CORP	Representative	ANDY CARREIRA
Unique Well ID	DST2 LANS"180"4070-4108	Report Date	2014/05/25	Prepared By	ANDY CARREIRA
Surface Location	SEC11-17S-27W LANE CNTY KS	Field	WILDCAT	Well Type	Vertical

Test Information

Test Type	CONVENTIONAL
Formation	DST2 LANS"180"4070-4108
Well Fluid Type	01 Oil
Test Purpose	Initial Test

Start Test Date	2014/05/25	Start Test Time	02:00:00
Final Test Date	2014/05/25	Final Test Time	10:10:00

Gauge Name	5585
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Test Results

RECOVERY: 1008' GIP
30' HOCGM 10%G, 25%O, 65%M
63' HMC GO 30%G, 45%O, 25%M
63' HMC GO 15%G, 65%O, 20%M
156' TOTAL FLUID

TOOL SAMPLE: 100%OIL



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: HANKS A 2-11 DST2

TIME ON: 02:00
TIME OFF: 10:10

Company TRANS PACIFIC OIL CORP. Lease & Well No. HANKS A 2-11
Contractor DUKE 4 Charge to TRANS PACIFIC OIL CORP.
Elevation 2570 KB Formation LANS"180" Effective Pay _____ Ft. Ticket No. A057
Date 5-25-14 Sec. 11 Twp. 17 S Range 27 W County LANE State KANSAS
Test Approved By ALEX CHAPIN Diamond Representative ANDY CARREIRA

Formation Test No. 2 Interval Tested from 4070 ft. to 4108 ft. Total Depth 4108 ft.
Packer Depth 4065 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4070 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4058 ft. Recorder Number 5585 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 4072 ft. Recorder Number 8471 Cap. 10000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 61 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.2 Water Loss 6.6 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 2800 P.P.M. Drill Pipe Length 4045 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number N/A Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 38 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: BOB IN 9 MIN. (NObb)
2nd Open: BOB IN 4 MIN. (1/2"bb)

Recovered 1008 ft. of GIP
Recovered 30 ft. of HOCGM 10%G, 25%O, 65%M
Recovered 63 ft. of HMC GO 30%G, 45%O, 25%M
Recovered 63 ft. of HMC GO 15%G, 65%O, 20%M
Recovered 156 ft. of TOTAL FLUID

Recovered _____ ft. of _____	Price Job
Remarks: _____	Other Charges
TOOL SAMPLE: 100% OIL	Insurance
	Total

Time Set Packer(s) 3:34 AM A.M. P.M. Time Started Off Bottom 7:49 AM A.M. P.M. Maximum Temperature 122

Initial Hydrostatic Pressure..... (A) 1951 P.S.I.
Initial Flow Period..... Minutes 30 (B) 11 P.S.I. to (C) 30 P.S.I.
Initial Closed In Period..... Minutes 75 (D) 872 P.S.I.
Final Flow Period..... Minutes 60 (E) 35 P.S.I. to (F) 73 P.S.I.
Final Closed In Period..... Minutes 90 (G) 874 P.S.I.
Final Hydrostatic Pressure..... (H) 1933 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.