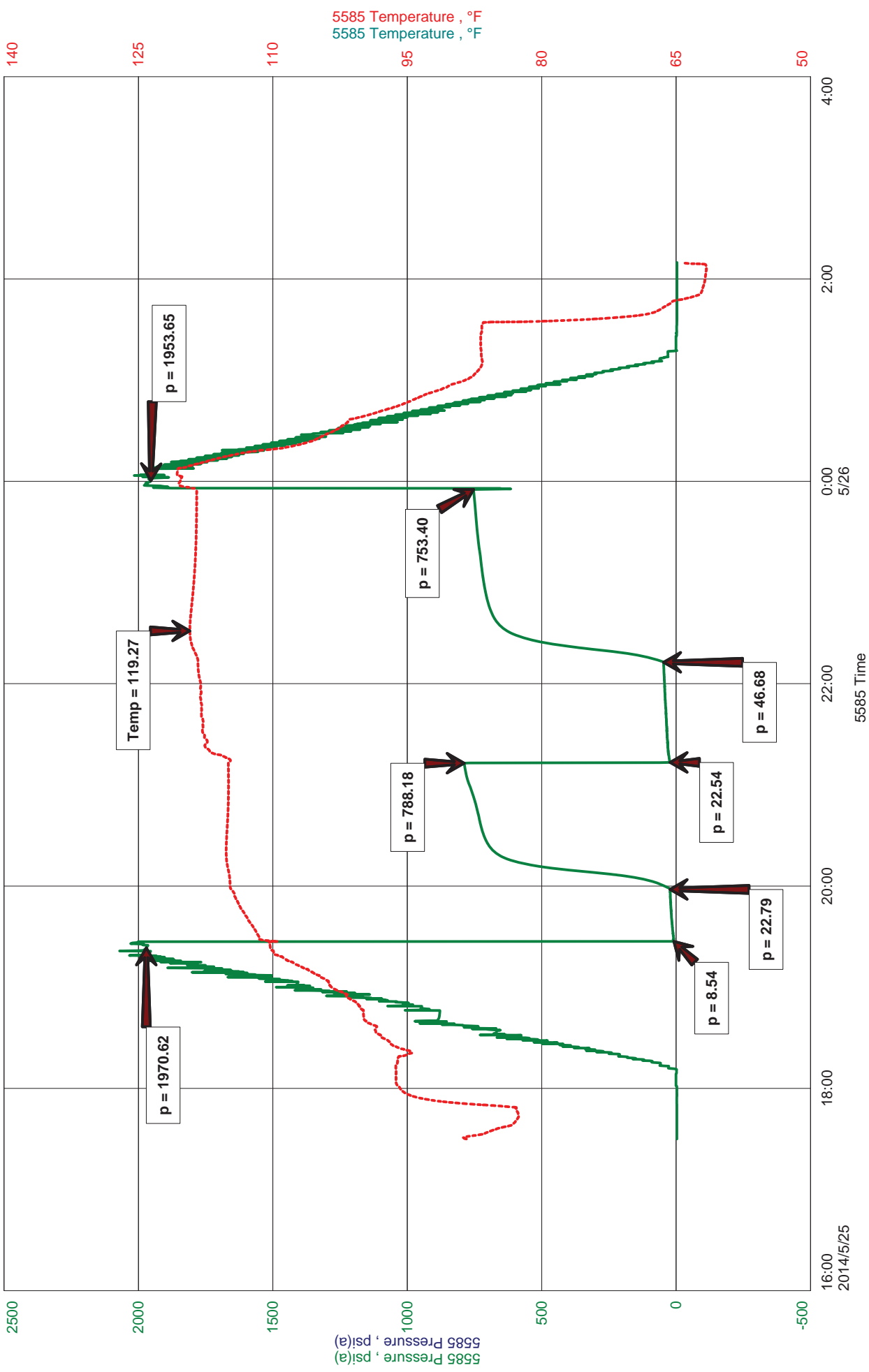


TRANS PACIFIC OIL CORP
DST3 LANS"200"4111-4135
Start Test Date: 2014/05/25
Final Test Date: 2014/05/26

HANKS A 2-11
Formation: DST3 LANS"200"4111-4135
Pool: WILDCAT
Job Number: A058

HANKS A 2-11



DIAMOND TESTING, LLC

TESTER : ANDY CARREIRA
CELL # 620-617-7202

General Information

Company Name	TRANS PACIFIC OIL CORP	Contact	BETH A ISERN	Job Number	A058
Well Name	HANKS A 2-11	Well Operator	TRANS PACIFIC OIL CORP	Report Date	2014/05/25
Unique Well ID	DST3 LANS"200"4111-4135	Prepared By	ANDY CARREIRA		
Surface Location	SEC11-17S-27W LANE CNTY,KS				
Well License Number					
Field	WILDCAT				
Well Type	Vertical				

Test Information

Test Type	CONVENTIONAL
Formation	DST3 LANS"200"4111-4135
Well Fluid Type	01 Oil
Test Purpose	Initial Test

Start Test Date	2014/05/25	Start Test Time	17:30:00
Final Test Date	2014/05/26	Final Test Time	02:10:00

Gauge Name	5585
------------	------

Test Results

RECOVERY: 720' GIP
35' HOCGM 10%G, 40%O, 50%M
63' MCGO 10%G, 75%O, 15%M
98' TOTAL FLUID

GRAVITY: 39 @ 60

TOOL SAMPLE: 100% OIL



DIAMOND TESTING
 P.O. Box 157
HOISINGTON, KANSAS 67544
 (800) 542-7313
DRILL-STEM TEST TICKET
 FILE: HANKS A 2-11 DST3

TIME ON: 17:30
 TIME OFF: 02:10

Company TRANS PACIFIC OIL CORP. Lease & Well No. HANKS A 2-11
 Contractor DUKE 4 Charge to TRANS PACIFIC OIL CORP.
 Elevation 2570 KB Formation LANS"200" Effective Pay _____ Ft. Ticket No. A058
 Date 5-25-14 Sec. 11 Twp. 17 S Range 27 W County LANE State KANSAS
 Test Approved By ALEX CHAPIN Diamond Representative ANDY CARREIRA

Formation Test No. 3 Interval Tested from 4111 ft. to 4135 ft. Total Depth 4135 ft.
 Packer Depth 4106 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Packer Depth 4111 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4099 ft. Recorder Number 5585 Cap. 5000 P.S.I.
 Bottom Recorder Depth (Outside) 4113 ft. Recorder Number 8471 Cap. 10000 P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 59 Drill Collar Length 0 ft. I.D. 2 1/4 in.
 Weight 9.1 Water Loss 6.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
 Chlorides 2800 P.P.M. Drill Pipe Length 4086 ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number N/A Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? NO Reversed Out NO Anchor Length 24 ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: BOB IN 11 MIN (NObb)
 2nd Open: BOB IN 4 MIN (NObb)

Recovered 720 ft. of GIP
 Recovered 35 ft. of HOCGM 10%G, 40%O, 50%M
 Recovered 63 ft. of MCGO 10%G, 75%O, 15%M
 Recovered 98 ft. of TOTAL FLUID

Recovered _____ ft. of _____	GRAVITY: 39 @ 60	Price Job
Recovered _____ ft. of _____		Other Charges
Remarks: _____		Insurance
TOOL SAMPLE: _____		Total

Time Set Packer(s) 7:28 PM A.M. P.M. Time Started Off Bottom 11:43 PM A.M. P.M. Maximum Temperature 119

Initial Hydrostatic Pressure..... (A) 1971 P.S.I.
 Initial Flow Period..... Minutes 30 (B) 9 P.S.I. to (C) 23 P.S.I.
 Initial Closed In Period..... Minutes 75 (D) 788 P.S.I.
 Final Flow Period..... Minutes 60 (E) 23 P.S.I. to (F) 47 P.S.I.
 Final Closed In Period..... Minutes 90 (G) 753 P.S.I.
 Final Hydrostatic Pressure..... (H) 1954 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.