

DIAMOND TESTING

General Information Report

General Information

Company Name TRANS PACIFIC OIL CORP.
Contact BETH ISERN
Well Name HANKS A #2-11
Unique Well ID DST #5, FT. SCOTT, 4330-4395
Surface Location SEC 11-17S-27W, LANE CO. KS.
Field WILDCAT
Well Type Vertical
Test Type CONVENTIONAL
Formation DST #5, FT. SCOTT, 4330-4395
Well Fluid Type 01 Oil

Representative TIM VENTERS
Well Operator TRANS PACIFIC OIL CORP.
Report Date 2014/05/27
Prepared By TIM VENTERS
Qualified By ALEX CHAPIN

Start Test Date 2014/05/27
Final Test Date 2014/05/27

Start Test Time 16:01:00
Final Test Time 22:22:00

Test Recovery:

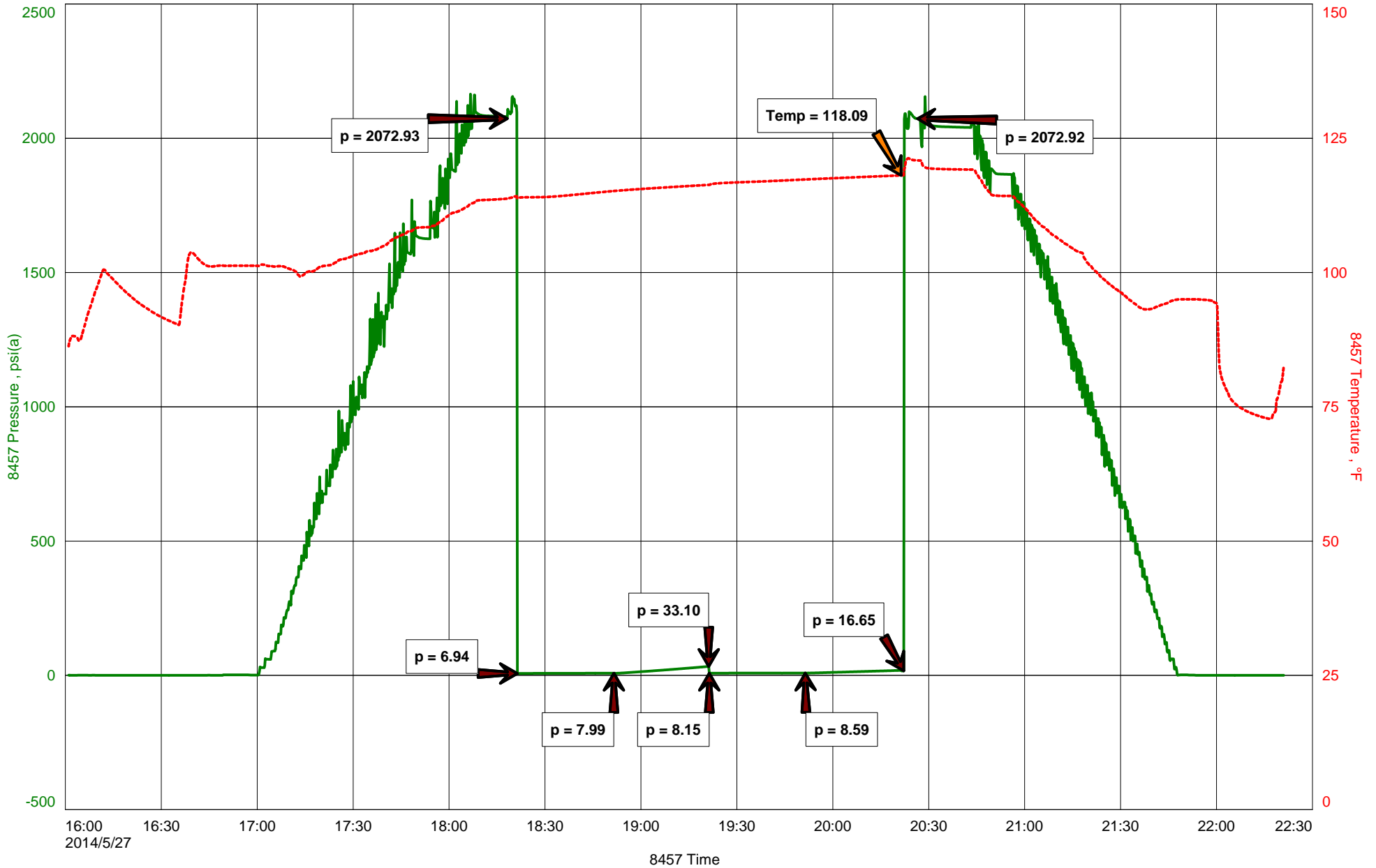
RECOVERED: 5' M W/TR. O, TRACE OIL, 100% MUD

TOOL SAMPLE: 1% OIL, 99% MUD

TRANS PACIFIC OIL CORP.
DST #5, FT. SCOTT, 4330-4395
Start Test Date: 2014/05/27
Final Test Date: 2014/05/27

HANKS A #2-11
Formation: DST #5, FT. SCOTT, 4330-4395
Pool: WILDCAT
Job Number: T351

HANKS A #2-11





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: HANKSA2-11DST5

TIME ON: 16:01
TIME OFF: 22:22

Company TRANS PACIFIC OIL CORP. Lease & Well No. HANKS A #2-11
Contractor DUKE DRILLING CO. RIG #4 Charge to TRANS PACIFIC OIL CORP.
Elevation 2570 KB Formation FT. SCOTT Effective Pay _____ Ft. Ticket No. T351
Date 5-27-14 Sec. 11 Twp. 17 S Range 27 W County LANE State KANSAS
Test Approved By ALEX CHAPIN Diamond Representative TIMOTHY T. VENTERS

Formation Test No. 1 Interval Tested from 4330 ft. to 4395 ft. Total Depth 4395 ft.
Packer Depth 4325 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4330 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
Top Recorder Depth (Inside) 4318 ft. Recorder Number 8457 Cap. 10,000 P.S.I.
Bottom Recorder Depth (Outside) 4392 ft. Recorder Number 11029 Cap. 5,025 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 46 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.4 Water Loss 7.2 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 3,600 P.P.M. Drill Pipe Length 4304 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number _____ Test Tool Length 26 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 33 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. ^{32' DP IN ANCHOR} Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: VERY WEAK SURFACE BLOW LASTING 7 1/2 MIN. (NO BB)
2nd Open: NO BLOW THROUGHOUT PERIOD. (NO BB)

Recovered 5 ft. of M W/TR. O, TRACE OIL, 100% MUD
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: <u>ANDY DID THE FIRST 4 TESTS.</u>	Insurance
TOOL SAMPLE: <u>1% OIL, 99% MUD</u>	Total

Time Set Packer(s) 6:21 PM ^{A.M.}/_{P.M.} Time Started Off Bottom 8:21 PM ^{A.M.}/_{P.M.} Maximum Temperature 118 deg.

Initial Hydrostatic Pressure..... (A) 2073 P.S.I.
Initial Flow Period..... Minutes 30 (B) 7 P.S.I. to (C) 8 P.S.I.
Initial Closed In Period..... Minutes 30 (D) 33 P.S.I.
Final Flow Period..... Minutes 30 (E) 8 P.S.I. to (F) 9 P.S.I.
Final Closed In Period..... Minutes 30 (G) 17 P.S.I.
Final Hydrostatic Pressure..... (H) 2173 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.