



DRILL STEM TEST REPORT

Prepared For: **H & C Oil Operating Inc**

PO Box 86
Plainville KS 67663-0086

ATTN: Austin Klaus

Beckman #11-1

11 6s 24w Graham,KS

Start Date: 2014.07.15 @ 09:19:00

End Date: 2014.07.15 @ 16:01:00

Job Ticket #: 59270 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.07.17 @ 16:16:47

H & C Oil Operating Inc
11 6s 24w Graham,KS
Beckman #11-1
DST # 1
LKC " C & D "
2014.07.15



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

H & C Oil Operating Inc
PO Box 86
Plainville KS 67663-0086
ATTN: Austin Klaus

11 6s 24w Graham,KS
Beckman #11-1
Job Ticket: 59270 **DST#: 1**
Test Start: 2014.07.15 @ 09:19:00

Tool Information

Drill Pipe:	Length: 3628.00 ft	Diameter: 3.80 inches	Volume: 50.89 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 29.00 ft	Diameter: 2.25 inches	Volume: 0.14 bbl	Weight to Pull Loose: 55000.00 lb
			<u>Total Volume: 51.03 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial 51000.00 lb
Depth to Top Packer:	3668.00 ft			Final 52000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	44.00 ft			
Tool Length:	65.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3648.00	
Shut In Tool	5.00			3653.00	
Hydraulic tool	5.00			3658.00	
Packer	5.00			3663.00	21.00 Bottom Of Top Packer
Packer	5.00			3668.00	
Stubb	1.00			3669.00	
Perforations	7.00			3676.00	
Change Over Sub	1.00			3677.00	
Recorder	0.00	8789	Inside	3677.00	
Recorder	0.00	8289	Outside	3677.00	
Blank Spacing	31.00			3708.00	
Change Over Sub	1.00			3709.00	
Bullnose	3.00			3712.00	44.00 Bottom Packers & Anchor

Total Tool Length: 65.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

H & C Oil Operating Inc
PO Box 86
Plainville KS 67663-0086
ATTN: Austin Klaus

11 6s 24w Graham,KS
Beckman #11-1
Job Ticket: 59270 **DST#: 1**
Test Start: 2014.07.15 @ 09:19:00

Mud and Cushion Information

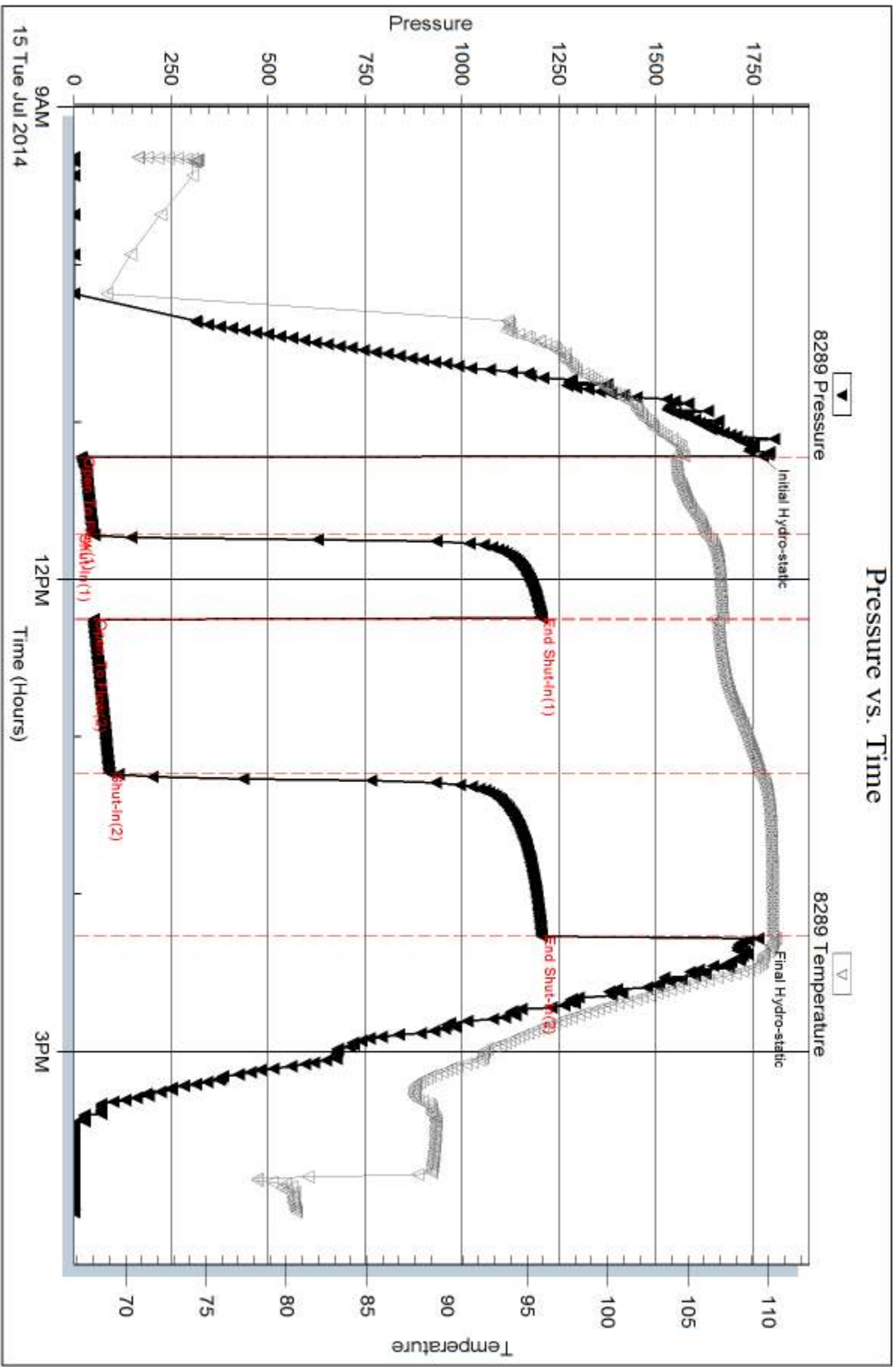
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	25000 ppm
Viscosity: 63.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.97 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 500.00 ppm			
Filter Cake: 2.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
155.00	MCW 40%m 60%w	1.910

Total Length: 155.00 ft Total Volume: 1.910 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments: .220 @ 86



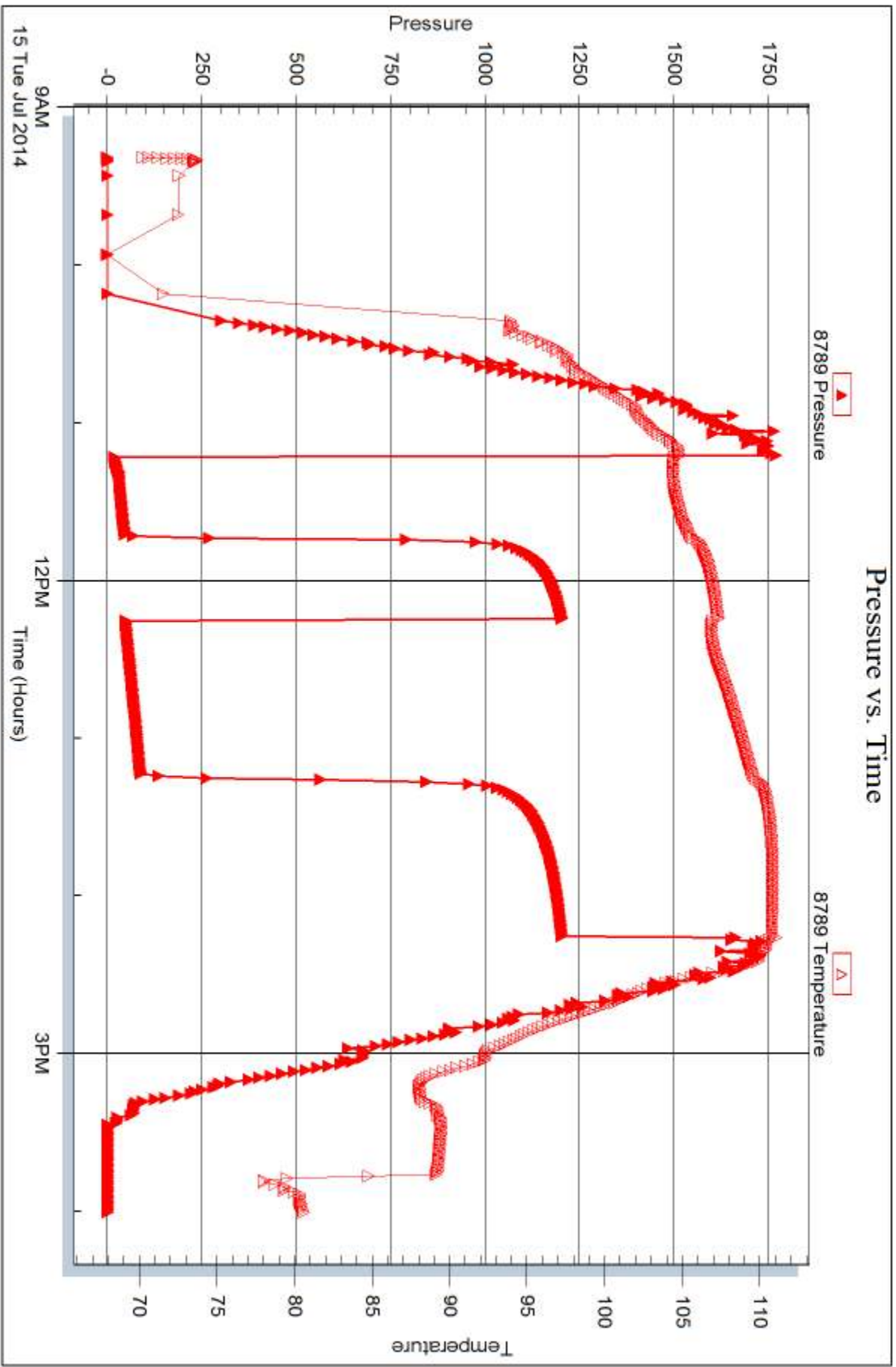
Serial #: 8789

Inside

H & C Oil Operating Inc

Beckman #11-1

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 59270

Printed: 2014.07.17 @ 16:16:48



DRILL STEM TEST REPORT

Prepared For: **H & C Oil Operating Inc**

PO Box 86
Plainville KS 67663-0086

ATTN: Austin Klaus

Beckman #11-1

11 6s 24w Graham,KS

Start Date: 2014.07.15 @ 23:18:00

End Date: 2014.07.16 @ 05:29:00

Job Ticket #: 59271 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.07.17 @ 16:15:18



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

H & C Oil Operating Inc
PO Box 86
Plainville KS 67663-0086
ATTN: Austin Klaus

11 6s 24w Graham,KS
Beckman #11-1
Job Ticket: 59271 **DST#: 2**
Test Start: 2014.07.15 @ 23:18:00

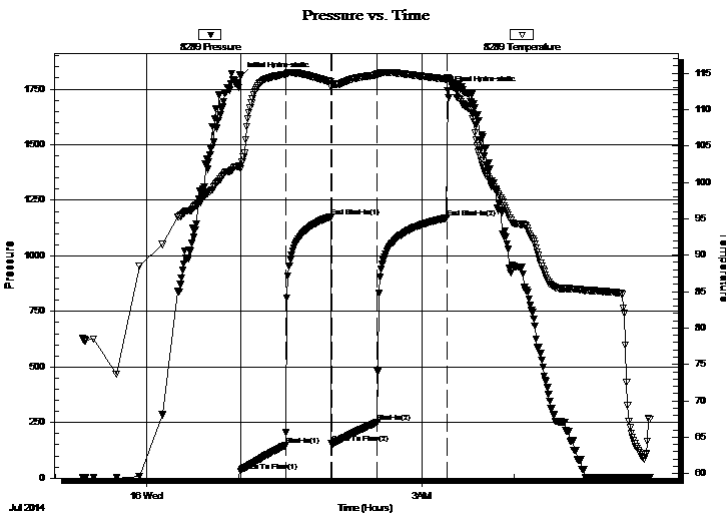
GENERAL INFORMATION:

Formation: **LKC " E & F "**
Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Reset)
Time Tool Opened: 01:01:30 Tester: Jim Svaty
Time Test Ended: 05:29:00 Unit No: 76
Interval: 3708.00 ft (KB) To 3736.00 ft (KB) (TVD) Reference Elevations: 2467.00 ft (KB)
Total Depth: 3736.00 ft (KB) (TVD) 2460.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 7.00 ft

Serial #: 8289 Outside
Press@RunDepth: 251.27 psig @ 3716.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2014.07.15 End Date: 2014.07.16 Last Calib.: 2014.07.16
Start Time: 23:18:02 End Time: 05:29:00 Time On Btm: 2014.07.16 @ 01:01:15
Time Off Btm: 2014.07.16 @ 03:16:30

TEST COMMENT: 30-IFP- BOB in 9 min.
30-ISIP- No Blow
30-FFP- BOB in 12 min.
45-FSIP- No Blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1808.85	102.30	Initial Hydro-static
1	28.98	101.85	Open To Flow (1)
30	146.92	114.81	Shut-In(1)
59	1173.68	113.81	End Shut-In(1)
60	157.14	113.13	Open To Flow (2)
90	251.27	114.74	Shut-In(2)
135	1170.62	114.17	End Shut-In(2)
136	1743.84	114.33	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
505.00	MCW 5% m 95% w	6.82

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

H & C Oil Operating Inc
PO Box 86
Plainville KS 67663-0086
ATTN: Austin Klaus

11 6s 24w Graham,KS
Beckman #11-1
Job Ticket: 59271 **DST#: 2**
Test Start: 2014.07.15 @ 23:18:00

Tool Information

Drill Pipe:	Length: 3690.00 ft	Diameter: 3.80 inches	Volume: 51.76 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 29.00 ft	Diameter: 2.25 inches	Volume: 0.14 bbl	Weight to Pull Loose:	56000.00 lb
			<u>Total Volume: 51.90 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	32.00 ft			String Weight: Initial	51000.00 lb
Depth to Top Packer:	3708.00 ft			Final	53000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	28.00 ft				
Tool Length:	49.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			3688.00	
Shut In Tool	5.00			3693.00	
Hydraulic tool	5.00			3698.00	
Packer	5.00			3703.00	21.00 Bottom Of Top Packer
Packer	5.00			3708.00	
Stubb	1.00			3709.00	
Perforations	7.00			3716.00	
Recorder	0.00	8789	Inside	3716.00	
Recorder	0.00	8289	Outside	3716.00	
Perforations	17.00			3733.00	
Bullnose	3.00			3736.00	28.00 Bottom Packers & Anchor

Total Tool Length: 49.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

H & C Oil Operating Inc
PO Box 86
Plainville KS 67663-0086
ATTN: Austin Klaus

11 6s 24w Graham,KS
Beckman #11-1
Job Ticket: 59271 **DST#: 2**
Test Start: 2014.07.15 @ 23:18:00

Mud and Cushion Information

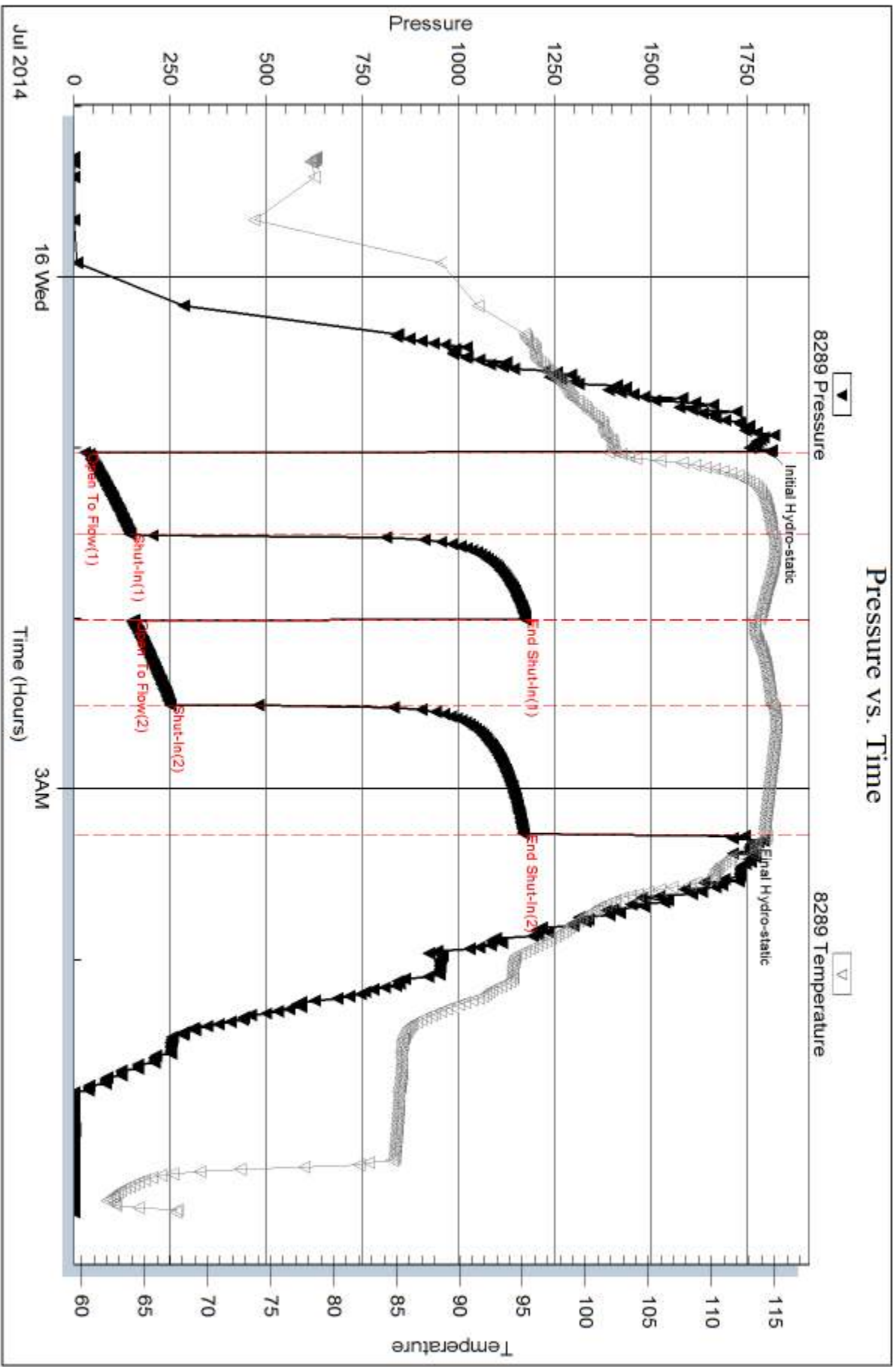
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	40000 ppm
Viscosity: 63.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.97 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 500.00 ppm			
Filter Cake: 2.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
505.00	MCW 5% _m 95% _w	6.820

Total Length: 505.00 ft Total Volume: 6.820 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments: .200 @ 64



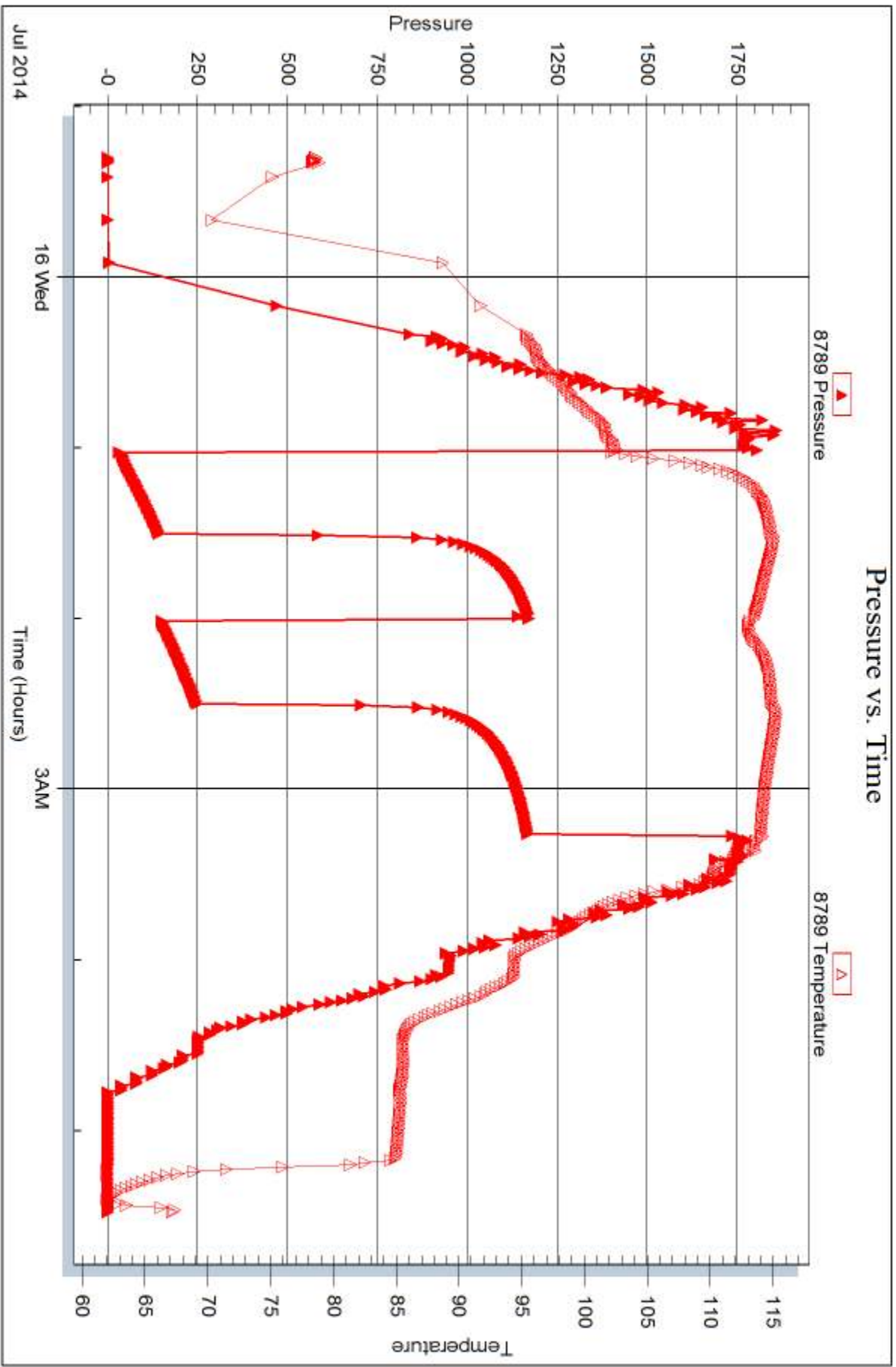
Serial #: 8789

Inside

H & C Oil Operating Inc

Beckman #11-1

DST Test Number: 2





DRILL STEM TEST REPORT

Prepared For: **H & C Oil Operating Inc**

PO Box 86
Plainville KS 67663-0086

ATTN: Austin Klaus

Beckman #11-1

11 6s 24w Graham,KS

Start Date: 2014.07.16 @ 14:36:00

End Date: 2014.07.16 @ 23:06:00

Job Ticket #: 59272 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.07.17 @ 16:15:01



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

H & C Oil Operating Inc
PO Box 86
Plainville KS 67663-0086
ATTN: Austin Klaus

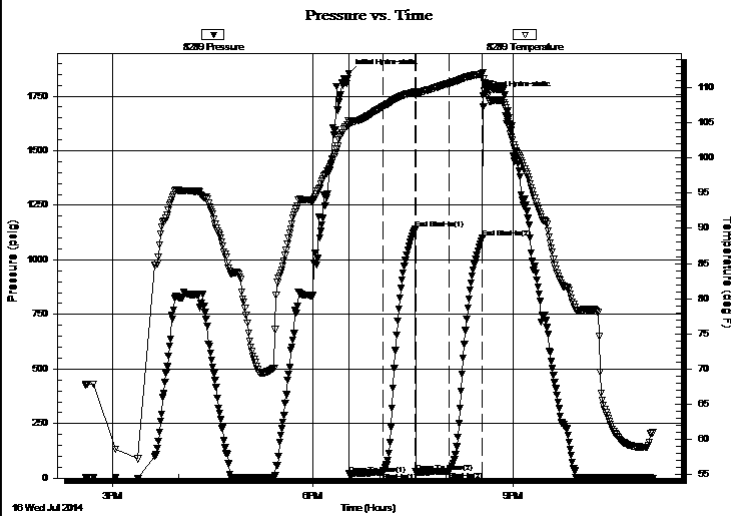
11 6s 24w Graham,KS
Beckman #11-1
Job Ticket: 59272 **DST#: 3**
Test Start: 2014.07.16 @ 14:36:00

GENERAL INFORMATION:

Formation: **LKC "H - J"**
Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Reset)
Time Tool Opened: 18:32:30 Tester: Jim Svaty
Time Test Ended: 23:06:00 Unit No: 76
Interval: 3764.00 ft (KB) To 3812.00 ft (KB) (TVD) Reference Elevations: 2467.00 ft (KB)
Total Depth: 3812.00 ft (KB) (TVD) 2460.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 7.00 ft

Serial #: 8289 Outside
Press@RunDepth: 32.05 psig @ 3774.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2014.07.16 End Date: 2014.07.16 Last Calib.: 2014.07.16
Start Time: 14:36:02 End Time: 23:05:45 Time On Btm: 2014.07.16 @ 18:32:15
Time Off Btm: 2014.07.16 @ 20:33:00

TEST COMMENT: 30-IFP- Surface Blow Building to 3/4" In 9 min. Died Back in 15 min.
30-ISIP- No Blow
30-FFP- Good Surge on Open Weak Surface Blow Died in 15 min.
30-FSIP- No Blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1854.48	105.25	Initial Hydro-static
1	19.55	104.67	Open To Flow (1)
31	25.93	107.27	Shut-In(1)
60	1140.10	109.40	End Shut-In(1)
60	28.36	108.97	Open To Flow (2)
90	32.05	110.62	Shut-In(2)
121	1100.73	111.95	End Shut-In(2)
121	1753.11	112.18	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
3.00	Oil Speck Mud 100%	0.01

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

H & C Oil Operating Inc
PO Box 86
Plainville KS 67663-0086
ATTN: Austin Klaus

11 6s 24w Graham,KS
Beckman #11-1
Job Ticket: 59272 **DST#: 3**
Test Start: 2014.07.16 @ 14:36:00

Tool Information

Drill Pipe:	Length: 3723.00 ft	Diameter: 3.80 inches	Volume: 52.22 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 29.00 ft	Diameter: 2.25 inches	Volume: 0.14 bbl	Weight to Pull Loose:	53000.00 lb
			<u>Total Volume: 52.36 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	9.00 ft			String Weight: Initial	51000.00 lb
Depth to Top Packer:	3764.00 ft			Final	51000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	48.00 ft				
Tool Length:	69.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Change Over Sub	1.00			3744.00	
Shut In Tool	5.00			3749.00	
Hydraulic tool	5.00			3754.00	
Packer	5.00			3759.00	21.00 Bottom Of Top Packer
Packer	5.00			3764.00	
Stubb	1.00			3765.00	
Perforations	8.00			3773.00	
Change Over Sub	1.00			3774.00	
Recorder	0.00	8789	Inside	3774.00	
Recorder	0.00	8289	Outside	3774.00	
Blank Spacing	31.00			3805.00	
Change Over Sub	1.00			3806.00	
Perforations	3.00			3809.00	
Bullnose	3.00			3812.00	48.00 Bottom Packers & Anchor

Total Tool Length: 69.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

H & C Oil Operating Inc

11 6s 24w Graham,KS

PO Box 86
Plainville KS 67663-0086

Beckman #11-1

Job Ticket: 59272

DST#: 3

ATTN: Austin Klaus

Test Start: 2014.07.16 @ 14:36:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 47.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.77 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 500.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
3.00	Oil Speck Mud 100%	0.015

Total Length: 3.00 ft Total Volume: 0.015 bbl

Num Fluid Samples: 0

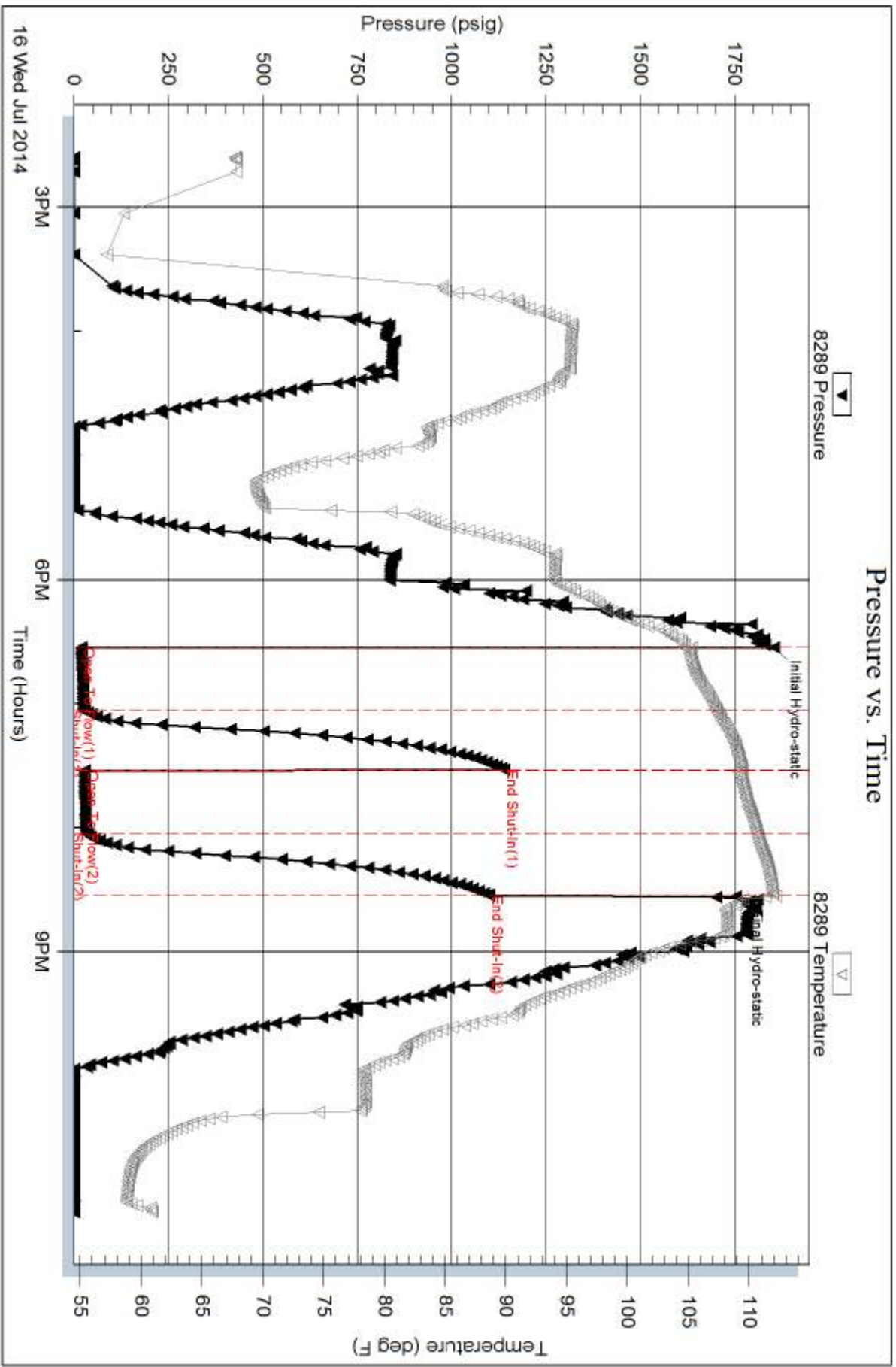
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



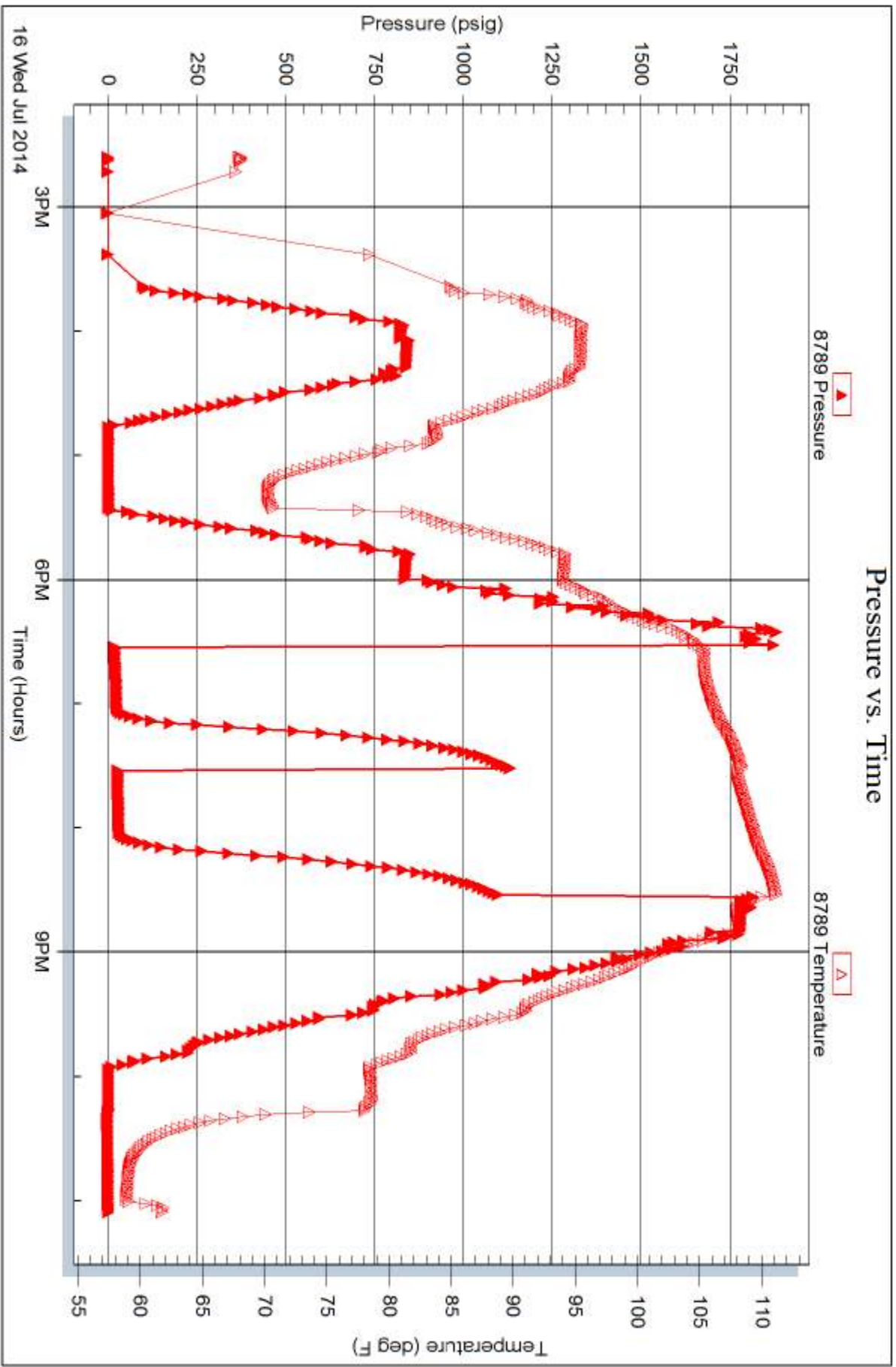
Serial #: 8789

Inside

H & C Oil Operating Inc

Beckman #11-1

DST Test Number: 3





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 59270

Well Name & No. Beckman 11-1 Test No. 1 Date 7-15-14
 Company H & C Oil Operating Inc. Elevation 2467 KB 2460 GL
 Address P.O. Box 86 Plainville KS 67663-0086
 Co. Rep / Geo. Austin Klaus Rig Discovery #1
 Location: Sec. 11 Twp. 6^s Rge. 24^w Co. Graham State K5

Interval Tested 3668-3712 Zone Tested LKC "C+D"
 Anchor Length 44 Drill Pipe Run 3628 Mud Wt. 9
 Top Packer Depth 3663 Drill Collars Run 29 Vis 63
 Bottom Packer Depth 3668 Wt. Pipe Run 0 WL 8
 Total Depth 3712 Chlorides 500 ppm System LCM 2

Blow Description IFP - Surface Blow Building to 5 1/2 in.
ISIP - No Blow
FFP - Surface Blow Building to 8 in.
FSIP - No Blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>155</u>	<u>mcw</u>		<u>60</u>	<u>40</u>	
	<u>Show of Oil IN Tool</u>				

Rec Total 155 BHT 110 Gravity API RW 220 @ 86 ° F Chlorides 25000 ppm
 (A) Initial Hydrostatic 1774 Test 1150 T-On Location 9:00
 (B) First Initial Flow 18 Jars _____ T-Started 9:19
 (C) First Final Flow 48 Safety Joint _____ T-Open 11:13
 (D) Initial Shut-In 1205 Circ Sub _____ T-Pulled 14:15
 (E) Second Initial Flow 50 Hourly Standby _____ T-Out 16:01
 (F) Second Final Flow 91 Mileage 165 RT Comments _____
 (G) Final Shut-In 1205 Sampler 100rt 155 _____
 (H) Final Hydrostatic 1764 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Extra Recorder _____ Sub Total 0
 Day Standby _____ Total 1305
 Accessibility _____ MP/DST Disc't _____

Initial Open 30
 Initial Shut-In 30
 Final Flow 60
 Final Shut-In 60
 Sub Total 1305

Approved By _____ Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 59271

Well Name & No. Beckman 11-1 Test No. 2 Date 7-15-14
 Company H&C Oil Operating Inc Elevation 2468 KB 2460 GL
 Address P.O. Box 86 Plainville KS 67663-0086
 Co. Rep / Geo. Austin Klaus Rig Discovery #1
 Location: Sec. 11 Twp. 6^s Rge. 24^w Co. Graham State KS

Interval Tested 3708-3736 Zone Tested LKC "E&F"
 Anchor Length 28 Drill Pipe Run 3690 Mud Wt. 9
 Top Packer Depth 3703 Drill Collars Run 29 Vis 63
 Bottom Packer Depth 3708 Wt. Pipe Run 0 WL 8
 Total Depth 3736 Chlorides 500 ppm System LCM 2

Blow Description IFP - BOB in 9 min.
ISIP - No Blow
FFP - BOB in 12 min.
FSIP - No Blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>505</u>	<u>mcw</u>		<u>95</u>	<u>5</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 505 BHT 114 Gravity _____ API RW 200 @ 64 °F Chlorides 40000 ppm

(A) Initial Hydrostatic 1808 Test 1150 T-On Location 22:30
 (B) First Initial Flow 28 Jars _____ T-Started 23:18
 (C) First Final Flow 146 Safety Joint _____ T-Open 01:01
 (D) Initial Shut-In 1173 Circ Sub _____ T-Pulled 03:16
 (E) Second Initial Flow 157 Hourly Standby _____ T-Out 05:29
 (F) Second Final Flow 251 Mileage 155 Comments _____
 (G) Final Shut-In 1170 Sampler _____
 (H) Final Hydrostatic 1743 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____

Initial Open 30 Extra Recorder _____ Sub Total 0
 Initial Shut-In 30 Day Standby _____ Total 1305
 Final Flow 30 Accessibility _____ MP/DST Disc't _____
 Final Shut-In 45 Sub Total 1305

Approved By _____ Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 59272

Well Name & No. Beckman 11-1 Test No. 3 Date 7-16-14
 Company H4C Oil Operating Inc Elevation 2468 KB 2460 GL
 Address P.O. Box 86 Plainville KS 67663-0086
 Co. Rep / Geo. Austin Klawns Rig Discovery #1
 Location: Sec. 11 Twp. 6S Rge. 24W Co. Graham State KS

Interval Tested 3764 - 3812 Zone Tested LRC-"H-J"
 Anchor Length 48 Drill Pipe Run 3723 Mud Wt. 9.1
 Top Packer Depth 3759 Drill Collars Run 29 Vis 47
 Bottom Packer Depth 3764 Wt. Pipe Run 0 WL 8.8
 Total Depth 3812 Chlorides 500 ppm System LCM 2

Blow Description IFP - Surface Blow Building to 3/4 in. Ins 9 min Died Back 15 min.
FSIP - No Blow
FFP - Good Surge on Open Weak Surface Blow Died in 15 min.
FSIP - No Blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>3</u>	<u>Oil Speck Mud</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 3 BHT 112 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic <u>1854</u>	<input checked="" type="checkbox"/> Test <u>1150</u>	T-On Location <u>14:36</u>
(B) First Initial Flow <u>19</u>	<input type="checkbox"/> Jars _____	T-Started <u>14:36</u>
(C) First Final Flow <u>25</u>	<input type="checkbox"/> Safety Joint _____	T-Open <u>18:33</u>
(D) Initial Shut-In <u>1140</u>	<input type="checkbox"/> Circ Sub _____	T-Pulled <u>20:33</u>
(E) Second Initial Flow <u>28</u>	<input type="checkbox"/> Hourly Standby _____	T-Out <u>23:06</u>
(F) Second Final Flow <u>32</u>	<input checked="" type="checkbox"/> Mileage <u>155</u>	Comments _____
(G) Final Shut-In <u>1100</u>	<input type="checkbox"/> Sampler _____	
(H) Final Hydrostatic <u>1753</u>	<input type="checkbox"/> Straddle _____	<input type="checkbox"/> Ruined Shale Packer _____

Initial Open 30
 Initial Shut-In 30
 Final Flow 30
 Final Shut-In 30

Shale Packer _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____

Sub Total 1305
 Total 1305
 MP/DST Disc't _____

Approved By _____ Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.