



PO Box 884, Chanute, KS 66720
620-431-8210 or 800-487-8676

268759

TICKET NUMBER 46938
LOCATION Oakley, KS
FOREMAN Walt Dunkel

FIELD TICKET & TREATMENT REPORT
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|-----------------|------------|--------------------|---------|----------------|-----------------|---------|
| 6-5-14 | 2930 | Rippe 1-13 | 13 | 2 ^s | 32 ^u | Rawlins |
| CUSTOMER | | | TRUCK # | DRIVER | TRUCK # | DRIVER |
| Forestar | | | 399 | Michael R. | | |
| MAILING ADDRESS | | | 460 | Jack H. | | |
| CITY | STATE | ZIP CODE | | | | |
| | | | | | | |

HARUDON YRD - W to 32
15-1W
15-4W
465

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 223' CASING SIZE & WEIGHT 8 5/8
CASING DEPTH 211' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 15.2 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 15-20'
DISPLACEMENT 12.0 DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: Safety Meeting, rig up on Excoll #10, Cure casing on bottom mixed 200 SKS COM, 3%acc - 2% lat, Displace 12 BBL H₂O shut in

Cement Did Cure

Thank You
Walt Dunkel

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|---|---------------------|---------------------|
| 54015 | 1 | PUMP CHARGE | 1,150 ⁰⁰ | 1,150 ⁰⁰ |
| 5406 | 75 | MILEAGE | 5 ²⁵ | 393 ⁷⁵ |
| 5407A | 9.4 | ton mileage Delivery | 1 ⁷⁵ | 1,233 ⁷⁵ |
| 11045 | 200 SKS | Class A Cement | 18 ⁵⁵ | 3,710 ⁰⁰ |
| 1102 | 564 | Calcium Chloride | .94 | 530 ¹⁶ |
| 1118B | 376 | 6el | .27 | 101 ⁵² |
| | | <input checked="" type="checkbox"/> completed | | 7,119 ¹⁰ |
| | | Less 10% Salt | | -711 ⁹² |
| | | | | 6,407 ²⁶ |
| | | SALES TAX | | 308 ⁶⁹ |
| | | ESTIMATED TOTAL | | 6,715 ⁹⁵ |

Revin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

copy
268883

TICKET NUMBER 46991
LOCATION Oakley, ks
FOREMAN Dane Petzeloff

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | KS COUNTY |
|--------------------------------|------------|--------------------|--|----------|---------|-----------|
| 6-14-14 | 2930 | Rippe 1-13 | 13 | 2 | 13 | Randolph |
| CUSTOMER Forestar Petroleum | | | Herdon K0. 20 V West to 2D 32 South 1 mile West 1 mile South to 2g | | | |
| MAILING ADDRESS | | | TRUCK # | DRIVER | TRUCK # | DRIVER |
| CITY | | | 399 | Mike | | |
| STATE | | | 589 | Jake | | |
| ZIP CODE | | | | | | |

JOB TYPE Production HOLE SIZE 7 7/8 HOLE DEPTH 4440 CASING SIZE & WEIGHT 5 1/2 15.5
 CASING DEPTH 4440 DRILL PIPE 4.5 TUBING _____ OTHER _____
 SLURRY WEIGHT 12.5/14.3 SLURRY VOL 1.74 / 1.56 WATER gal/sk 9.28 / 6.97 CEMENT LEFT in CASING 20.82
 DISPLACEMENT 97 DISPLACEMENT PSI 200 MIX PSI 200 RATE Mix rate 5.8815 pcc/min / displacement 6 bbls

REMARKS: Softest meeting. Rig up. Run float equipment. Cents on 1, 3, 5, 7, 9, 11, 13, 15, 17. Basket on 2. Circulate 1 hr. Pump 500 gal of mud flush with 5 BBLs of water ahead and behind. Plug bathole and mousehole. Mix 245 sks of 60/40 870 bentonite 1/4 flo seal (26.8 slurry bbls) tailed in by 60 sks of Ouzc 5# Kol seal (16.7 slurry bbls). Wash pump & lines. Release plug. Displace 97 BBLs of water. Plug landed at 1000 psi. Final lift pressure 950 psi. Rig down

Thanks Dane + crew

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|------------|----------|
| 5401K | 1 | PUMP CHARGE | 3175.00 | 3175.00 |
| 5406 | 85 | MILEAGE | 5.25 | 446.25 |
| 5407A | 14.86 | Ton Mileage Delivery | 1.75 | 2210.85 |
| 1126 | 60 SKS | Disc. Cement | 23.70 | 1422.00 |
| 1131 | 280 SKS | 60/40 Poz mix | 15.84 | 4440.80 |
| 1118B | 1936 | Bentonite | .27 | 530.02 |
| 1107 | 70 | Flo Seal | 2.97 | 207.90 |
| 1110A | 300 | KOL Seal | .56 | 148.00 |
| 1142H | 5 gal | KLT | 41.10 | 205.50 |
| 1144G | 500 gal | mud flush | 1.00 | 500.00 |
| 7104 | 1 | 5 1/2 Basket | 290.00 | 290.00 |
| 4130 | 9 | 5 1/2 Centralizers | 61.00 | 549.00 |
| 7157 | 1 | 5 1/2 Afu Float shoe | 433.75 | 433.75 |
| 4454 | 1 | 5 1/2 latchdown Plug Assembly | 367.00 | 367.00 |
| | | | 546 | 19136.07 |
| | | | 1090 | 1513.61 |
| | | Total | | 13622.46 |

complete!

SALES TAX ESTIMATED TOTAL 14283.96

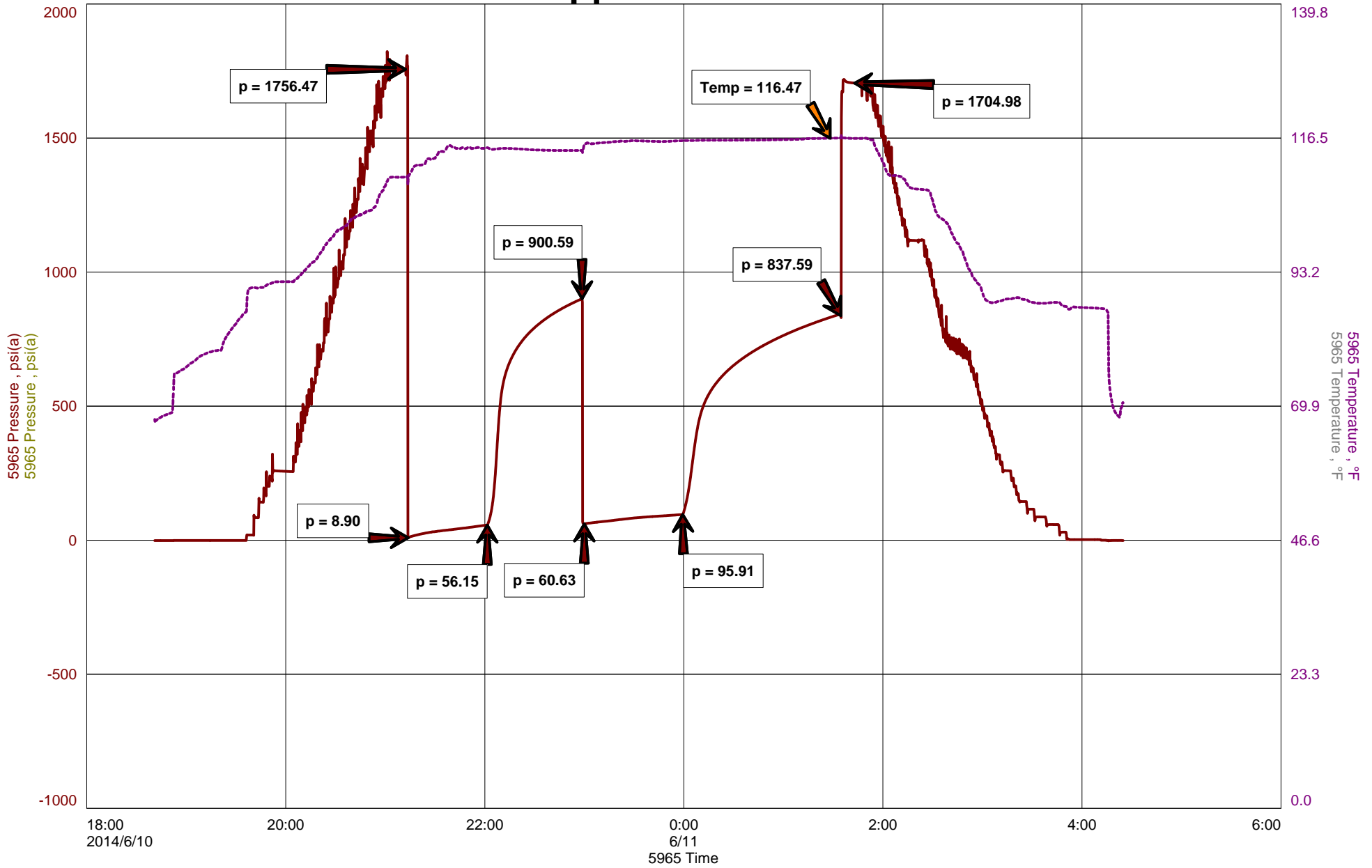
Revin 3737

AUTHORIZATION

TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Rippe 1-13 DST 1





Diamond Testing General Report

Wilbur Steinbeck
TESTER
CELL: 620-282-1573

General Information

| | | | |
|-------------------------|--------------------------|-----------------------|------------------|
| Company Name | Forestar Petro Corp | Job Number | W082 |
| Contact | | Representative | Wilbur Steinbeck |
| Well Name | Rippe 1-13 | Well Operator | Excell 10 |
| Unique Well ID | DST 1 Lan A 3684-3740 | Report Date | 2014/06/10 |
| Surface Location | 13-2s-31w Rawlins/Kansas | Prepared By | Wilbur Steinbeck |
| Field | Wildcat | Qualified By | Mike Morgan |

Test Information

| | | | |
|----------------------------|--------------|------------------------|----------|
| Test Type | Conventional | | |
| Formation | Lan A | | |
| Well Fluid Type | 01 Oil | | |
| Test Purpose (AEUB) | Initial Test | | |
| Start Test Date | 2014/06/10 | Start Test Time | 18:41:00 |
| Final Test Date | 2014/06/11 | Final Test Time | 04:32:00 |

Test Recovery

Recovery 75' Free Oil
 120' GOCM 10%G 35%O 55%M
 195' Total Fluid

Tool Sample OCM 40%O 60%M

Corrected Gravity 32.6



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: Rippe 1-13 DST 1

TIME ON: 18:41
TIME OFF: 4:32

Company Forestar Petro Corp Lease & Well No. Rippe 1-13
Contractor Excell 10 Charge to Forestar
Elevation 2772 KB Formation _____ Lan A Effective Pay _____ Ft. Ticket No. W082
Date 6-10-14 Sec. 13 Twp. _____ 2 S Range _____ 32 W County _____ Rawlins State KANSAS
Test Approved By Charlie Studavant Diamond Representative Wilbur Steinbeck

Formation Test No. 1 Interval Tested from 3684 ft. to 3740 ft. Total Depth 3740 ft.
Packer Depth 3679 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3684 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
Top Recorder Depth (Inside) 3670 ft. Recorder Number 5965 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 3685 ft. Recorder Number 5446 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 53 Drill Collar Length 300 ft. I.D. 2 1/4 in.
Weight 8.9 Water Loss 5.6 cc. Weight Pipe Length 240 ft. I.D. 2 7/8 in.
Chlorides 800 P.P.M. Drill Pipe Length 3111 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 07 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? Yes Reversed Out No Anchor Length 56 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Built to 11" No Return
2nd Open: Built to 10" No Return

Recovered 75 ft. of Free Oil
Recovered 120 ft. of GOCM 10%G 35%O 55%M
Recovered 195 ft. of Total Fluid

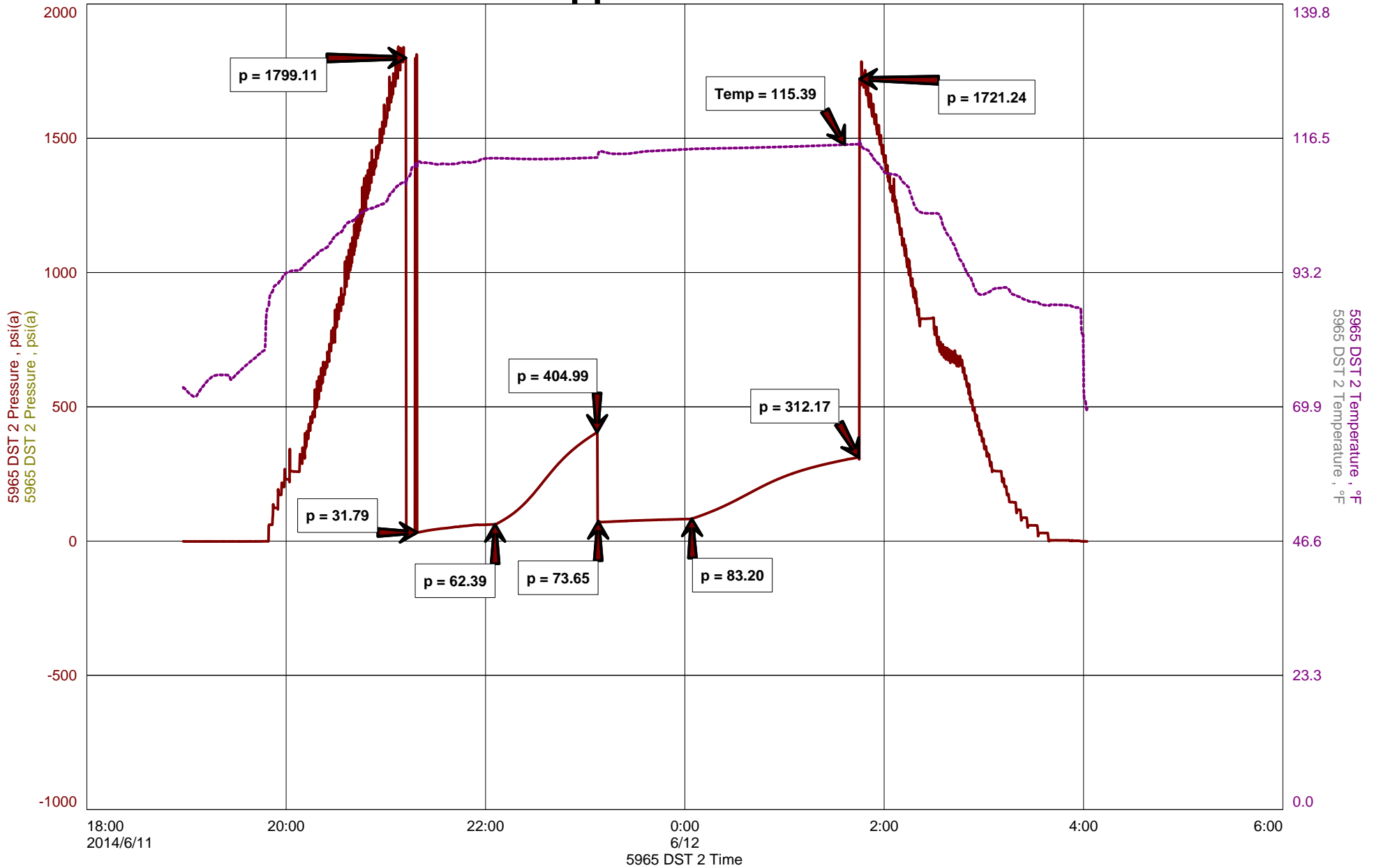
| | | |
|-----------------------------------|---------------|---------------|
| Recovered _____ ft. of _____ | 95 RT Miles | Price Job |
| Recovered _____ ft. of _____ | | Other Charges |
| Recovered _____ ft. of _____ | Access Charge | Insurance |
| Remarks: <u>Shale Packer Used</u> | | Total |
| Tool Sample <u>OCM 40%O 60%M</u> | | |
| Corrected Gravity <u>32.6</u> | | |

Time Set Packer(s) 21:20 A.M. P.M. Time Started Off Bottom 1:35 A.M. P.M. Maximum Temperature 116

Initial Hydrostatic Pressure..... (A) 1756 P.S.I.
Initial Flow Period..... Minutes 45 (B) 9 P.S.I. to (C) 56 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 901 P.S.I.
Final Flow Period..... Minutes 60 (E) 61 P.S.I. to (F) 96 P.S.I.
Final Closed In Period..... Minutes 90 (G) 838 P.S.I.
Final Hydrostatic Pressure..... (H) 1705 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Rippe 1-13 DST 2





Diamond Testing General Report

Wilbur Steinbeck
TESTER
CELL: 620-282-1573

General Information

| | | | |
|-------------------------|--------------------------|-----------------------|------------------|
| Company Name | Forestar Petro Corp | Job Number | W083 |
| Contact | Mike Morgan | Representative | Wilbur Steinbeck |
| Well Name | Rippe 1-13 | Well Operator | Excell 10 |
| Unique Well ID | DST 2 Lan B&C 3730-3840 | Report Date | 2014/06/11 |
| Surface Location | 13-2s-31w Rawlins/Kansas | Prepared By | Wilbur Steinbeck |
| Field | Wildcat | Qualified By | Mike Morgan |

Test Information

| | |
|----------------------------|--------------|
| Test Type | Conventional |
| Formation | Lan A |
| Well Fluid Type | 01 Oil |
| Test Purpose (AEUB) | Initial Test |

| | | | |
|------------------------|------------|------------------------|----------|
| Start Test Date | 2014/06/11 | Start Test Time | 18:58:00 |
| Final Test Date | 2014/06/12 | Final Test Time | 04:04:00 |

Test Recovery

Recovery 55' Free Oil
 120' GMCO 10%G 30%M 60%O
 175' Total Fluid

Tool Sample GMCO 15%G 25%M 60%O

Corrected Gravity 30.8



DIAMOND TESTING
 P.O. Box 157
HOISINGTON, KANSAS 67544
 (800) 542-7313
DRILL-STEM TEST TICKET
 FILE: Rippe 1-13 DST 2

TIME ON: 18:58
 TIME OFF: 4:04

Company Forestar Petro Corp Lease & Well No. Rippe 1-13
 Contractor Excell 10 Charge to Forestar
 Elevation 2772 KB Formation _____ Lan B&C Effective Pay _____ Ft. Ticket No. W083
 Date 6-11-14 Sec. 13 Twp. _____ 2 S Range _____ 32 W County _____ Rawlins State KANSAS
 Test Approved By Charlie Studavant Diamond Representative Wilbur Steinbeck

Formation Test No. 2 Interval Tested from 3730 ft. to 3840 ft. Total Depth 3840 ft.

Packer Depth 3725 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Packer Depth 3730 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3716 ft. Recorder Number 5965 Cap. 5,000 P.S.I.

Bottom Recorder Depth (Outside) 3731 ft. Recorder Number 5446 Cap. 5,000 P.S.I.

Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 56 Drill Collar Length 300 ft. I.D. 2 1/4 in.

Weight 9.2 Water Loss 7.2 cc. Weight Pipe Length 240 ft. I.D. 2 7/8 in.

Chlorides 800 P.P.M. Drill Pipe Length 3157 ft. I.D. 3 1/2 in.

Jars: Make STERLING Serial Number 07 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.

Did Well Flow? Yes Reversed Out No Anchor Length 110 ft. Size 4 1/2-FH in.

Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Built to 5" No Return

2nd Open: Built to 3" No Return

Recovered 55 ft. of Free Oil

Recovered 120 ft. of GMCO 10%G 30%M 60%O

Recovered 175 ft. of Total Fluid

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____ 95 RT Miles

Remarks: Shale Packer Used

Tool Sample GMCO 15%G 25%M 60%O

Corrected Gravity 30.8

Time Set Packer(s) 21:20 A.M. P.M. Time Started Off Bottom 1:35 A.M. P.M. Maximum Temperature 115

Initial Hydrostatic Pressure..... (A) 1799 P.S.I.

Initial Flow Period..... Minutes 45 (B) 32 P.S.I. to (C) 62 P.S.I.

Initial Closed In Period..... Minutes 60 (D) 405 P.S.I.

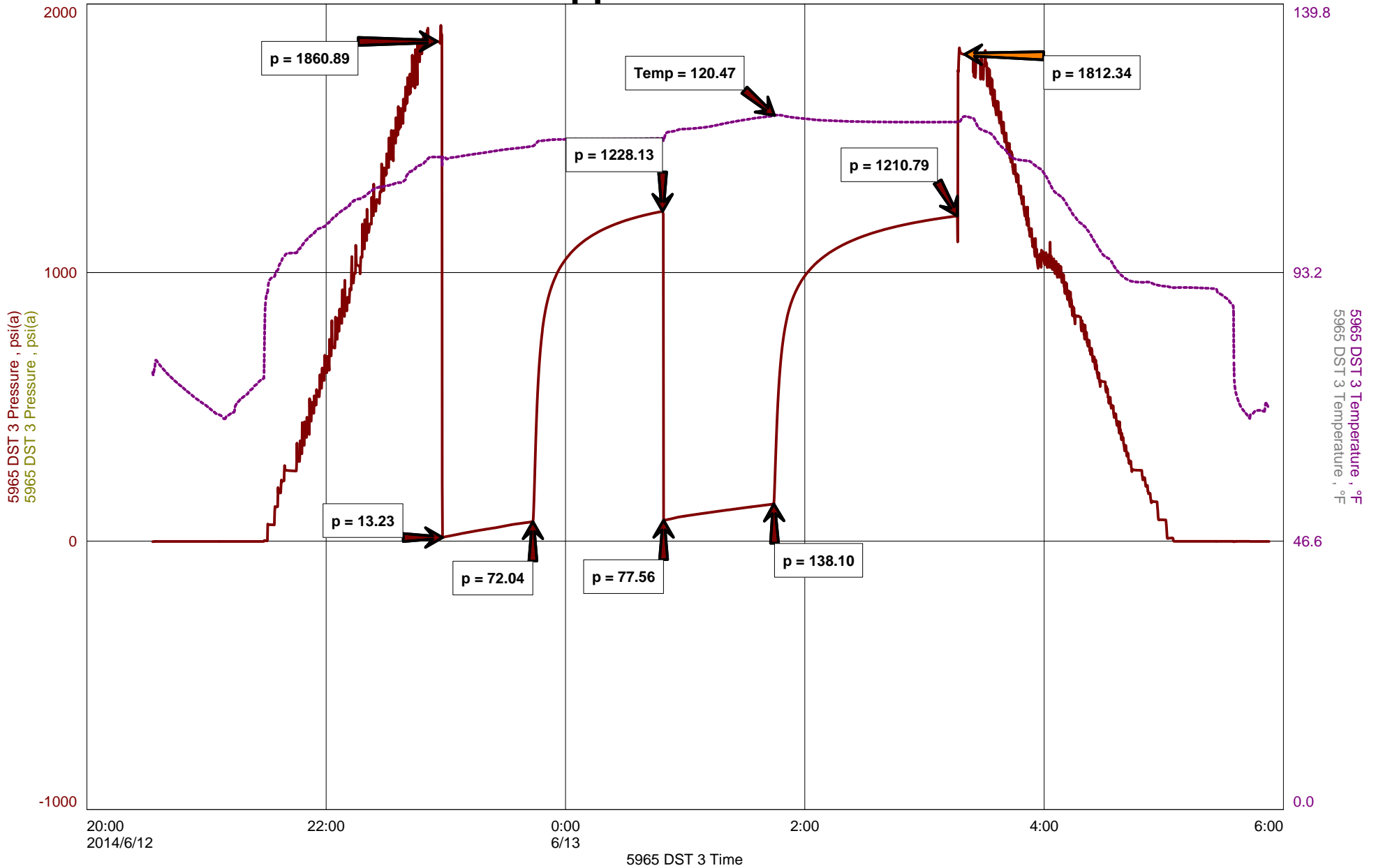
Final Flow Period..... Minutes 60 (E) 74 P.S.I. to (F) 83 P.S.I.

Final Closed In Period..... Minutes 90 (G) 312 P.S.I.

Final Hydrostatic Pressure..... (H) 1721 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Rippe 1-13 DST 3





Diamond Testing General Report

Wilbur Steinbeck
TESTER
CELL: 620-282-1573

General Information

| | | | |
|-------------------------|---------------------------|-----------------------|------------------|
| Company Name | Forestar Petro Corp | Job Number | W084 |
| Contact | | Representative | Wilbur Steinbeck |
| Well Name | | Well Operator | Excell 10 |
| Unique Well ID | DST 3 Lan D,E&F 3828-3980 | Report Date | 2014/06/12 |
| Surface Location | 13-2s-31w Rawlins/Kansas | Prepared By | Wilbur Steinbeck |
| Field | Wildcat | Qualified By | Mike Morgan |

Test Information

| | | | |
|----------------------------|--------------|------------------------|----------|
| Test Type | Conventional | | |
| Formation | Lan D,E&F | | |
| Well Fluid Type | 01 Oil | | |
| Test Purpose (AEUB) | Initial Test | | |
| Start Test Date | 2014/06/12 | Start Test Time | 20:33:00 |
| Final Test Date | 2014/06/13 | Final Test Time | 05:55:00 |

Test Recovery

Recovery 240' MCW 35%M 65%W
240' Total Fluid

Tool Sample MCW 30%M 70%W

RW=47



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: Rippe 1-13 DST 3

TIME ON: 20:33
TIME OFF: 5:55

Company Forestar Petro Corp Lease & Well No. Rippe 1-13
Contractor Excell 10 Charge to Forestar
Elevation 2772 KB Formation _____ Lan D,E&F Effective Pay _____ Ft. Ticket No. W084
Date 6-12-14 Sec. 13 Twp. _____ 2 S Range _____ 32 W County _____ Rawlins State KANSAS
Test Approved By Charlie Studavant Diamond Representative Wilbur Steinbeck

Formation Test No. 3 Interval Tested from 3828 ft. to 3980 ft. Total Depth 3980 ft.
Packer Depth 3823 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3828 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3814 ft. Recorder Number 5965 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 3829 ft. Recorder Number 5446 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 56 Drill Collar Length 300 ft. I.D. 2 1/4 in.
Weight 9.2 Water Loss 7.2 cc. Weight Pipe Length 240 ft. I.D. 2 7/8 in.
Chlorides 800 P.P.M. Drill Pipe Length 3255 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 07 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? Yes Reversed Out No Anchor Length 152 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Built to 9" No Return
2nd Open: Built to 9" No Return

Recovered 240 ft. of MCW 35%M 65%W
Recovered 240 ft. of Total Fluid
Recovered _____ ft. of _____
Recovered _____ ft. of _____

| | | |
|--|----------------------------|---------------|
| Recovered _____ ft. of _____ Remarks: <u>Shale Packer Used</u> Tool Sample <u>MCW 30%M 70%W</u> RW= <u>47,000</u> | Shale Packer Ruined | |
| | 95 RT Miles | |
| | Price Job | Other Charges |
| | Insurance | Total |

Time Set Packer(s) 23:00 A.M. P.M. Time Started Off Bottom 3:15 A.M. P.M. Maximum Temperature 120
Initial Hydrostatic Pressure..... (A) 1861 P.S.I.
Initial Flow Period..... Minutes 45 (B) 13 P.S.I. to (C) 72 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 1228 P.S.I.
Final Flow Period..... Minutes 60 (E) 78 P.S.I. to (F) 138 P.S.I.
Final Closed In Period..... Minutes 90 (G) 1211 P.S.I.
Final Hydrostatic Pressure..... (H) 1812 P.S.I.

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