



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: Tally 1-12 Dst 1

TIME ON: 06:45
TIME OFF: 14:11

Company Blue Ridge Petroleum Corp Lease & Well No. Tally 1-12
Contractor Southwind Rig 8 Charge to Blue Ridge Petroleum Corp
Elevation 2558 Surveyed Formation _____ Lan "A" Effective Pay _____ Ft. Ticket No. RR048
Date 06/25/2014 Sec. 12 Twp. _____ 13 S Range _____ 29 W County _____ Dectur _____ State KANSAS
Test Approved By Client Musgrove Diamond Representative RICKY RAY

Formation Test No. 1 Interval Tested from 3560 ft. to 3587 ft. Total Depth 3587 ft.
Packer Depth 3555 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3560 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
Top Recorder Depth (Inside) 3549 ft. Recorder Number 0062 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 3564 ft. Recorder Number 5954 Cap. 5000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 63 Drill Collar Length 00 ft. I.D. 2 1/4 in.
Weight 8.6 Water Loss 7.2 cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides 1000 P.P.M. Drill Pipe Length 3536 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number Na Test Tool Length 24 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NA Reversed Out NA Anchor Length 27 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: 1/2" Blow **BOB in 19 1/2 mins** **NOBB**
2nd Open: 1/4" Blow **BOB in 22 mins** **NOBB**

Recovered 15 ft. of GIP
Recovered 50 ft. of SLOW + HM 2% O 81% W 17% M
Recovered 315 ft. of MCW 90% W 10% M
Recovered 365 ft. of Total Fluid

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Ph: 7
Remarks: _____	RW: .09 @ 98 Deg
_____	Chlorides 50,000 PPM
Tool Sample: <u>100 % W</u>	Total

Time Set Packer(s) 08:45 AM A.M. P.M. Time Started Off Bottom 11:30 AM A.M. P.M. Maximum Temperature 128

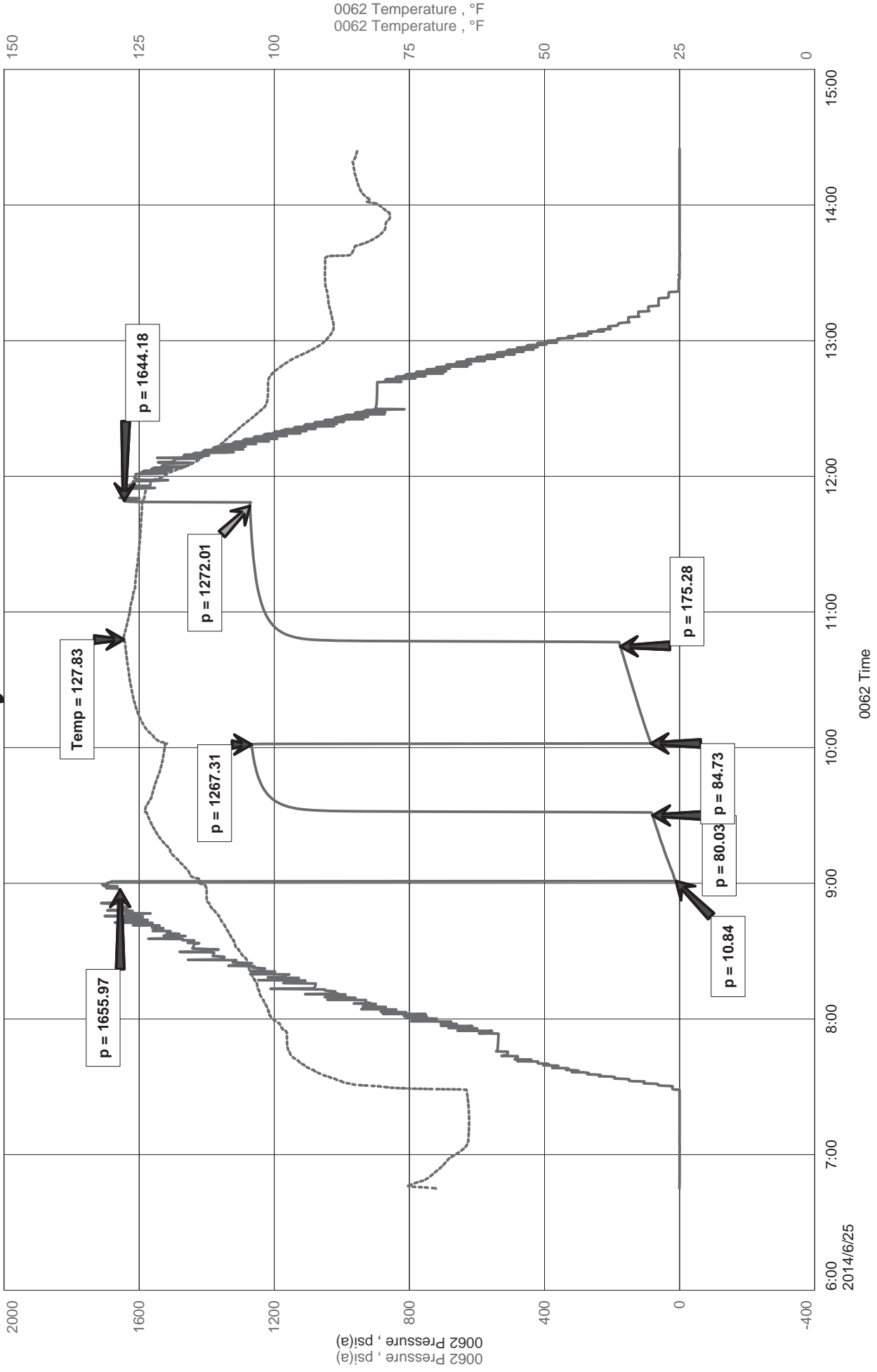
Initial Hydrostatic Pressure..... (A) 1656 P.S.I.
Initial Flow Period..... Minutes 30 (B) 11 P.S.I. to (C) 80 P.S.I.
Initial Closed In Period..... Minutes 30 (D) 1267 P.S.I.
Final Flow Period..... Minutes 45 (E) 85 P.S.I. to (F) 175 P.S.I.
Final Closed In Period..... Minutes 60 (G) 1272 P.S.I.
Final Hydrostatic Pressure..... (H) 1644 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Blue Ridge Petroleum Corp
Dst 1
Lan "A" (3560-3587)
Start Test Date: 2014/06/25
Final Test Date: 2014/06/25

Tally 1-12
Formation: Dst 1
Lan "A" (3560-3587)
Pool: Pool Ext.
Job Number: RR048

Tally 1-12





Diamond Testing LLC

P.O. Box 157

HoisingtonKS 67544

Ricky Ray - Tester

(620) 617-7261

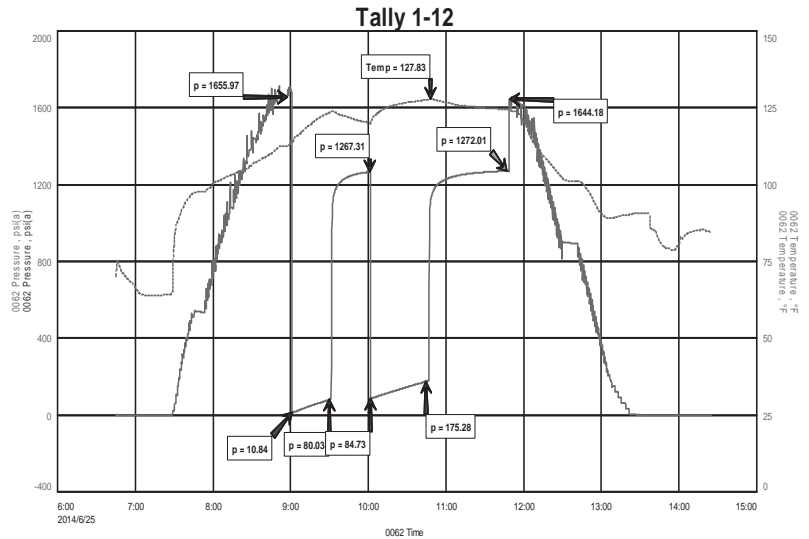
Wellsite Report

General Information

Company Name Blue Ridge Petroleum Corp
 Contact Jonathan Allen
 Well Operator Blue Ridge Petroleum Corp
 Well Name Tally 1-12
 Surface Location Sec: 12-3s-29w (Dectur County)
 Field Pollnow Southeast
 Well Type Vertical
 Pool Pool Ext.
 Test Purpose (AEUB) Initial Test
 Qualified By Client Musgrove
 Gauge Name 0062

Test Information

Job Number RR048
 Test Type Drill Stem Test
 Well Fluid Type 01 Oil
 Formation Dst 1 Lan "A" (3560-3587)
 Start Test Date 2014/06/25 YYYY/MM/DD
 Start Test Time 06:45:00 HH:mm:ss
 Final Test Date 2014/06/25 YYYY/MM/DD
 Final Test Time 14:11:00 HH:mm:ss



Test Results

Recovery:

13'	GIP			
50'	SLOW+HM	2% O	81% W	17% M
315'	MCW	90% W	10% M	
365'	Total Fluid			

Tool Sample: 100% W

PH: 7
 RW: .09 @ 98 Deg
 Chlorides: 50,000 PPM