



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: Tally 1-12 Dst 3

TIME ON: 11:26
TIME OFF: 17:39

Company Blue Ridge Petroleum Corp Lease & Well No. Tally 1-12
Contractor Southwind Drilling Rig 8 Charge to Blue Ridge Petroleum Corp
Elevation 2558 Surveyed Formation _____ Lan "D-E" Effective Pay _____ Ft. Ticket No. RR050
Date 06/26/2014 Sec. 12 Twp. _____ 13 S Range _____ 29 W County _____ Decatur State KANSAS
Test Approved By Client Musgrove Diamond Representative RICKY RAY

Formation Test No. 3 Interval Tested from 3622 ft. to 3650 ft. Total Depth 3650 ft.
Packer Depth 3617 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3622 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
Top Recorder Depth (Inside) 3611 ft. Recorder Number _____ 0062 Cap. _____ 5000 P.S.I.
Bottom Recorder Depth (Outside) 3626 ft. Recorder Number _____ 5954 Cap. _____ 5000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 53 Drill Collar Length _____ 00 ft. I.D. _____ 2 1/4 in.
Weight 9 Water Loss 10.4 cc. Weight Pipe Length _____ ft. I.D. _____ 2 7/8 in.
Chlorides 2500 P.P.M. Drill Pipe Length _____ 3598 ft. I.D. _____ 3 1/2 in.
Jars: Make STERLING Serial Number Na Test Tool Length _____ 24 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NA Reversed Out NA Anchor Length _____ 28 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: NO Blow **Built to WSB** NOBB
2nd Open: NO Blow NOBB

Recovered <u>1</u> ft. of <u>SLOHM</u> <u>2% O</u> <u>98 % M</u>	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
Tool Sample: <u>2% O</u> <u>98 % M</u>	Total

Time Set Packer(s) 1:45 PM A.M. Time Started Off Bottom 4:00 PM P.M. Maximum Temperature 114

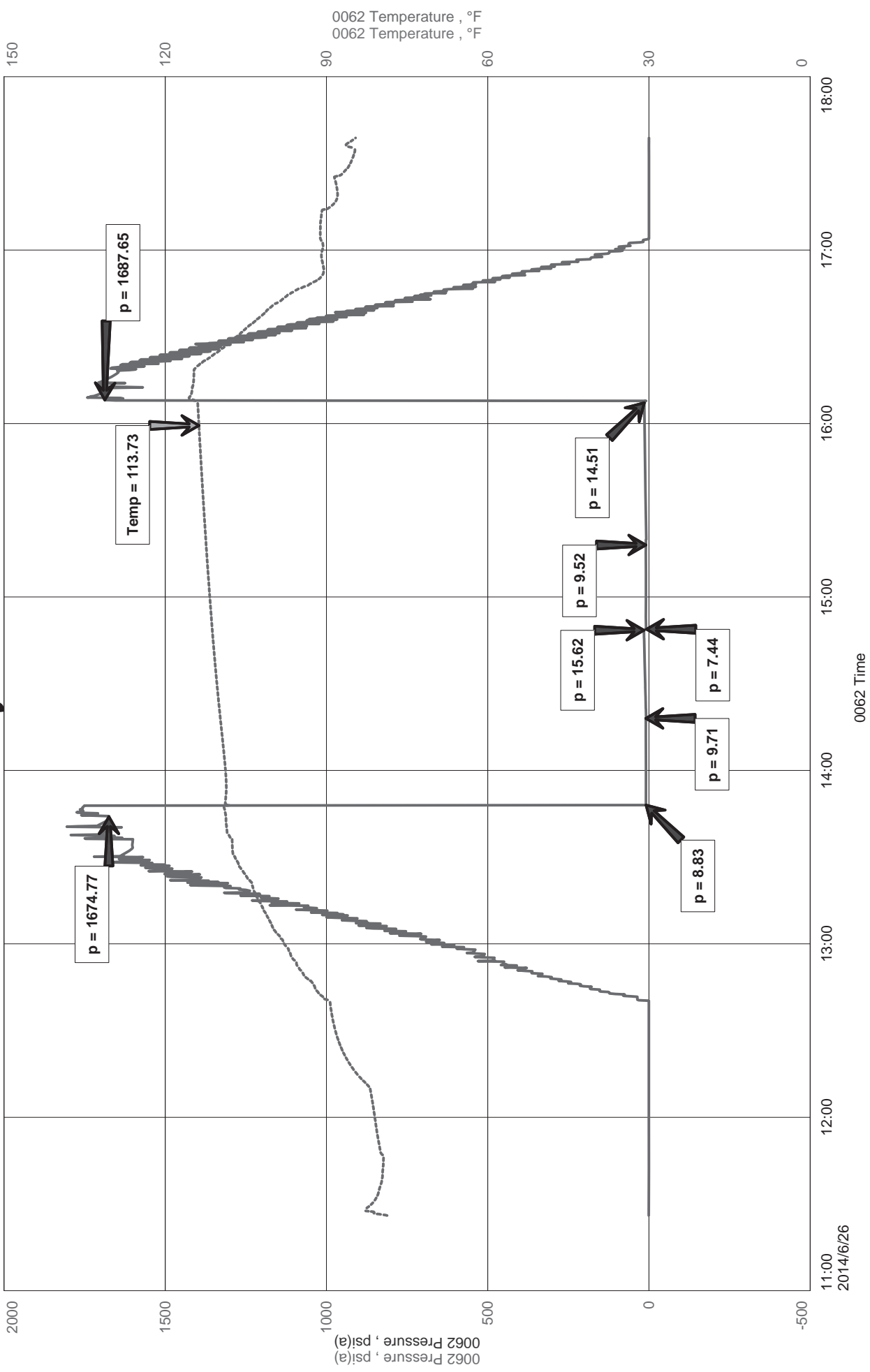
Initial Hydrostatic Pressure..... (A) 1675 P.S.I.
Initial Flow Period..... Minutes 30 (B) 9 P.S.I. to (C) 10 P.S.I.
Initial Closed In Period..... Minutes 30 (D) 16 P.S.I.
Final Flow Period..... Minutes 30 (E) 8 P.S.I. to (F) 10 P.S.I.
Final Closed In Period..... Minutes 45 (G) 15 P.S.I.
Final Hydrostatic Pressure..... (H) 1688 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Blue Ridge Petroleum Corp
Dst 3 Lan "D-E" (3622-3650)
Start Test Date: 2014/06/26
Final Test Date: 2014/06/26

Tally 1-12
Formation: Dst 3 Lan "D-E" (3622-3650)
Pool: Pool Ext
Job Number: RR050

Tally 1-12





Diamond Testing LLC
 P.O. Box 157
 HoisingtonKS 67544

Ricky Ray - Tester
(620) 617-7261

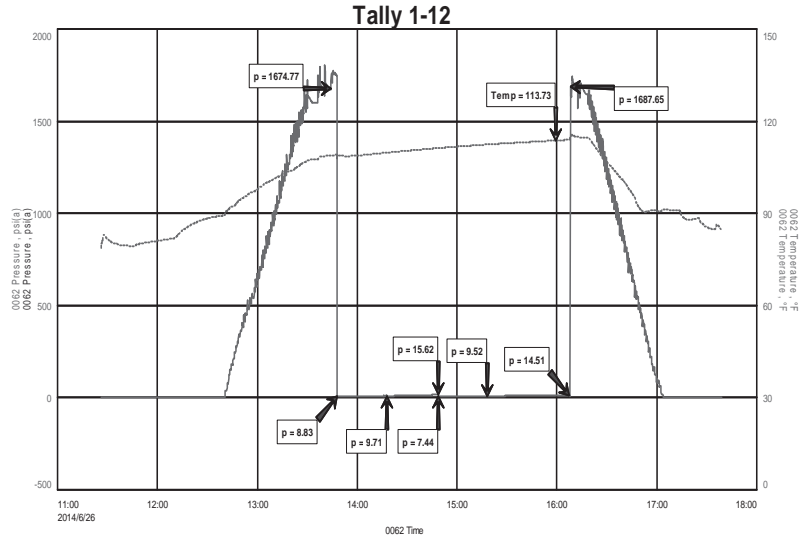
Wellsite Report

General Information

Company Name	Blue Ridege Petroleum Corp
Contact	Jonathan Allen
Well Operator	Blue Ridge Petroleum
Well Name	Tally 1-12
Surface Location	Sec: 12-3s-29w (Decatur county)
Field	Pollnow Southeast
Well Type	Vertical
Pool	Pool Ext
Test Purpose (AEUB)	Initial Test
Qualified By	Client Musgrove
Gauge Name	0062

Test Information

Job Number	RR050
Test Type	Drill Stem Test
Well Fluid Type	01 Oil
Formation	Dst 3 Lan "D-E" (3622-3650)
Start Test Date	2014/06/26 YYYY/MM/DD
Start Test Time	11:26:00 HH:mm:ss
Final Test Date	2014/06/26 YYYY/MM/DD
Final Test Time	17:39:00 HH:mm:ss



Test Results

Recovery:

1' SLHM 2% O 98% M

Tool Sample: 2% O 98% M