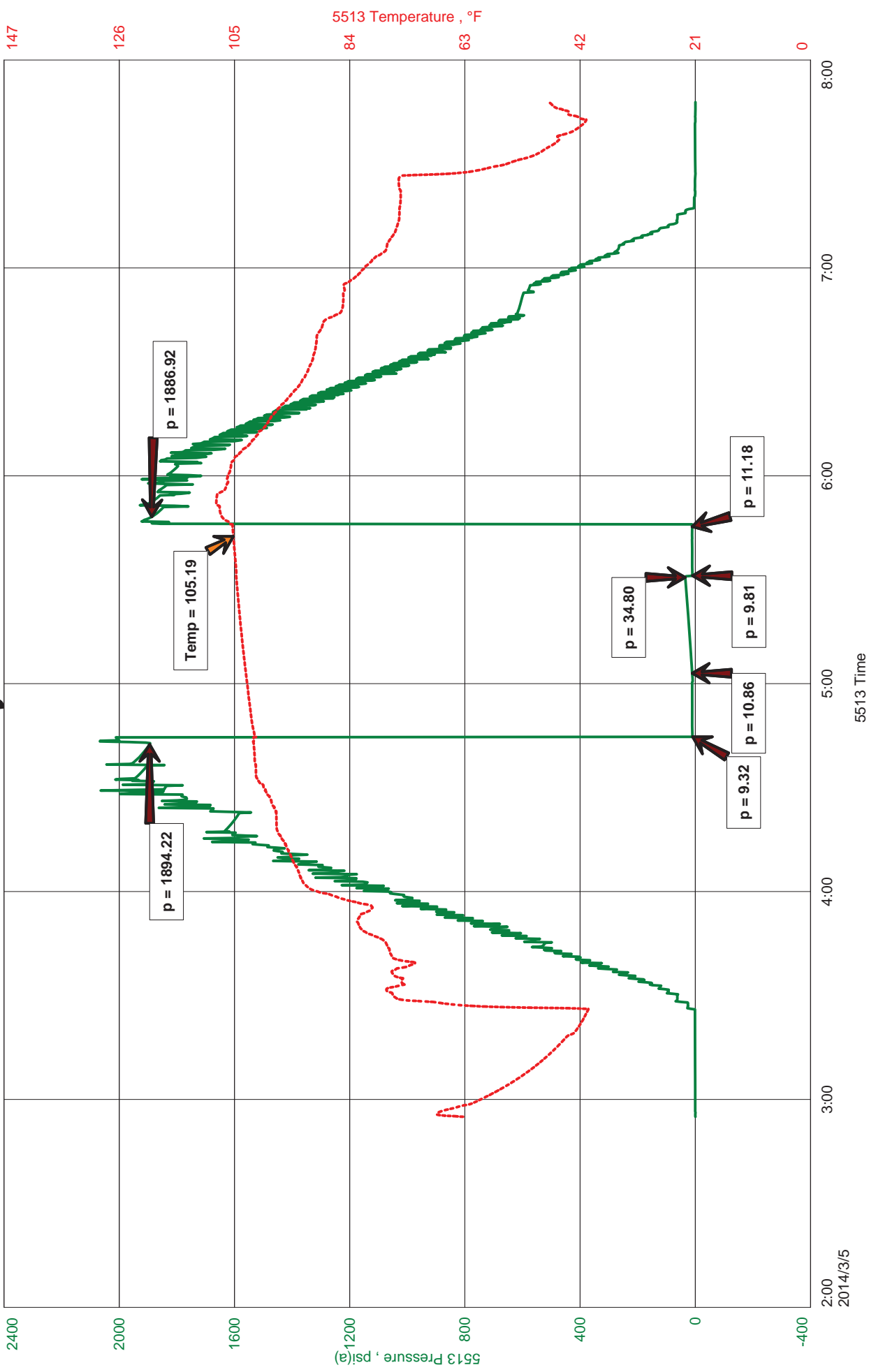


L B Exploration Inc  
DST #2 Lwr Douglas 3995-4018  
Start Test Date: 2014/03/05  
Final Test Date: 2014/03/05

Boyd #2  
Formation: Lwr Douglas  
Pool: Wildcat  
Job Number: K094

# Boyd #2





JASON MCLEMORE

CELL # 620-617-0527

**General Information**

<b>Company Name</b>	L B Exploration Inc	<b>Job Number</b>	K094
<b>Contact</b>	Mike Petermann	<b>Representative</b>	Jason McLemore
<b>Well Name</b>	Boyd #2	<b>Well Operator</b>	L B Exploration Inc
<b>Unique Well ID</b>	DST #2 Lwr Douglas 3995-4018	<b>Prepared By</b>	Jason McLemore
<b>Surface Location</b>	34-32-13 Barber	<b>Qualified By</b>	Steve Petermann
<b>Field</b>	Wildcat	<b>Test Unit</b>	#7
<b>Well Type</b>	Vertical		

**Test Information**

<b>Test Type</b>	Drill Stem Test	<b>Representative</b>	Jason McLemore
<b>Formation</b>	Lwr Douglas	<b>Well Operator</b>	L B Exploration Inc
<b>Well Fluid Type</b>	01 Oil	<b>Report Date</b>	2014/03/05
<b>Test Purpose (AEUB)</b>	Initial Test	<b>Prepared By</b>	Jason McLemore
<b>Start Test Date</b>	2014/03/05	<b>Start Test Time</b>	02:55:00
<b>Final Test Date</b>	2014/03/05	<b>Final Test Time</b>	07:48:00

**Test Results**

RECOVERED:

1	Drilling Mud
1	TOTAL FLUID



**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: boyd2dst2

TIME ON: 2:55 AM  
TIME OFF: 7:48 AM

Company LB Exploration, Inc Lease & Well No. Boyd #2  
Contractor Ninnescah Charge to LB Exploration, Inc.  
Elevation GL 1781 Formation Lower Douglas Effective Pay \_\_\_\_\_ Ft. Ticket No. K094  
Date 3-5-14 Sec. 34 Twp. 32 S Range 13 W County Barber State KANSAS  
Test Approved By Steve Petermann Diamond Representative Jason McLemore

Formation Test No. 2 Interval Tested from 3995 ft. to 4018 ft. Total Depth 4018 ft.  
Packer Depth 3990 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
Packer Depth 3995 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.

Depth of Selective Zone Set \_\_\_\_\_  
Top Recorder Depth (Inside) 3983 ft. Recorder Number 5513 Cap. 5000 P.S.I.  
Bottom Recorder Depth (Outside) 3984 ft. Recorder Number 5588 Cap. 6000 P.S.I.  
Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type Chemical Viscosity 52 Drill Collar Length 0 ft. I.D. 2 1/4 in.  
Weight 8.8 Water Loss 8.2 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.  
Chlorides 4000 P.P.M. Drill Pipe Length 3970 ft. I.D. 3 1/2 in.  
Jars: Make STERLING Serial Number NA Test Tool Length 25 ft. Tool Size 3 1/2-IF in.  
Did Well Flow? No Reversed Out No Anchor Length 23 ft. Size 4 1/2-FH in.  
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Weak Surface Blow, No Blowback  
2nd Open: Dead, Pull Tool

Recovered <u>1</u> ft. of <u>Drilling Mud</u>	
Recovered <u>1</u> ft. of <u>TOTAL FLUID</u>	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
_____	Total

Time Set Packer(s) 4:46 AM A.M. P.M. Time Started Off Bottom 5:46 AM A.M. P.M. Maximum Temperature 105  
Initial Hydrostatic Pressure..... (A) 1894 P.S.I.  
Initial Flow Period..... Minutes 15 (B) 9 P.S.I. to (C) 11 P.S.I.  
Initial Closed In Period..... Minutes 30 (D) 35 P.S.I.  
Final Flow Period..... Minutes 15 (E) 10 P.S.I. to (F) 11 P.S.I.  
Final Closed In Period..... Minutes 0 (G) NA P.S.I.  
Final Hydrostatic Pressure..... (H) 1887 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.