

**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Staab Oil Co

15-8s-18w Rooks,KS

1607 Hopewell Rd
Hays KS 67601

Gisela Eckart

Job Ticket: 59392

DST#: 2

ATTN: Randy Killian

Test Start: 2014.07.15 @ 02:20:00

GENERAL INFORMATION:

Formation: **LKC "H-L"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 04:40:00

Time Test Ended: 09:44:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Brett Dickinson

Unit No: 59

Interval: **3200.00 ft (KB) To 3315.00 ft (KB) (TVD)**

Total Depth: 3315.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1917.00 ft (KB)

1912.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8957

Outside

Press@RunDepth: 57.52 psig @ 3205.00 ft (KB)

Start Date: 2014.07.15

End Date:

2014.07.15

Start Time: 02:20:05

End Time:

09:43:59

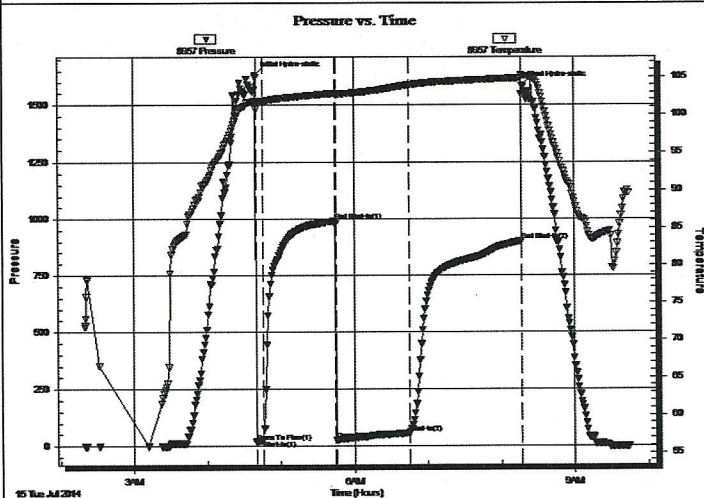
Capacity: 8000.00 psig

Last Calib.: 2014.07.15

Time On Btm: 2014.07.15 @ 04:39:15

Time Off Btm: 2014.07.15 @ 08:17:30

TEST COMMENT: IF-1" blow
IS-No blow
FF-5 1/2" blow
FSI-No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1632.58	101.77	Initial Hydro-static
1	18.85	100.70	Open To Flow (1)
7	25.64	101.73	Shut-In(1)
66	990.36	102.80	End Shut-In(1)
66	24.99	102.58	Open To Flow (2)
126	57.52	103.93	Shut-In(2)
217	902.03	104.84	End Shut-In(2)
219	1586.16	105.10	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	SOCM 10%O 90%	0.42
15.00	OCM 40%O 60%M	0.11
5.00	Free Oil	0.04

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

