



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: rumsey35dst1

TIME ON: 01:09
TIME OFF: 07:09

Company Anderson Energy, Inc Lease & Well No. Rumsey #35
Contractor Southwind Rig # Charge to Anderson Energy, Inc
Elevation 1933 KB Formation Topeka 30' Effective Pay -- Ft. Ticket No. S0470
Date 7-26-14 Sec. 23 Twp. 11 S Range 17 W County Ellis State KANSAS
Test Approved By Roger L. Martin Diamond Representative Jacob McCallie

Formation Test No. 1 Interval Tested from 2864 ft. to 2890 ft. Total Depth 2890 ft.
Packer Depth 2859 ft. Size 6 3/4 in. Packer depth -- ft. Size 6 3/4 in.
Packer Depth 2864 ft. Size 6 3/4 in. Packer depth -- ft. Size 6 3/4 in.

Depth of Selective Zone Set

Top Recorder Depth (Inside) 2845 ft. Recorder Number 5515 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 2867 ft. Recorder Number 5586 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth ft. Recorder Number Cap. P.S.I.

Mud Type Chem Viscosity 53 Drill Collar Length 122 ft. I.D. 2 1/4 in.
Weight 9.0 Water Loss 8.4 cc. Weight Pipe Length -- ft. I.D. 2 7/8 in.
Chlorides 7000 P.P.M. Drill Pipe Length 2709 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 4 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? No Reversed Out No Anchor Length 26 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WSB. Died in 7 mins NOBB
2nd Open: No Blow. No Build. NOBB

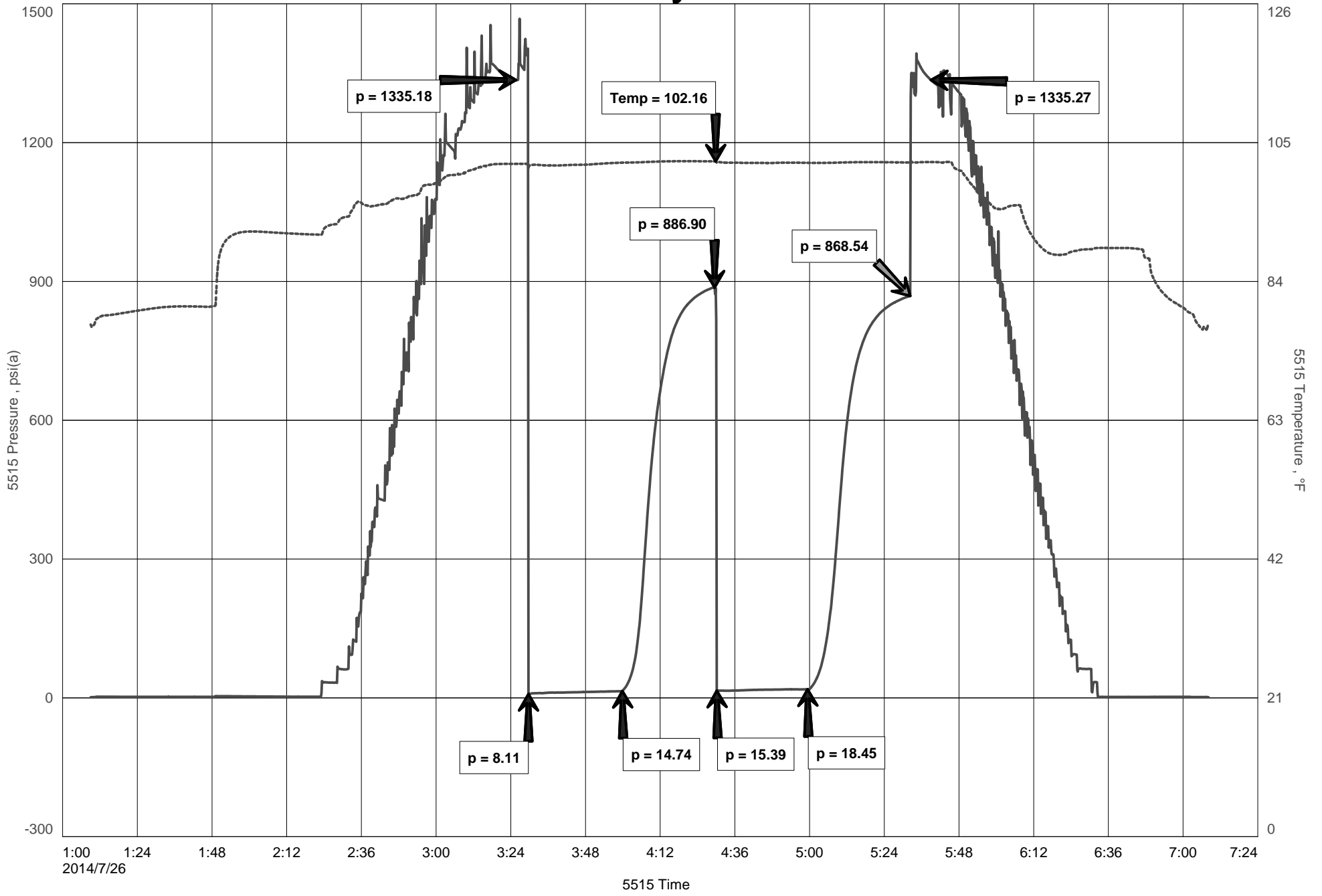
Recovered <u>8</u> ft. of <u>OSM</u> <1% O >99% M	
Recovered <u> </u> ft. of <u> </u>	
Recovered <u> </u> ft. of <u> </u>	
Recovered <u> </u> ft. of <u> </u>	
Recovered <u> </u> ft. of <u> </u>	Price Job
Recovered <u> </u> ft. of <u> </u>	Other Charges
Remarks: <u> </u>	Insurance
TOOL SAMPLE: 2% O 2% W 96% M	Total

Time Set Packer(s) 3:30 A.M. ^{A.M.}/_{P.M.} Time Started Off Bottom 5:30 A.M. ^{A.M.}/_{P.M.} Maximum Temperature 102 deg F

Initial Hydrostatic Pressure..... (A) 1335 P.S.I.
Initial Flow Period..... Minutes 30 (B) 8 P.S.I. to (C) 15 P.S.I.
Initial Closed In Period..... Minutes 30 (D) 887 P.S.I.
Final Flow Period..... Minutes 30 (E) 15 P.S.I. to (F) 18 P.S.I.
Final Closed In Period..... Minutes 30 (G) 869 P.S.I.
Final Hydrostatic Pressure..... (H) 1335 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Rumsey #35



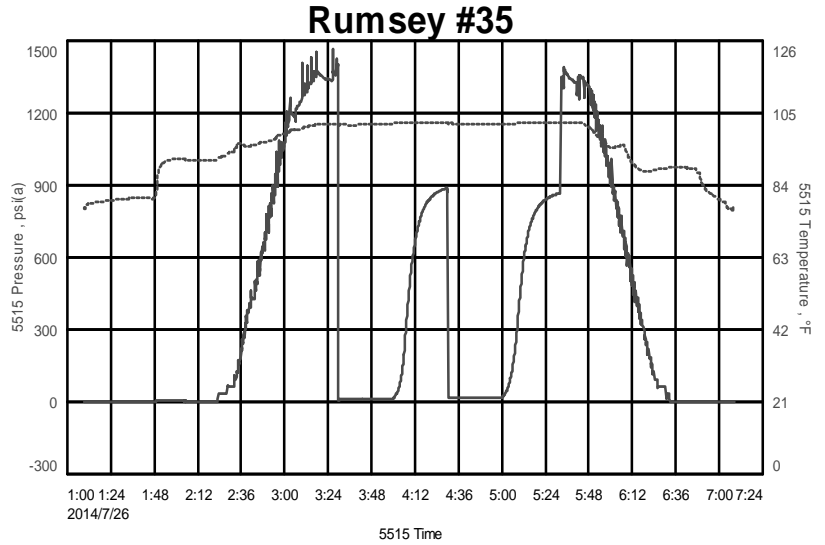
Diamond Testing LLC

General Information Report

Jacob McCallie
620-617-7116
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General Information

Company Name Anderson Energy Inc
Contact Thomas Anderson
Well Name Rumsey #35
Unique Well ID DST #1 Topeka 30' 2864-2890
Surface Location SEC 23-11S-17W Ellis County
Field Bemis-Shutts
Well Type Vertical
Test Type Drill Stem Test
Formation DST #1 Topeka 30' (2864-2890)
Well Fluid Type 01 Oil
Start Test Date 2014/07/26
Start Test Time 01:09:00
Final Test Date 2014/07/26
Final Test Time 07:09:00
Job Number S0470
Representative Jacob McCallie
Report Date 2014/07/26
Qualified By Roger Martin



Test Results

Recovery:

8' OSM <1% O >99% M

Tool Sample:

2% O 2% W 96% M