



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: rumsey35dst2

TIME ON: 14:22
TIME OFF: 22:05

Company Anderson Energy, Inc Lease & Well No. Rumsey #35
Contractor Southwind Rig #8 Charge to Anderson Energy, Inc
Elevation 1933 KB Formation Toronto-Lans. D Effective Pay -- Ft. Ticket No. S0471
Date 7-27-14 Sec. 23 Twp. 11 S Range 17 W County Ellis State KANSAS
Test Approved By Roger L. Martin Diamond Representative Jacob McCallie

Formation Test No. 2 Interval Tested from 3080 ft. to 3200 ft. Total Depth 3200 ft.

Packer Depth 3075 ft. Size 6 3/4 in. Packer depth -- ft. Size 6 3/4 in.

Packer Depth 3080 ft. Size 6 3/4 in. Packer depth -- ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3061 ft. Recorder Number 5515 Cap. 5,000 P.S.I.

Bottom Recorder Depth (Outside) 3178 ft. Recorder Number 5586 Cap. 5,000 P.S.I.

Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chem Viscosity 60 Drill Collar Length 122 ft. I.D. 2 1/4 in.

Weight 9.1 Water Loss 7.2 cc. Weight Pipe Length -- ft. I.D. 2 7/8 in

Chlorides 4,900 P.P.M. Drill Pipe Length 2925 ft. I.D. 3 1/2 in

Jars: Make STERLING Serial Number 4 Test Tool Length 33 ft. Tool Size 3 1/2-IF in

Did Well Flow? NO Reversed Out NO Anchor Length 120 (25'a) ft. Size 4 1/2-FH in

Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in

Blow: 1st Open: 1" blow. Off BOB in 25 mins. **NOBB**

2nd Open: 1/2" Blow- Built to BOB in 14 1/2 mins. **NOBB**

Recovered 468 ft. of GIP

Recovered 40 ft. of HOCM 32% O 68% M

Recovered 63 ft. of HOCM 48% O 52% M

Recovered DC122 ft. of HMCO 67% O 33% M

Recovered 225 ft. of TOTAL FLUID

Recovered _____ ft. of _____

Remarks: _____

TOOL SAMPLE: 62% O 38% M

Time Set Packer(s) 4:10 PM ^{A.M.}/_{P.M.} Time Started Off Bottom 7:55 PM ^{A.M.}/_{P.M.} Maximum Temperature 104

Initial Hydrostatic Pressure..... (A) 1477 P.S.I.

Initial Flow Period..... Minutes 30 (B) 20 P.S.I. to (C) 76 P.S.I.

Initial Closed In Period..... Minutes 45 (D) 322 P.S.I.

Final Flow Period..... Minutes 60 (E) 79 P.S.I. to (F) 100 P.S.I.

Final Closed In Period..... Minutes 90 (G) 494 - Bled off Hydro P.S.I.

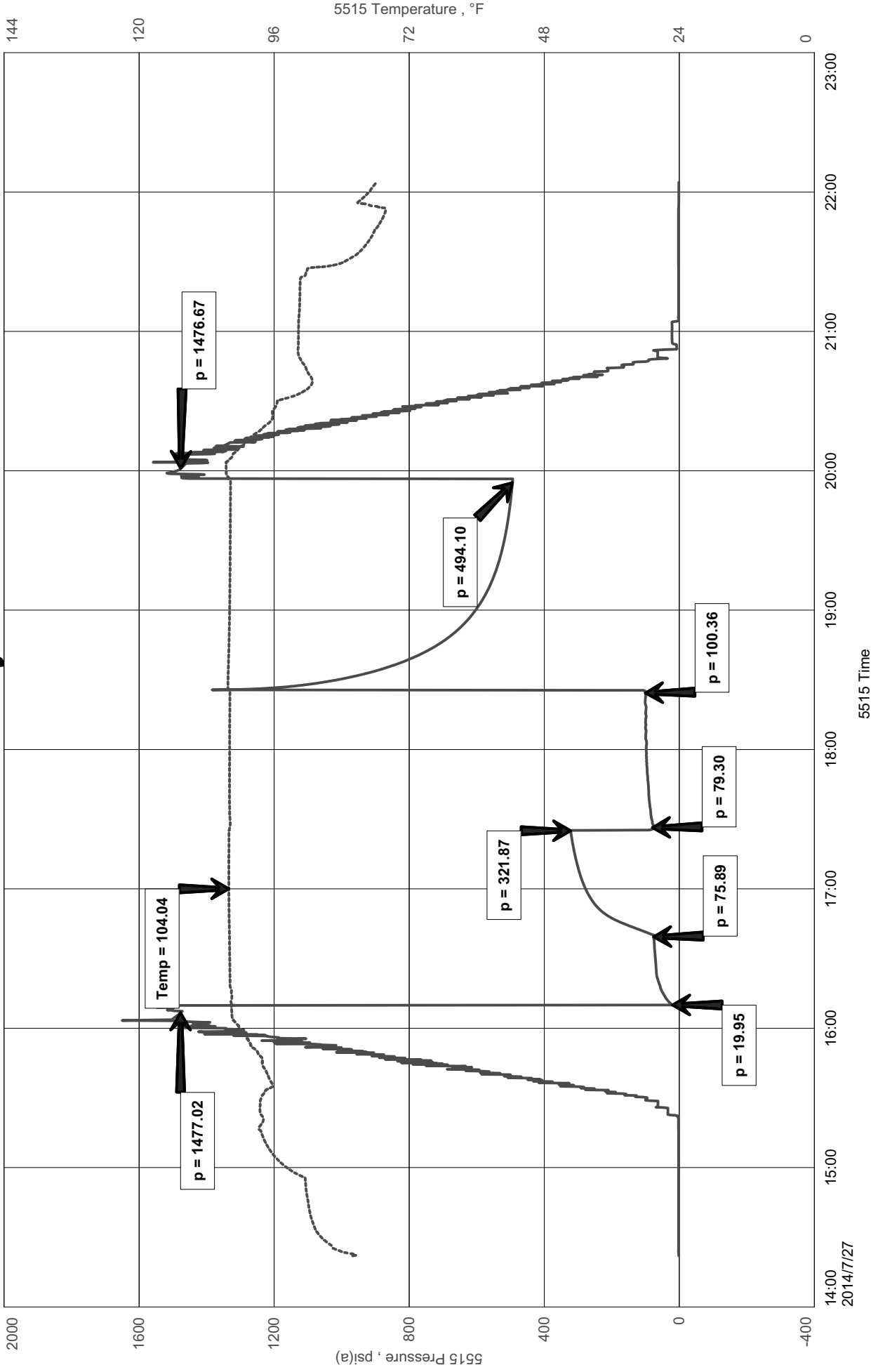
Final Hydrostatic Pressure..... (H) 1477 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Anderson Energy Inc
DST #2 Toronto-Lans 'D' 3080-3200
Start Test Date: 2014/07/27
Final Test Date: 2014/07/27

Rumsey #35
Formation: DST #2 Toronto-Lans 'D' 3080-3200
Pool: Infield
Job Number: S0471

Rumsey #35



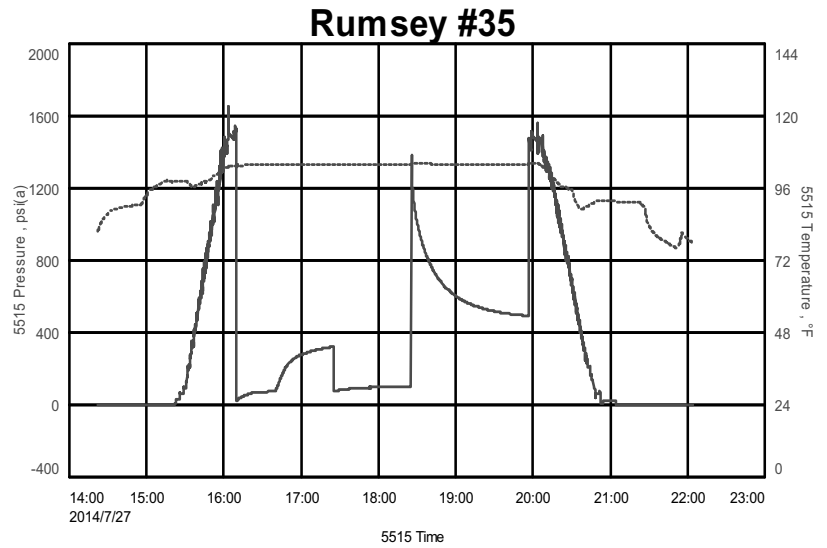
Diamond Testing LLC

General Information Report

Jacob McCallie
620-617-7116
mccallie.dtlc@gmail.com

General Information

Company Name Anderson Energy Inc
Contact Thomas Anderson
Well Name Rumsey #35
Unique Well ID DST #2 Toronto-Lans 'D' 3080-3200
Surface Location SEC 23-11S-17W Ellis County
Field Bemis-Shutts
Well Type Vertical
Test Type Drill Stem Test
Formation DST #2 Toronto-Lans 'D' 3080-3200
Well Fluid Type 01 Oil
Start Test Date 2014/07/27
Start Test Time 14:22:00
Final Test Date 2014/07/27
Final Test Time 22:05:00
Job Number S0471
Representative Jacob McCallie
Report Date 2014/07/27
Qualified By Roger Martin



Test Results

RECOVERY:

	468'	GIP	
	40'	HOCM	32% O 68% M
	63'	HOCM	48% O 52% M
DC	122'	HMCO	67% O 33% M
	225'	TOTAL FLUID	

TOOL SAMPLE:

62% O 38% M