



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: rumsey35dst7

TIME ON: 08:53
TIME OFF: 16:52

Company Anderson Energy, Inc Lease & Well No. Rumsey #35
Contractor Southwind Rig #8 Charge to Anderson Energy, Inc
Elevation 1933 KB Formation Arbuckle Effective Pay -- Ft. Ticket No. S0476
Date 8-1-2014 Sec. 23 Twp. 11 S Range 17 W County Ellis State KANSAS
Test Approved By Roger L. Martin Diamond Representative Jacob McCallie

Formation Test No. 7 Interval Tested from 3465 ft. to 3472 ft. Total Depth 3472 ft.

Packer Depth 3460 ft. Size 6 3/4 in. Packer depth -- ft. Size 6 3/4 in.

Packer Depth 3465 ft. Size 6 3/4 in. Packer depth -- ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3446 ft. Recorder Number 5515 Cap. 5,000 P.S.I.

Bottom Recorder Depth (Outside) 3469 ft. Recorder Number 5586 Cap. 5,000 P.S.I.

Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chem Viscosity 54 Drill Collar Length 122 ft. I.D. 2 1/4 in.

Weight 9.1 Water Loss 8.4 cc. Weight Pipe Length -- ft. I.D. 2 7/8 in

Chlorides 4,100 P.P.M. Drill Pipe Length 3310 ft. I.D. 3 1/2 in

Jars: Make STERLING Serial Number 4 Test Tool Length 33 ft. Tool Size 3 1/2-IF in

Did Well Flow? NO Reversed Out NO Anchor Length 7 ft. Size 4 1/2-FH in

Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in

Blow: 1st Open: 7" Blow- Built to BB in 1 min **NOBB**

2nd Open: 6" Blow- Built to BB in :43 seconds (hydro out) **NOBB**

Recovered 181 ft. of HMCW 62% W 38% M

Recovered 252 ft. of SLMCW 96% W 4% M

Recovered 1890 ft. of SLMCW >99% W <1% M

Recovered 122 ft. of SLMCW >99% W <1 % M

Recovered 2445' ft. of TOTAL FLUID

Recovered _____ ft. of PH: 7 RW: .7 @ 98 degrees F

Remarks: CHLORIDES: 25,000 ppm

TOOL SAMPLE: >99% W <1% M

Time Set Packer(s) 10:57 AM ^{A.M.}/_{P.M.} Time Started Off Bottom 1:42 PM ^{A.M.}/_{P.M.} Maximum Temperature 109

Initial Hydrostatic Pressure..... (A) 1613 P.S.I.

Initial Flow Period..... Minutes 15 (B) 185 P.S.I. to (C) 733 P.S.I.

Initial Closed In Period..... Minutes 45 (D) 1104 P.S.I.

Final Flow Period..... Minutes 45 (E) 751 P.S.I. to (F) 1104 P.S.I.

Final Closed In Period..... Minutes 60 (G) 1104 P.S.I.

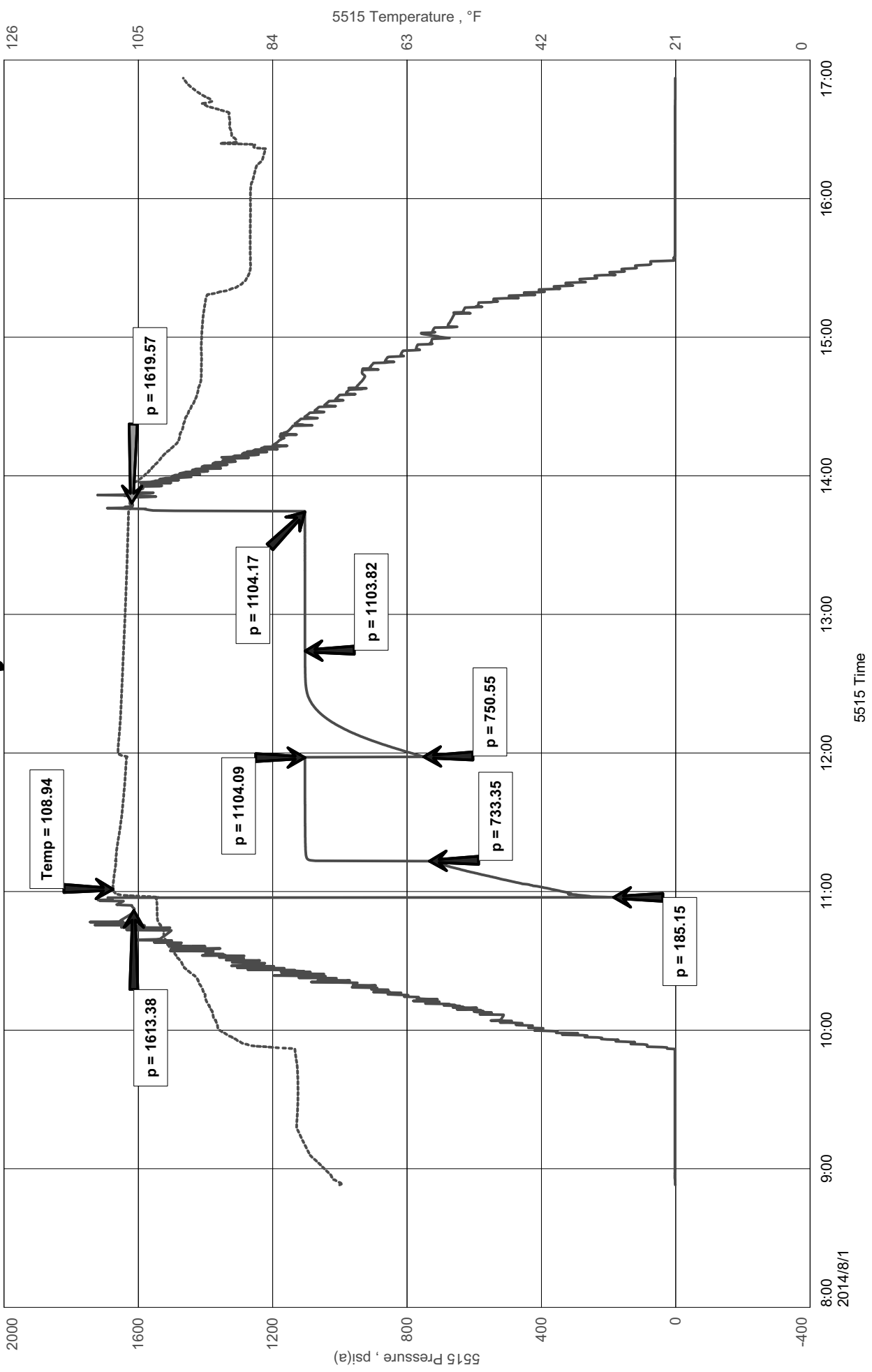
Final Hydrostatic Pressure..... (H) 1620 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Anderson Energy Inc.
DST #7 Arbuckle 3465-3472'
Start Test Date: 2014/08/01
Final Test Date: 2014/08/01

Rumsey #35
Formation: DST #7 Arbuckle 3465-3472'
Pool: Infield
Job Number: S0476

Rumsey #35



Diamond Testing LLC

General Information Report

Jacob McCallie
620-617-7116
mccallie.dtlc@gmail.com

General Information

Company Name Anderson Energy Inc.
Contact Thomas Anderson
Well Name Rumsey #35
Unique Well ID DST #7 Arbuckle 3465-3472'
Surface Location SEC 23-11S-17W Ellis County
Field Bemis-Shutts
Well Type Vertical
Test Type Drill Stem Test
Formation DST #7 Arbuckle 3465-3472'
Well Fluid Type 06 Water
Start Test Date 2014/08/01
Start Test Time 08:53:00
Final Test Date 2014/08/01
Final Test Time 16:52:00
Job Number S0476
Representative Jacob McCallie
Report Date 2014/08/01
Qualified By Roger Martin



Test Results

RECOVERY:

181'	HMCW	62% W 38% M
252'	SLMCW	96% W 4% M
1890'	SLMCW	>99% W <1% M
122'	SLMCW	>99% W <1% M
2445'	TOTAL FLUID	

PH: 7

RW: .7 @ 98 degrees F

Chlorides: 25,000 ppm

TOOL SAMPLE:

>99% W <1% M