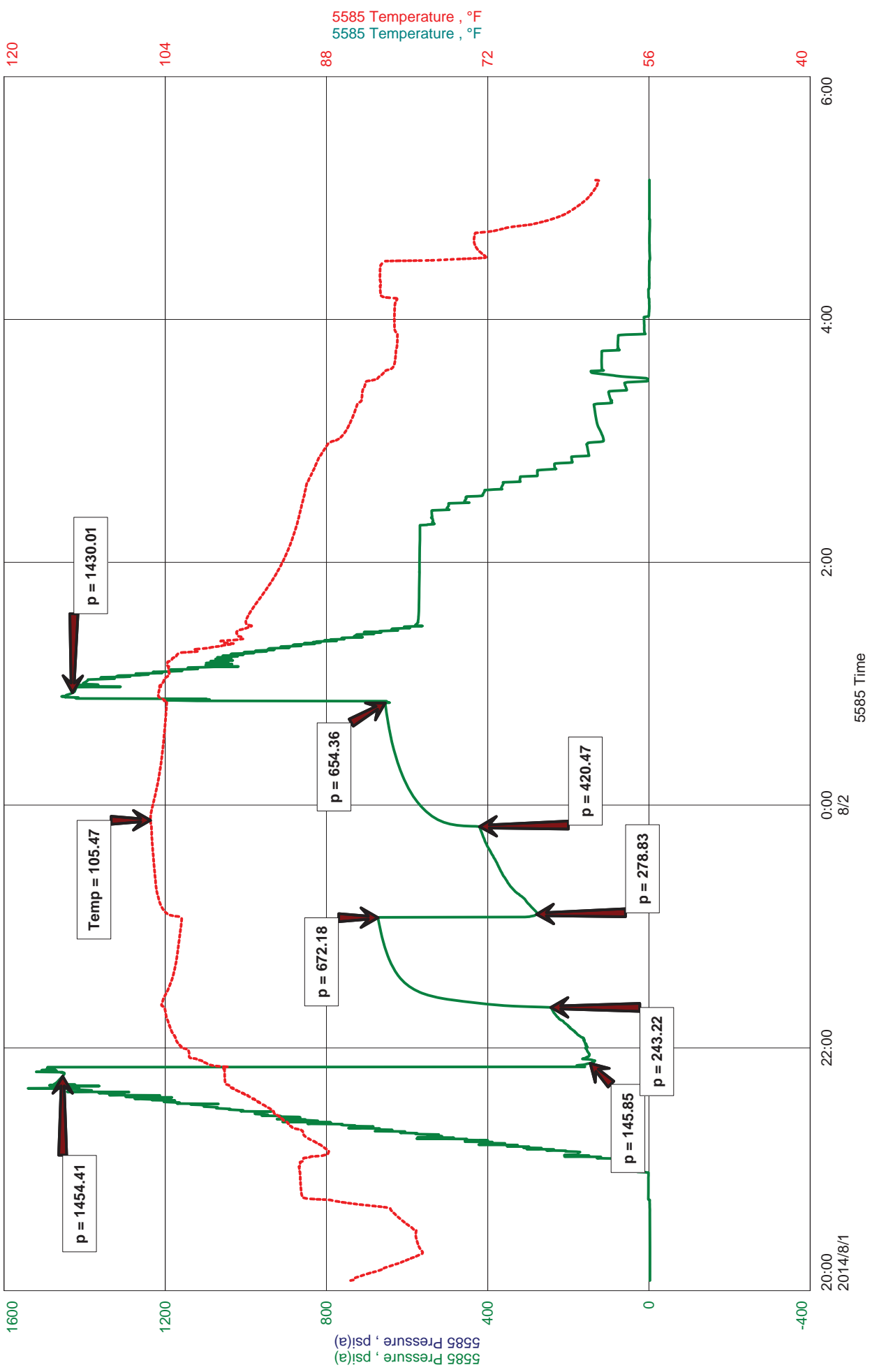


LD DRILLING INC
DST2"LANS E-F"3065-3096
Start Test Date: 2014/08/01
Final Test Date: 2014/08/02

BRADLEY TRUST 1-35
Formation: DST2"LANS E-F"3065-3096
Pool: WILDCAT
Job Number: A069

BRADLEY TRUST 1-35



DIAMOND TESTING, LLC

TESTER : ANDY CARREIRA
CELL # 620-617-7202

General Information

Company Name	LD DRILLING INC	LD DAVIS	Job Number	A069
Contact			Representative	ANDY CARREIRA
Well Name	BRADLEY TRUST 1-35		Well Operator	LD DRILLING INC
Unique Well ID	DST2"LANS E-F"3065-3096		Report Date	2014/08/01
Surface Location	SEC 35-17S-11W BARTON CNTY,KS		Prepared By	ANDY CARREIRA
Well License Number				
Field		WILDCAT		
Well Type		Vertical		

Test Information

Test Type	CONVENTIONAL
Formation	DST2"LANS E-F"3065-3096
Well Fluid Type	01 Oil
Test Purpose	Initial Test

Start Test Date	2014/08/01	Start Test Time	20:05:00
Final Test Date	2014/08/02	Final Test Time	05:10:00

Gauge Name	5585
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Test Results

RECOVERY:	882' CGO 10%G, 90%O	
	126' MCGO 10%G, 60%O, 30%M	
	1008' TOTAL FLUID	GRAVITY: 41 @ 60 deg

TOOL SAMPLE: OIL



DIAMOND TESTING
 P.O. Box 157
HOISINGTON, KANSAS 67544
 (800) 542-7313

TIME ON: 20:05
 TIME OFF: 05:10

DRILL-STEM TEST TICKET
 FILE: BRADLET TRUST 1-35DST2

Company LD DRILLING INC. Lease & Well No. BRADLEY TRUST 1-35
 Contractor PETROMARK 2 Charge to LD DRILLING INC.
 Elevation 1816 GL EST. Formation LANS" E-F" Effective Pay _____ Ft. Ticket No. A069
 Date 8-1-14 Sec. 35 Twp. 17 S Range 11 W County BARTON State KANSAS
 Test Approved By JIM MUSGROVE Diamond Representative ANDY CARREIRA

Formation Test No. 2 Interval Tested from 3065 ft. to 3096 ft. Total Depth 3096 ft.
 Packer Depth 3060 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Packer Depth 3065 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
 Top Recorder Depth (Inside) 3053 ft. Recorder Number 5585 Cap. 5000 P.S.I.
 Bottom Recorder Depth (Outside) 3068 ft. Recorder Number 8471 Cap. 10000 P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 48 Drill Collar Length 123.11 ft. I.D. 2 1/4 in.
 Weight 9.1 Water Loss 8.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
 Chlorides 5000 P.P.M. Drill Pipe Length 2916.89 ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number N/A Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? NO Reversed Out NO Anchor Length 31 ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: BOB IN 1 MIN. GAS TO SURFACE IN 15 MIN. TSTM (BOBbb)
 2nd Open: BOB IMMEDIATELY, GAUGED GAS (BOBbb)

Recovered 882 ft. of CGO 10%G, 90%O
 Recovered 126 ft. of MCGO 10%G, 60%O, 30%M
 Recovered 1008 ft. of TOTAL FLUID GRAVITY: 41 @ 60 deg

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Recovered _____ ft. of _____	Insurance
Remarks: <u>GAS BURNS W/ RED FLAME, SAMPLE CAUGHT</u>	
TOOL SAMPLE:OIL	Total

Time Set Packer(s) 9:50 PM A.M. P.M. Time Started Off Bottom 12:50 AM A.M. P.M. Maximum Temperature 105

Initial Hydrostatic Pressure..... (A) 1454 P.S.I.
 Initial Flow Period..... Minutes 30 (B) 146 P.S.I. to (C) 243 P.S.I.
 Initial Closed In Period..... Minutes 45 (D) 672 P.S.I.
 Final Flow Period..... Minutes 45 (E) 279 P.S.I. to (F) 420 P.S.I.
 Final Closed In Period..... Minutes 60 (G) 654 P.S.I.
 Final Hydrostatic Pressure..... (H) 1430 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.