



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: kollman1-22DST3

TIME ON: 09:22
TIME OFF: 16:57

Company Trans Pacific Oil Corp Lease & Well No. Kollman Trust A #1-22
Contractor Shields Drilling Charge to TPOC
Elevation 1963 KB Formation Lower Topeka Effective Pay -- Ft. Ticket No. S0481
Date 8-16-14 Sec. 22 Twp. 6 S Range 18 W County State KANSAS
Test Approved By Bryce Bidleman Diamond Representative Jacob McCallie

Formation Test No. 3 Interval Tested from 3101 ft. to 3150 ft. Total Depth 3150 ft.

Packer Depth 3096 ft. Size 6 3/4 in. Packer depth -- ft. Size 6 3/4 in.

Packer Depth 3101 ft. Size 6 3/4 in. Packer depth -- ft. Size 6 3/4 in.

Depth of Selective Zone Set

Top Recorder Depth (Inside) 3089 ft. Recorder Number 5515 Cap. 5,000 P.S.I.

Bottom Recorder Depth (Outside) 3104 ft. Recorder Number 5586 Cap. 5,000 P.S.I.

Below Straddle Recorder Depth ft. Recorder Number Cap. P.S.I.

Mud Type Chem Viscosity 58 Drill Collar Length -- ft. I.D. 2 1/4 in.

Weight 9.3 Water Loss 6.0 cc. Weight Pipe Length 466 ft. I.D. 2 7/8 in

Chlorides 1,100 P.P.M. Drill Pipe Length 2602 ft. I.D. 3 1/2 in

Jars: Make STERLING Serial Number 4 Test Tool Length 33 ft. Tool Size 3 1/2-IF in

Did Well Flow? NO Reversed Out No Anchor Length 49 (17.5 A) ft. Size 4 1/2-FH in

Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in

Blow: 1st Open: WSB- Built to 2" in 30 min NOBB

2nd Open: No Blow- Built to 3 1/2" in 60 min NOBB

Recovered 110 ft. of HMCW 55% W 45% M

Recovered ft. of

Recovered ft. of

Recovered ft. of PH: 8

Recovered ft. of RW: .2 @ 95 degrees F Price Job

Recovered ft. of Chlorides: 23,000 ppm Other Charges

Remarks: Insurance

TOOL SAMPLE: 42% W 58% M Total

Time Set Packer(s) 10:59 AM ^{A.M.}/_{P.M.} Time Started Off Bottom 3:14 PM ^{A.M.}/_{P.M.} Maximum Temperature 95

Initial Hydrostatic Pressure..... (A) 1498 P.S.I.

Initial Flow Period..... Minutes 30 (B) 9 P.S.I. to (C) 25 P.S.I.

Initial Closed In Period..... Minutes 75 (D) 1140 P.S.I.

Final Flow Period..... Minutes 60 (E) 27 P.S.I. to (F) 60 P.S.I.

Final Closed In Period..... Minutes 90 (G) 1095 P.S.I.

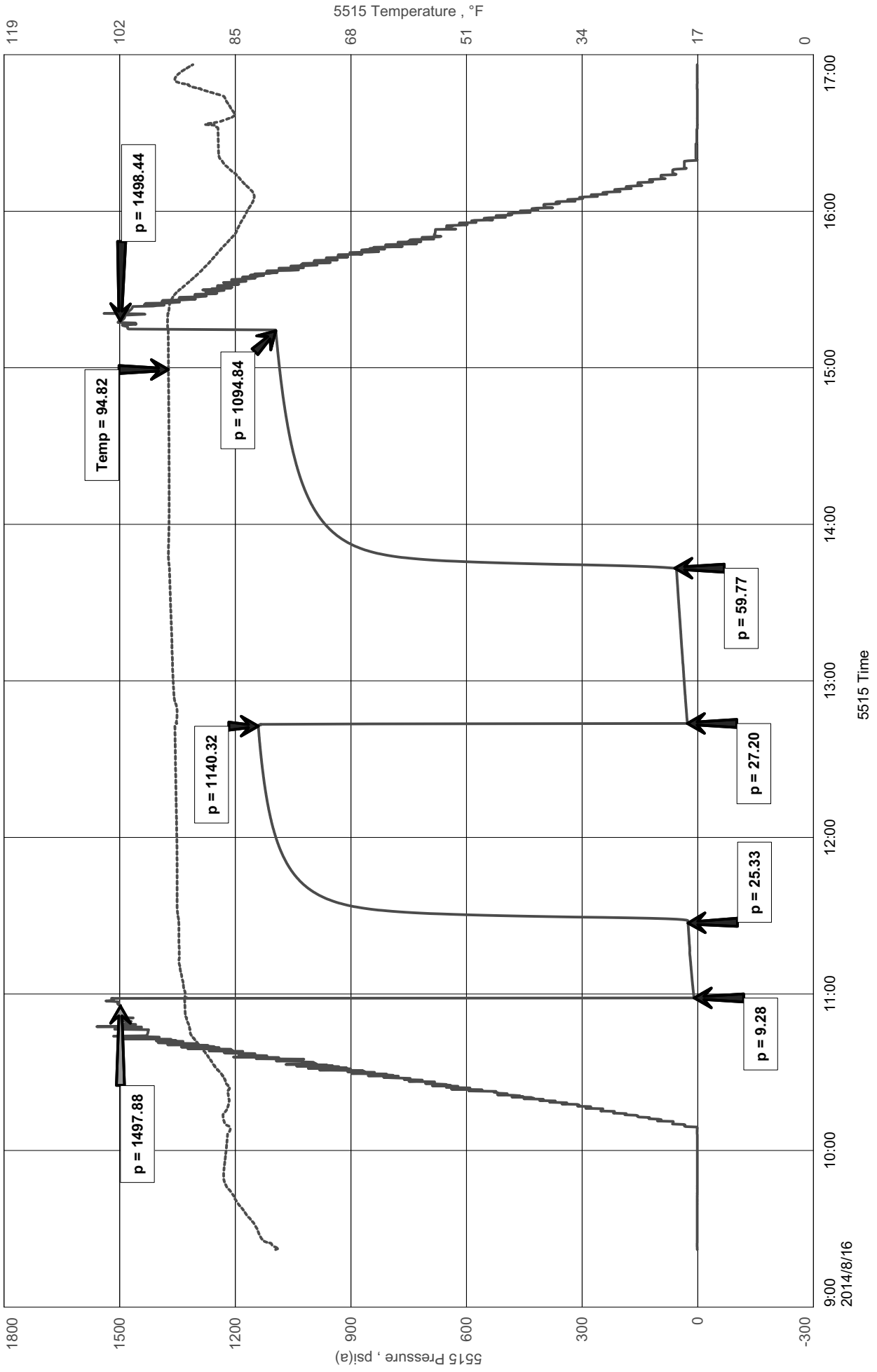
Final Hydrostatic Pressure..... (H) 1498 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Trans Pacific Oil Corp
DST #3 Lower Topeka 3101-3150'
Start Test Date: 2014/08/16
Final Test Date: 2014/08/16

Kollman Trust "A" #1-22
Formation: DST #3 Lower Topeka 3101-3150'
Pool: WC
Job Number: S0481

Kollman Trust "A" #1-22



Diamond Testing LLC

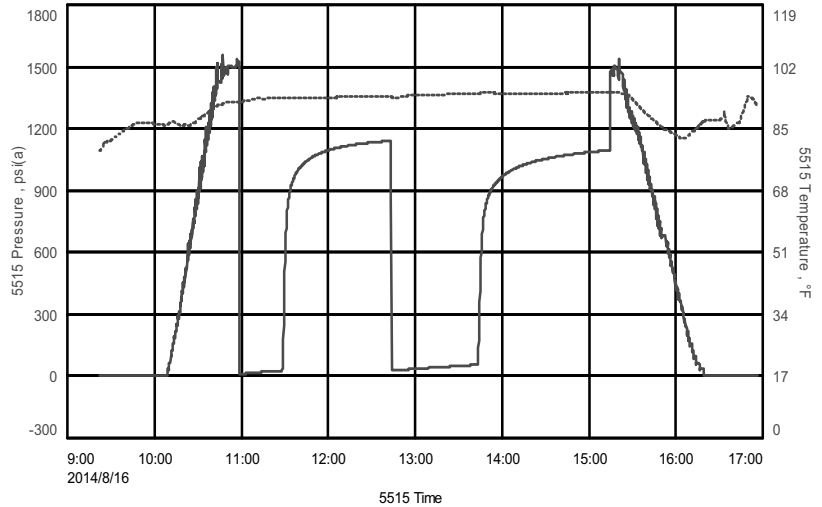
General Information Report

Jacob McCallie
620-617-7116
mccallie.dtlc@gmail.com

General Information

Company Name Trans Pacific Oil Corp
Contact Beth Isern
Well Name Kollman Trust "A" #1-22
Unique Well ID DST #3 Lower Topeka 3101-3150'
Surface Location SEC 22-6S-18W Rooks County
Field WC
Well Type Vertical
Test Type Drill Stem Test
Formation DST #3 Lower Topeka 3101-3150'
Well Fluid Type 06 Water
Start Test Date 2014/08/16
Start Test Time 09:22:00
Final Test Date 2014/08/16
Final Test Time 16:57:00
Job Number S0481
Representative Jacob McCallie
Report Date 2014/08/16
Qualified By Bryce Bidleman

Kollman Trust "A" #1-22



Test Results

RECOVERY:
110' HMCW 55% W 45% M

PH: 8
RW: .2 @ 95 degrees F
Chlorides: 23,000 ppm

TOOL SAMPLE:
42% W 58% M