



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: kollman1-22DST4

TIME ON: 07:41
TIME OFF: 13:36

Company Trans Pacific Oil Corp Lease & Well No. Kollman Trust A #1-22
Contractor Shields Drilling Charge to TPOC
Elevation 1963 KB Formation Lan 35', 50', 70' Effective Pay -- Ft. Ticket No. S0482
Date 8-17-14 Sec. 22 Twp. 6 S Range 18 W County Rooks State KANSAS
Test Approved By Bryce Bidleman Diamond Representative Jacob McCallie

Formation Test No. 4 Interval Tested from 3226 ft. to 3290 ft. Total Depth 3290 ft.

Packer Depth 3221 ft. Size 6 3/4 in. Packer depth -- ft. Size 6 3/4 in.

Packer Depth 3226 ft. Size 6 3/4 in. Packer depth -- ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3207 ft. Recorder Number 5515 Cap. 5,000 P.S.I.

Bottom Recorder Depth (Outside) 3230 ft. Recorder Number 5586 Cap. 5,000 P.S.I.

Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chem Viscosity 47 Drill Collar Length -- ft. I.D. 2 1/4 in.

Weight 9.4 Water Loss 6.8 cc. Weight Pipe Length 466 ft. I.D. 2 7/8 in.

Chlorides 1,500 P.P.M. Drill Pipe Length 2772 ft. I.D. 3 1/2 in.

Jars: Make STERLING Serial Number 4 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.

Did Well Flow? NO Reversed Out No Anchor Length 64 (32.5A) ft. Size 4 1/2-FH in.

Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WSB- Died in 10 mins **NOBB**

2nd Open: No Blow- No Build **NOBB**

Recovered 8 ft. of OSM 1% O 99% M

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Remarks: _____

TOOL SAMPLE: 1% O 99% M Total _____

Time Set Packer(s) 9:09 AM ^{A.M.}/_{P.M.} Time Started Off Bottom 12:09 PM ^{A.M.}/_{P.M.} Maximum Temperature 99

Initial Hydrostatic Pressure..... (A) 1585 P.S.I.

Initial Flow Period..... Minutes 30 (B) 11 P.S.I. to (C) 16 P.S.I.

Initial Closed In Period..... Minutes 60 (D) 989 P.S.I.

Final Flow Period..... Minutes 30 (E) 15 P.S.I. to (F) 17 P.S.I.

Final Closed In Period..... Minutes 60 (G) 914 P.S.I.

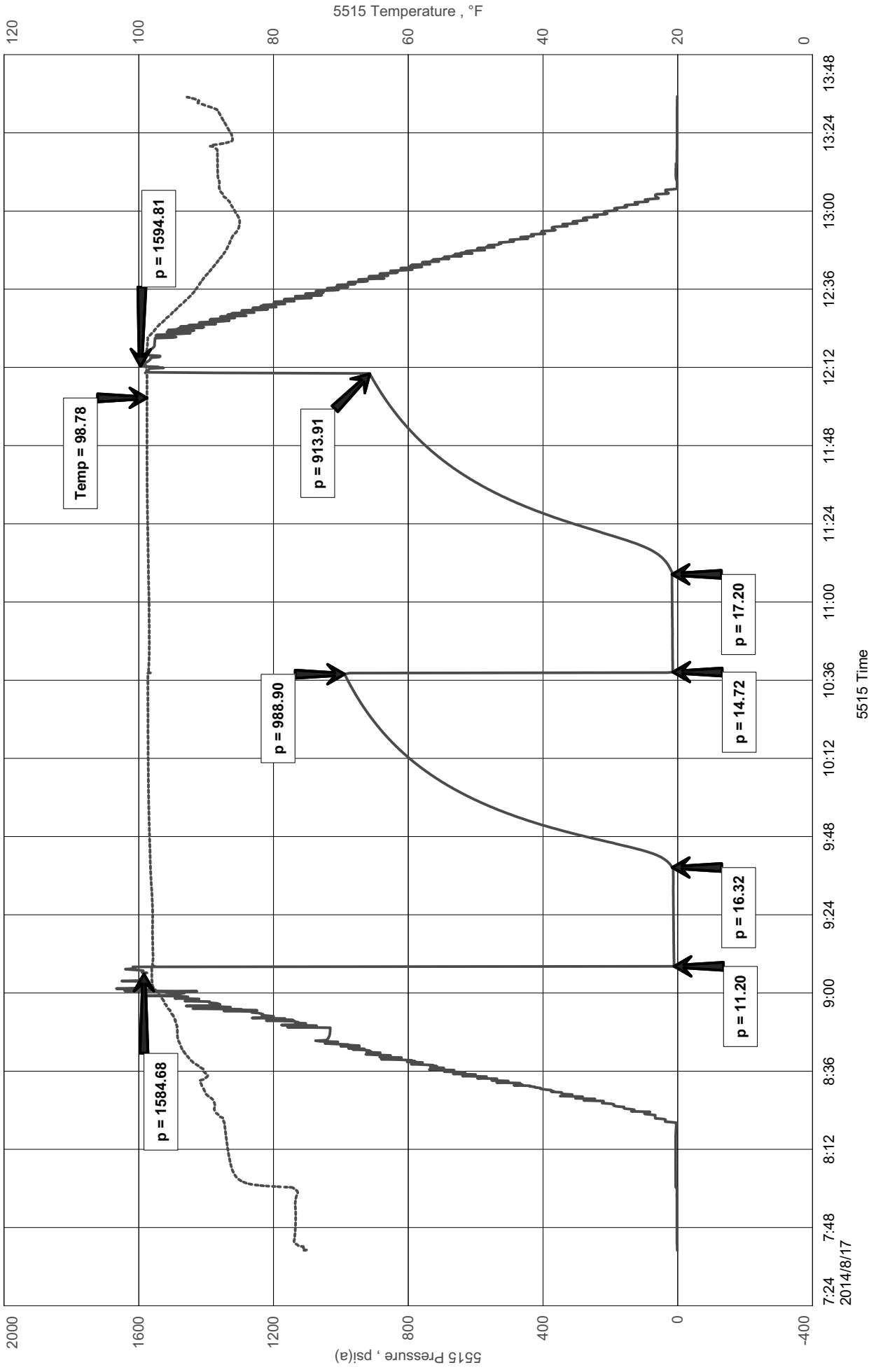
Final Hydrostatic Pressure..... (H) 1595 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Trans Pacific Oil Corp.
 DST #4 Lans 35', 50', 70' 3226-3290'
 Start Test Date: 2014/08/17
 Final Test Date: 2014/08/17

Kollman Trust "A" #1-22
 Formation: DST #4 Lans 35', 50', 70' 3226-3290'
 Pool: WC
 Job Number: S0482

Kollman Trust "A" #1-22



Diamond Testing LLC

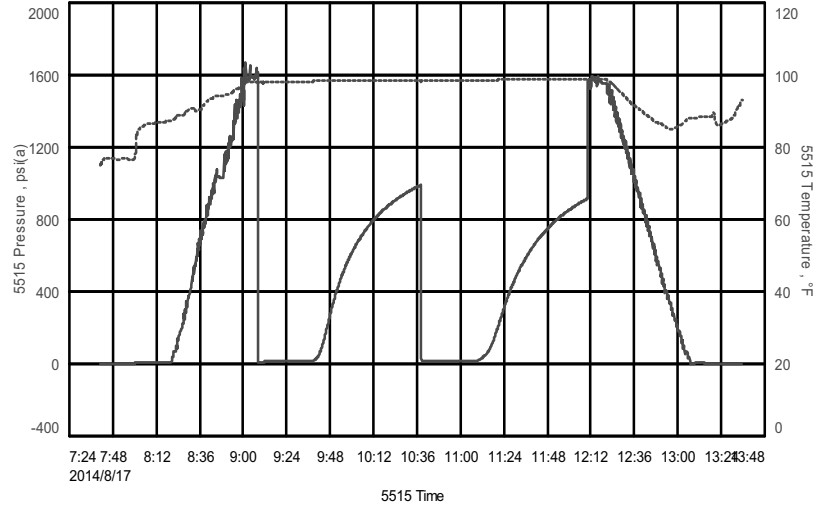
General Information Report

Jacob McCallie
620-617-7116
mccallie.dtlc@gmail.com

General Information

Company Name Trans Pacific Oil Corp.
Contact Beth Isern
Well Name Kollman Trust "A" #1-22
Unique Well ID DST #4 Lans 35', 50', 70' 3226-3290'
Surface Location SEC 22-6S-18W Rooks County
Field WC
Well Type Vertical
Test Type Drill Stem Test
Formation DST #4 Lans 35', 50', 70' 3226-3290'
Well Fluid Type 01 Oil
Start Test Date 2014/08/17
Start Test Time 07:41:00
Final Test Date 2014/08/17
Final Test Time 13:36:00
Job Number S0482
Representative Jacob McCallie
Report Date 2014/08/17
Qualified By Bryce Bidleman

Kollman Trust "A" #1-22



Test Results

RECOVERED:
8' OSM 1% O 99% M

TOOL SAMPLE:
1% O 99% M