



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: MNGUTRSTA1-30DST6

TIME ON: 0850
TIME OFF: 1625

Company TRANS PACIFIC OIL CORPORATION Lease & Well No. MONGEAU TRUST 'A' #1-30
Contractor SHIELDS OIL PRODUCERS INC. RIG 2 Charge to TRANS PACIFIC OIL CORPORATION
Elevation 2042 GL Formation LANS. 180'-200'-220' Effective Pay _____ Ft. Ticket No. M683
Date 7/27/2014 Sec. 30 Twp. _____ 6 S Range _____ 18 W County ROOKS State KANSAS
Test Approved By ALEX CHAPIN Diamond Representative MIKE COCHRAN

Formation Test No. 6 Interval Tested from 3440 ft. to 3495 ft. Total Depth 3495 ft.
Packer Depth 3435 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.
Packer Depth 3440 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
Top Recorder Depth (Inside) 3429 ft. Recorder Number 0063 Cap. 6,000 P.S.I.
Bottom Recorder Depth (Outside) 3442 ft. Recorder Number E1150 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEM Viscosity 58 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.2 Water Loss 7.8 cc. Weight Pipe Length 466 ft. I.D. 2 7/8 in.
Chlorides 1,400 P.P.M. Drill Pipe Length 2949 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number NA Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 55 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. (32' DP) Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WSB THAT BUILT TO 3/4" (NO BB)
2nd Open: WSB THAT BUILT TO 1/2" (NO BB)

Recovered <u>~20</u> ft. of <u>WM 30% WTR, 70% MUD</u>	
Recovered <u>~20</u> ft. of <u>TOTAL FLUID</u>	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of <u>CHLOR: 11,000 PPM</u>	Price Job
Recovered _____ ft. of <u>RW: .45 @ 94 DEG</u>	Other Charges
Remarks: <u>PH: 8.0</u>	Insurance
<u>TOOL SAMPLE: 34% WTR, 66% MUD</u>	Total

Time Set Packer(s) 10:15 A.M. A.M. P.M. Time Started Off Bottom 2:30 P.M. A.M. P.M. Maximum Temperature 100°F
Initial Hydrostatic Pressure..... (A) 1628 P.S.I.
Initial Flow Period..... Minutes 30 (B) 9 P.S.I. to (C) 16 P.S.I.
Initial Closed In Period..... Minutes 75 (D) 1007 P.S.I.
Final Flow Period..... Minutes 60 (E) 19 P.S.I. to (F) 29 P.S.I.
Final Closed In Period..... Minutes 90 (G) 923 P.S.I.
Final Hydrostatic Pressure..... (H) 1607 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

DIAMOND TESTING

Pressure Survey Report

General Information

Company Name	TRANS PACIFIC OIL CORPORATION	Job Number	M683
Well Name	MONGEAU TRUST 'A' #1-30	Representative	MIKE COCHRAN
Unique Well ID	DST#6 3440-3495 LANS. 180'-200'-220'	Well Operator	TRANS PACIFIC OIL CORPORATION
Surface Location	SEC.30-6S-18W ROOKS CO.KS.	Report Date	2014/07/27
Field	WILDCAT	Prepared By	MIKE COCHRAN
Well Type	Vertical	Qualified By	ALEX CHAPIN
		Test Unit	NO. 3

Test Information

Test Type	CONVENTIONAL		
Formation	DST#6 3440-3495 LANS. 180'-200'-220'		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2014/07/27	Start Test Time	08:50:00
Final Test Date	2014/07/27	Final Test Time	16:27:00
		Well Fluid Type	01 Oil
Gauge Name	0063		
Gauge Serial Number			

Test Results

Remarks RECOVERED:
~20' WM 30% WTR, 70% MUD
~20' TOTAL FLUID

CHLOR: 11,000 PPM
PH:8.0
RW: .45 @ 94 DEG

TOOL SAMPLE: 34% WTR, 66% MUD

MONGEAU TRUST 'A' #1-30

